

HEIDELBERG, FEBRUARY 2021

# ABB EQmatic Energy Analyzer QA/S x.yy.1

### KNX, M-Bus and Modbus

Jürgen Schilder Competence Center Europe – Smart Buildings

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Agenda

Introduction

Basic

- Planning
- Installing
- Commissioning
  - Connecting to the device and commissioning wizard
  - Main menu "Management"
  - Main menu "System"
  - Main menu "Dashboard"
  - Main menu "Analytics"
  - Main menu "Load control"
  - ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

Advanced

- Provide measured values (Modbus TCP and REST API)
- Data sharing via Modbus TCP to KNX (Building Automation Controller BAC/S and Visualisation software

# Introduction

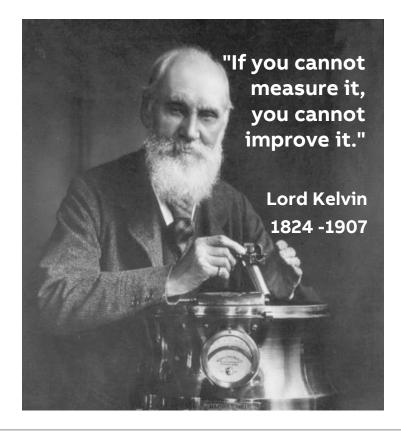
Overview

#### Why measuring energy consumption?

- Inspection of consumers behavior
- Consumption becomes transparent
- Fair splitting of costs
- Implement energy management systems
- Internal billing
- Detection of "Energy Thieves"
- Creation of incentives for cost saving
- Change of consumers behavior
- Approach for automation
- Load management

- ...

- Monitoring of the installation

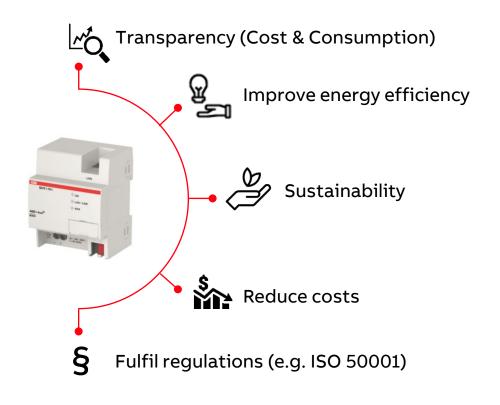


Overview

#### What is ABB EQmatic?

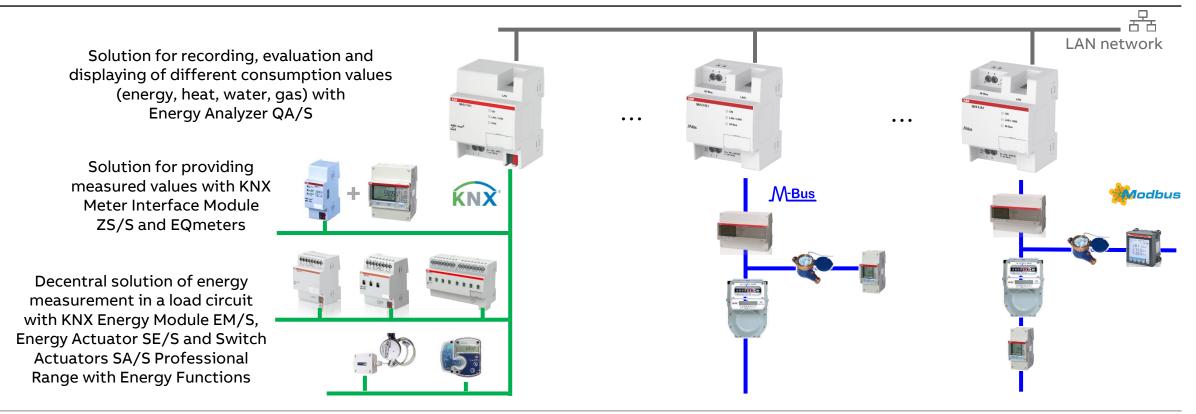
ABB EQmatic

- is a compact and web-based solution offering for applications in the segment of energy management/-efficiency
- enables customers to record, visualize and process submetering data
- is a simple, ready-to-use solution for recording, visualizing and analyzing energy and consumption data
- closes the gap between field devices (meters) and high-level software applications
- is designed for Energy-/Facility Manager or any other operator in small and mid size commercial buildings



Overview

#### ABB EQmatic – ABB offers various solutions



Overview

#### KNX Energy Actuator SE/S 3.16.1

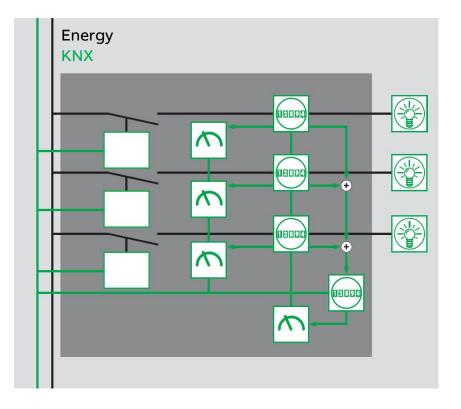
The ABB i-bus® KNX Energy Actuator SE/S 3.16.1 is a Switch Actuator that records the energy consumption of the connected electrical loads in the building

The Energy Actuator determines the active energy consumption per switching output

Furthermore, it provides the total consumption of all three outputs

All meter values can be sent cyclically, on request or when a start or stop event has occurred such as a time, operating period or when a defined consumption threshold is reached

Additionally, when a stop event occurs, the assigned output can be switched off



Overview

#### KNX Energy Actuator SE/S 3.16.1

For each channel, the active power, current and voltage as well as further electrical variables (apparent power, crest factor, power factor and frequency) can be measured

The measured values are made available via KNX

They can be monitored with threshold values

Should an overshoot or undershoot of a defined threshold occur, a warning can be sent or a channel switched

The ETS application also enables a simple load management functionality, where up to ten Energy Actuators can be interconnected

The electrical loads connected to the three floating switch outputs can be switched via the KNX or switched manually directly on the device



Overview

#### KNX Meter Interface Module ZS/S 1.1

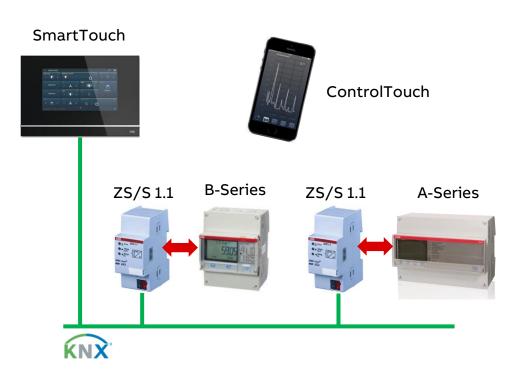
Electronic energy meters make the current energy values available on the KNX bus system in conjunction with a KNX interface (remote meter reading via KNX)

Consumption and measured values of electrical energy meters are collected via the Meter Interface Module ZS/S 1.1 and transferred via the ABB i-bus KNX

The device features an infrared interface which is used to read the data from ABB energy meters

The measured data can be intermediately stored, evaluated and visualized from here

The information and data which is read can be used for example for billing purposes, energy optimisation, visualisation or monitoring of installations



ABB

Overview

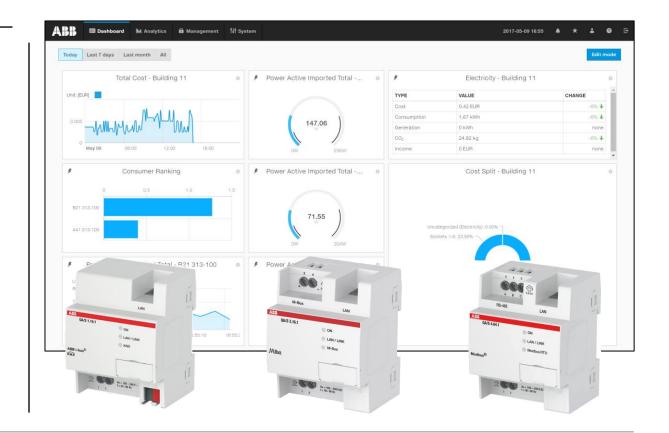
#### **Energy measurement**

The recording of energy variables and values, as well as their processing, is continually gaining in significance

This is not just due to the rising energy costs but also due to the frequently demanded evaluation and reading possibilities via a decentralized reading station

The features of the ABB EQmatic series help to meet these requirements and can provide operators and users with convenient, cost-effective solutions for modern energy management

ABB offers a wide range of devices and solutions specially designed for these applications



Overview

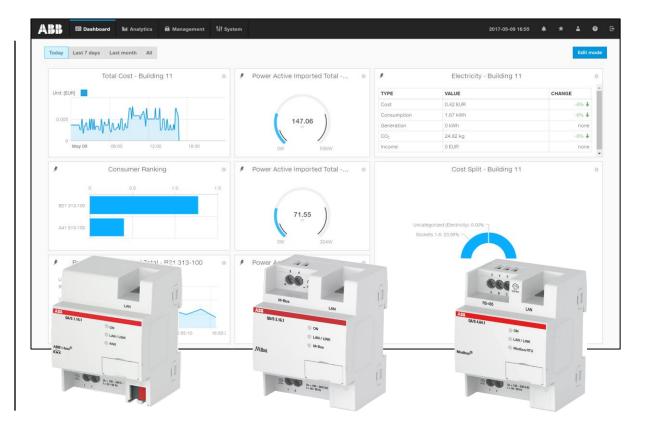
#### **ABB EQmatic**

ABB EQmatic series devices are compact modular installation devices designed to monitor and display consumption and measured values

They log and store consumption data for electricity, gas, water or heat meters

This means that they can help those operating purpose-built premises or commercial buildings (offices, hotels, schools, public buildings) to implement energy management systems such as ISO 50001 or to put in place low-voltage installations compliant with VDE 0100-801

As a result, they make building energy flows and costs transparent



Overview

#### **Device technology**

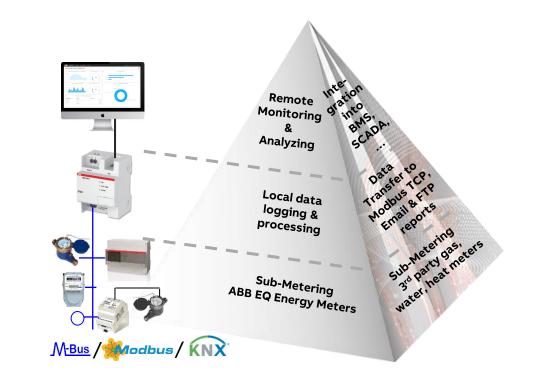
ABB EQmatic Energy Analyzer QA/S collects data from

- ABB i-bus® KNX meters and sensors
- M-Bus meters
- Modbus RTU meters

The collected data can be

- Saved locally in the device database
- Sent as reports via E-Mail
- Uploaded via FTP
- Shared with other systems via Modbus TCP (IP)
   e.g. Building Automation Controller BAC/S (PLC Controller AC500 with integrated KNX interface), ABB Cylon<sup>®</sup>, ...

Note: Some functions in QA/S require the latest software version



Overview

#### **Device technology**

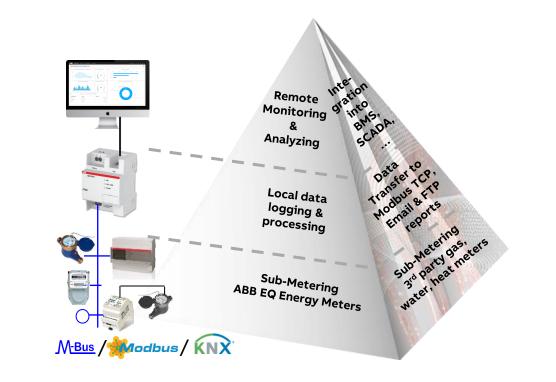
ABB EQmatic Energy Analyzer are compact, web-based standalone devices for energy management applications

They log, store, display and analyze consumption data for up to 16 or 64 electricity, gas, water or heat meters

Device access is via web browser (integrated web server)

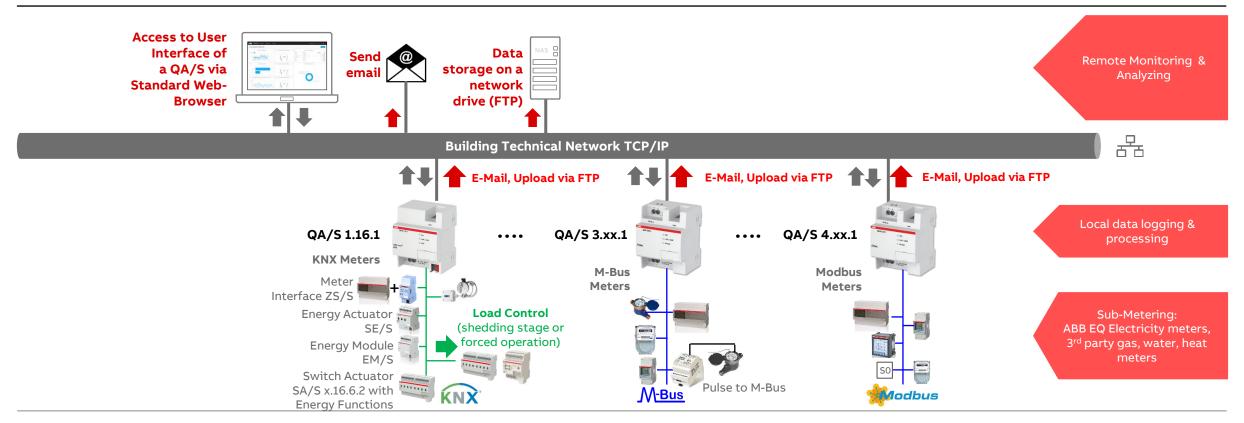
They automatically detect ABB A and B Series Energy Meters and M2M Modbus Network Analyzer during commissioning

Other meters (water, gas,...) or pulse adapters must be manually configured and added to the system



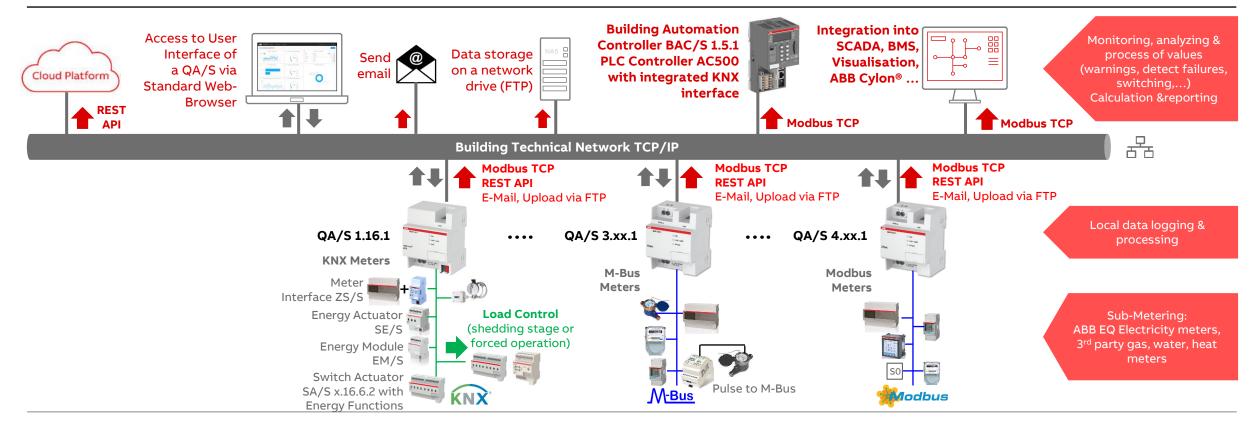
Overview

#### **Device technology**



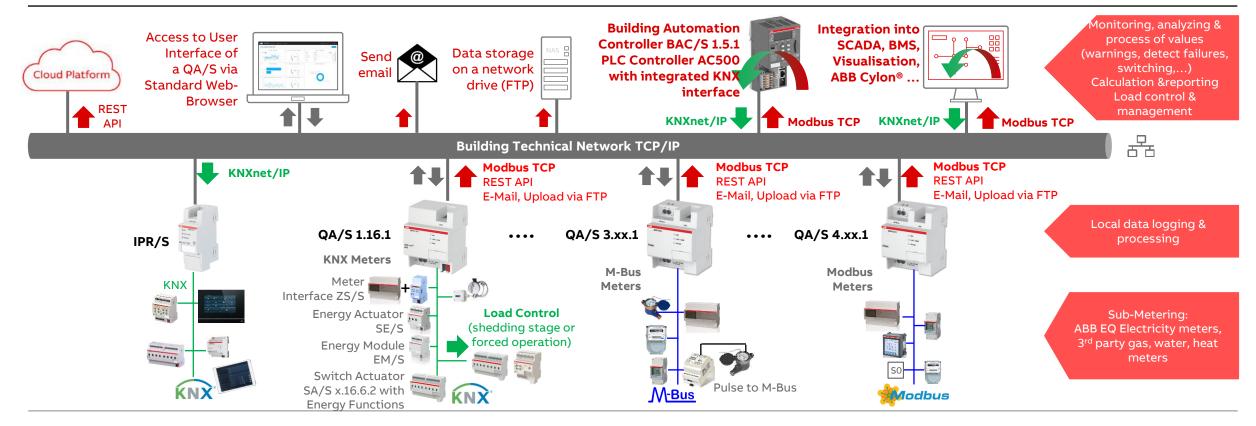
Overview

#### Device technology – Data sharing via Modbus TCP and REST API



Overview

#### Device technology – Data sharing via Modbus TCP to KNX



Overview

#### A, B and C Series ABB Energy Meters

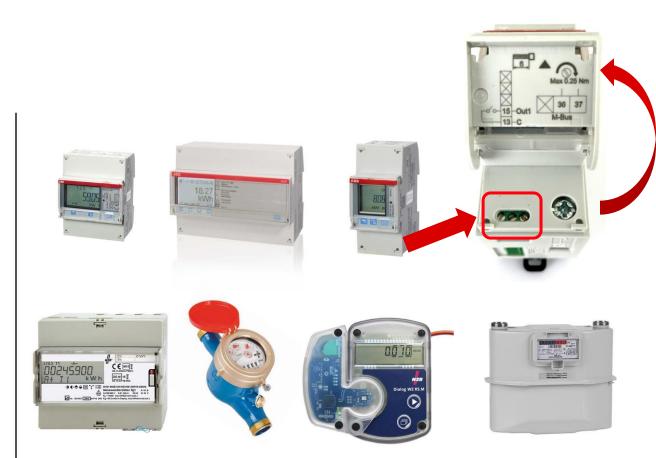
The ABB EQ Energy Meters are designed as intermediate meters and offer a wide range of functions for countless applications

The meters are available in various variants: Meters for single- or three-phase measurement, as well as meters for direct connection or transformer rated

The energy meters are optionally available with integral serial interfaces for M-Bus or Modbus RTU (RS485)

The ABB A and B Series Energy Meters and M2M Modbus Network Analyzer are automatically detected and configured during commissioning

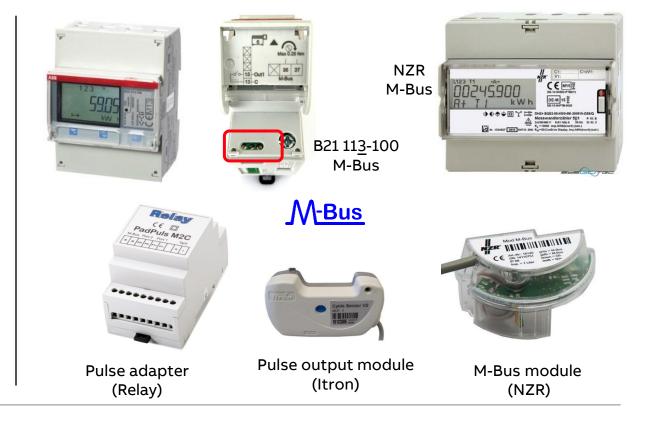
Third-party meters (energy, water, heat or gas) are to be parameterized during commissioning



Overview

#### Connection of a meter to the M-Bus

- Meter with built-in M-Bus interface
  - ABB EQ Energy Meters (A and B Series) are optionally available with integral serial interfaces for M-Bus or Modbus RTU (RS485) and detected and configured automatically
  - Third-party meters are to be parameterized during commissioning
- Meter with pulse output  $\rightarrow$  Pulse adapter for M-Bus
- Meter for connecting a pulse output module
   → Pulse adapter for M-Bus
- Meter for connecting a bus module
   → M-Bus module



ABB

Overview

#### M-Bus module for a meter

- The M-Bus module is used for adaptation of meters to the M-Bus system, e.g. water meter
- When connected to the M-Bus network the module is energized
- A built-in battery ensures that metering despite sustained failure of the M-Bus network; the resulting is stored in nonvolatile Flash info of the processor
- Manufacturer: NZR (Germany) <u>https://www.nzr.de/en/home.html</u>



Overview

**©ABB** 

February 26, 2021

#### M-Bus module for a meter





Overview

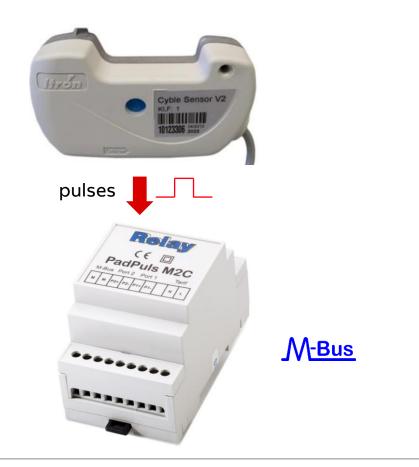
#### Pulse module for a meter and pulse adapter for M-Bus

Pulse output module

- The pulse output module generates pulses (e.g. 1 pulse per 10 liter) similar to those generated by reed relays (dry contact)
- Manufacturer: Itron
   <u>https://www.itron.com/emea/solutions/product-</u>
   <u>catalog/cyble-sensor</u>

M-Bus pulse adapter

- The pulse adapter allows the use of a meter or module with pulse output as a M-Bus slave
- So for example, data from a simple gas, water or energy meter can central be read out by M-Bus
- Manufacturer: Relay <u>https://www.relay.de/en/</u>



Overview

#### Pulse output module for a meter



Overview

#### Pulse adapter for M-Bus

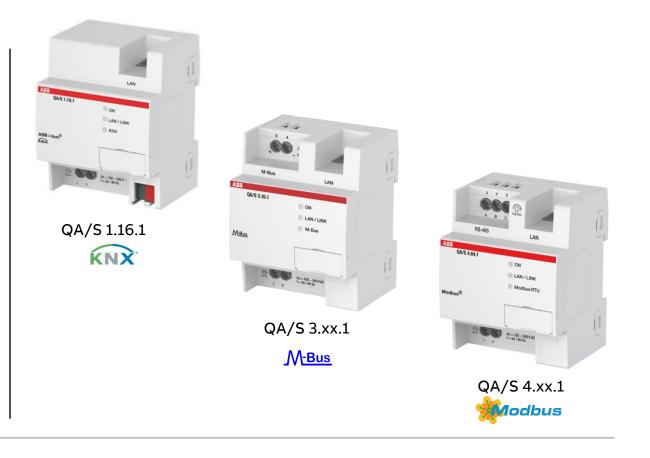




Overview

#### Device technology – software

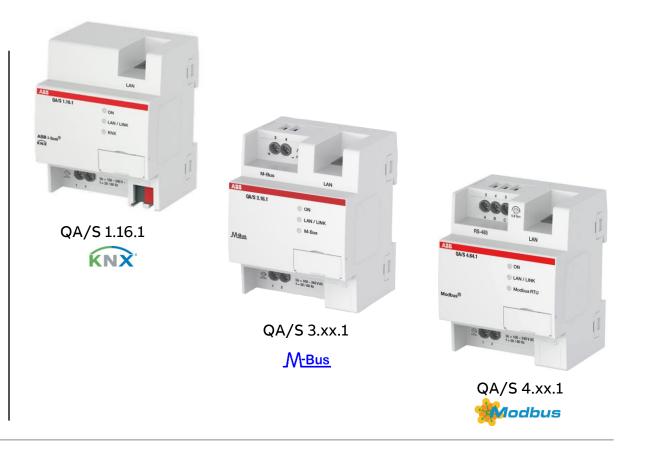
- Display and evaluation of historical consumption and measured data via configurable charts
- Cost and consumption analysis for media such as electricity, water, heat and gas
- Display of CO<sub>2</sub> emission and Energy Performance Indicator (EnPI)
- Storage of metering data from up to 16/64 meters for at least 3 years
- Data export (file, e-Mail, FTP, Modbus TCP)
- User addition and administration functions (simultaneous access for up to 10 users)
- Notifications when connected meters fail
- Alarms
- Load control (only for KNX)
- Environmental sensor data (only for KNX)



Overview

#### Device technology – hardware

- Energy Analyzer QA/S 1.16.1 KNX
  - QA/S 1.16.1 max. 16 meters
- Energy Analyzer QA/S 3.xx.1 M-Bus
  - M-Bus master to DIN EN 13757-2
  - QA/S 3.16.1 max. 16 meters
     QA/S 3.64.1 max. 64 meters
- Energy Analyzer QA/S 4.xx.1 Modbus
  - Modbus RTU master
  - QA/S 4.16.1 max. 16 meters QA/S 4.64.1 max. 64 meters
- Modular installation device (MDRC)
- Mounting width: 4 space units
- Display elements (LEDs)
- LAN connection
- Supply voltage 100...240 V AC



Overview

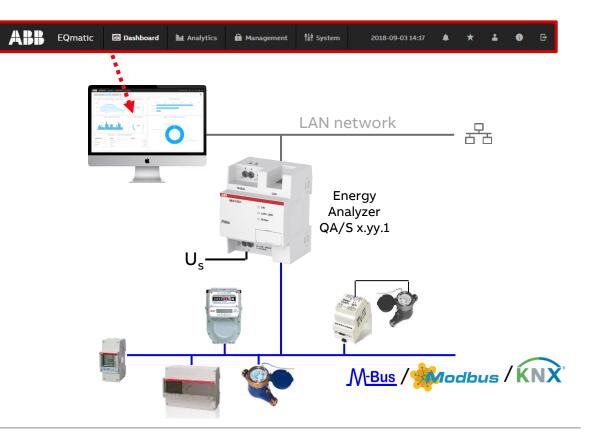
#### User interface: Main menu

The device has a user interface for commissioning and operating purposes

To access the user interface there must be an IP connection to the device

The user interface offers

- A configurable dashboard
- Graphical analysis functions (historical data, benchmark - time interval, instantaneous values, ...)
- Management
- System settings
- Load control (only for KNX)

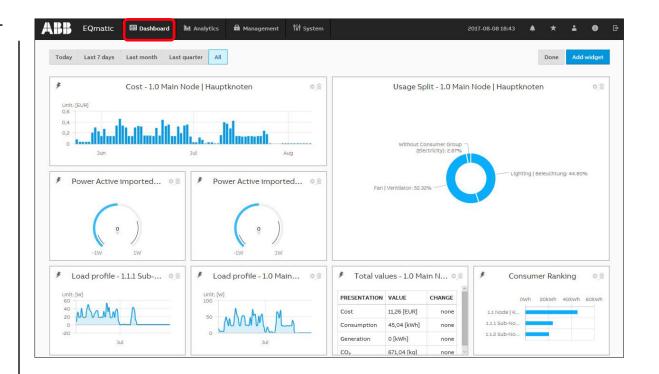


Overview

#### Main menu: Dashboard

The dashboard provides a rapid overview of costs and consumers in the building

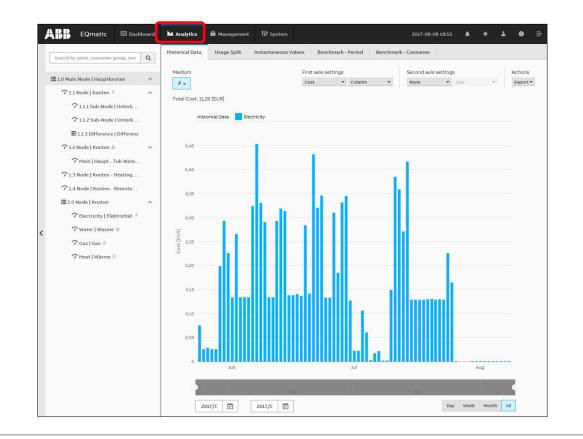
In the dashboard you can configure user-defined views using widgets (graphical display elements) and alarms (e.g. measured value is exceeded)



Overview

#### Main menu: Analytics – Historical Data

For analysis and display of historical measured data



Overview

#### Main menu: Analytics – Usage

For analysis and display of

- Cost
- Consumption
- Generation
- Income

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per medium or consumer group

- Lighting
- Cooling
- Ventilation

Historical Data Usage Split Instantaneous Values Benchmark - Period Benchmark - Cons Search by name, consumer group, met Q Medium Data Type Actions 1.0 Main Node | Hauptknoten 3-Cost . Export \* 71.1 Node | Knoten / 7 1.2 Node | Knoten Electricity 11,26 [EUR] 7 1.3 Node | Knoten - Heating. 71.4 Node | Knoten - Remote. E 2 0 Node | Knoten Without Consumer Group (Electricity): 2.87% Lighting | Beleuchtung: 44.80% Fan | Ventilator: 52.32% -Day Week Month All 2017/C 2017/C

A 📲 EQmatic 🖾 Dashboard 🖿 Analytics 🏛 Management 해 System

Introduction



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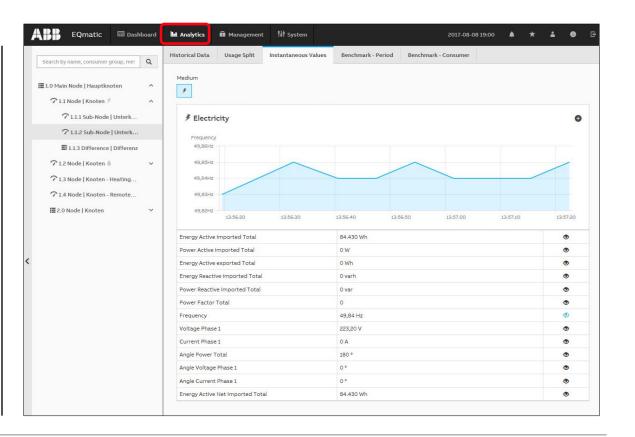
Overview

#### Main menu: Analytics – Instantaneous Values

This function displays the instantaneous value of a single data point in real time

The desired metering point or meter must first be selected in the metering structure

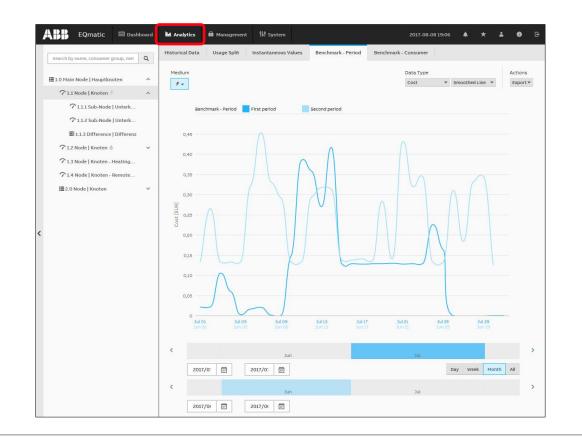
Depending on the meter's scope of functions, various data points are available for display



Overview

#### Main menu: Analytics – Benchmark Period

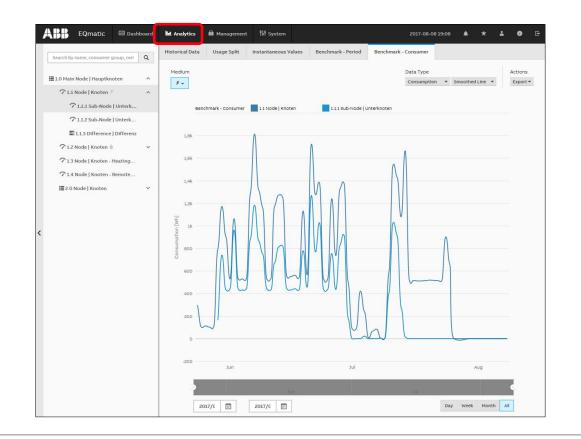
To compare a consumer or node referred to two time intervals (e.g. current month and previous month)



Overview

#### Main menu: Analytics – Benchmark Consumer

To compare up to five consumers or nodes referred to a time interval



Overview

#### Main menu: Analytics – Reports

This function automatically sends analyzes and evaluations to different recipients

The data can either be sent by email or to an FTP server

Example: Send saved consumption figures or costs for a meter once a month to a recipient by email in the file format .xlsx for further evaluation and archiving

Reports configured are displayed and managed in an overview table

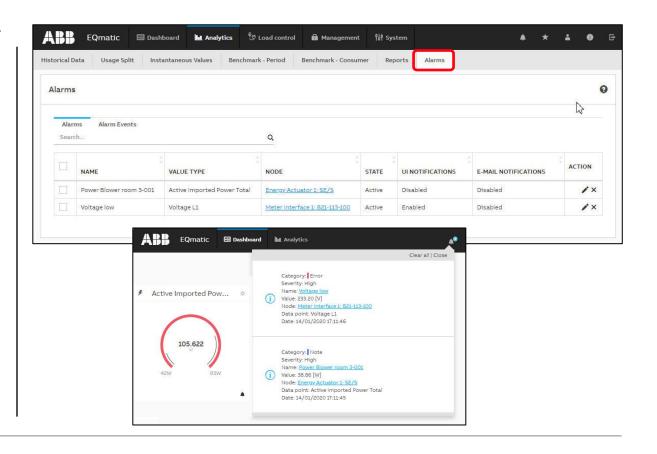
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RECIPIENTS	туре	-		PERIOD	RESOLUTION 5 minutes	Electricity		ACTION

Overview

#### Main menu: Analytics – Alarms

Alarm ranges can be configured for any data point via the analysis function or dashboard

If a configurable value is exceeded, notification is sent to e-mail recipients and event is written to the alarm log



Overview

#### Main menu: Load control (only for QA/S 1.16.1 KNX)

With the Load Control Management function, load shedding sequences can be prioritized based on the electrical power values received from electricity meters

The load control parameter must be activated in the ETS so that the load control can be displayed and operated via the user interface

Load Control Managemen	t								Start / Stop	9
Status • Below load limit	Total power 0.142kW	Shedding St 1	age	Load limit 0.200kW	Hysteresis O%	ہ 2	verlimit time S	2	Underlimit time <b>30</b> 5	
				Edit ×	> Meter	L1	L2	L3	Total Power [kW]	
Power					> 🏓 Meter Interface 1: B23-112-100	-	-	-	-	
0.35 kW					> 🗚 Meter Interface 1: B21-113-100	-	-	-	0.044	
0.3 kW					> 🗚 Energy Actuator 1: SE/S	0	0	0	0	
0.5 KW					> 🗚 Energy Module 1: EM/S	0.050	0.025	0.023	0.098	
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0.15 kW										5
0 kW										
	30 14:33	30	14:34							

Overview

#### Main menu: Management

The *Management* menu can be used to make settings (Administrator rights are required)

- Meter Management
- Metering Structure
- User Management
- Tariff and Units
- Consumer Groups
- Data Sharing

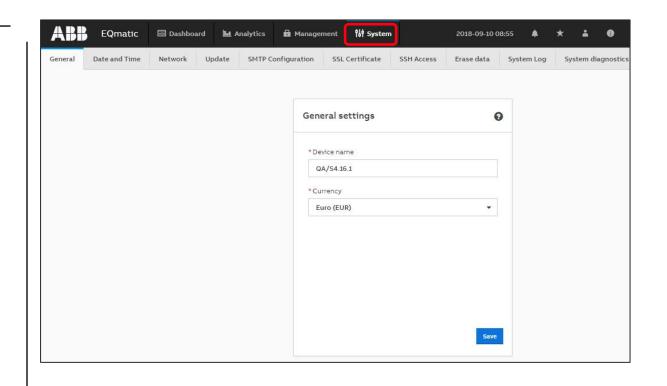
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Management	Metering Structure	User Management	Tariffs and units	Consumer Group	5 Data sharing				
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Overview

#### Main menu: System Settings

Basic settings are made in the *System* menu (Administrator rights are required)

- General
- Date and Time
- Network
- Update
- SMTP Configuration
- SSL Certificate
- SSH Access
- Erase data
- System Log
- System diagnostics



Overview

#### ABB i-bus® KNX

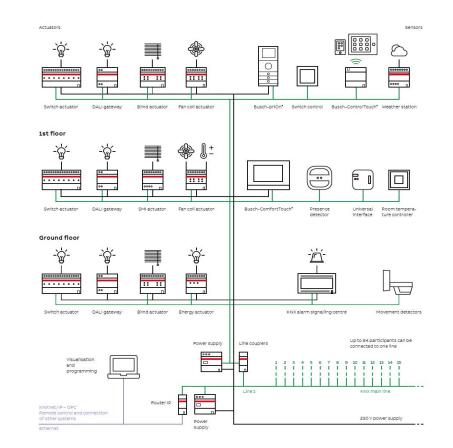
KNX is an open standard (see EN 50090, ISO/IEC 14543) for commercial and domestic building automation administered by the KNX Association cvba, a non-profit organisation

KNX devices can manage lighting, blinds and shutters, HVAC, security systems, energy management, audio video, white goods, displays, remote control, etc.

KNX can use an use several physical communication media: twisted pair, powerline, RF (KNX-RF) and IP (KNXnet/IP)

On this network, the devices form distributed applications and tight interaction is possible

The KNX Association had 478 registered hardware and software vendor members from 44 nations



#### Source: WIKIPEDIA

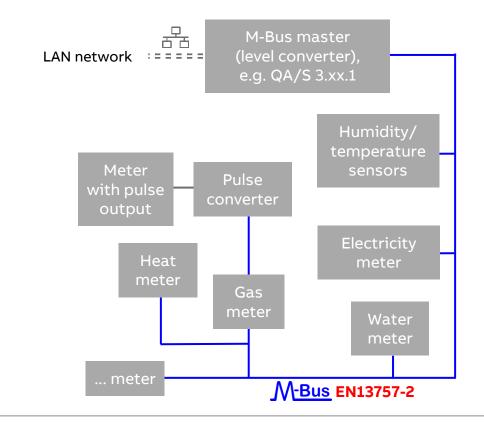
Overview

#### M-Bus

M-Bus (Meter-Bus) is a technical standard (EN 13757-2), applying its rules, e.g. in electricity meters, allows the electricity consumption to be transmitted as measured data

The gas, heat or water consumption can also be measured and transmitted by meters with M-Bus

The special feature here is remote reading, which involves additional connected devices transmitting their collected data over the Internet or the mobile telecommunications network. This can eliminate the need for humans to read the meters



#### Source: WIKIPEDIA

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Overview

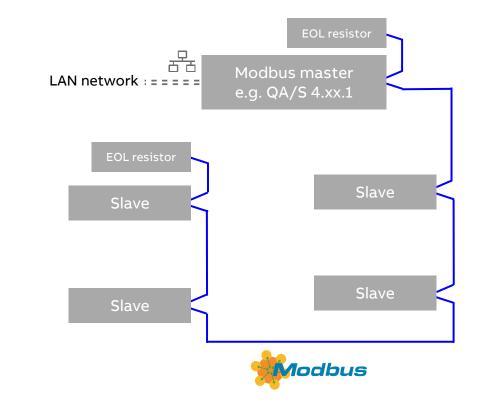
#### Modbus RTU (RS485)

Modbus is a serial communications protocol originally published by Modicon in 1979 for use with its programmable logic controllers (PLCs)

Modbus has become a de facto standard communication protocol and is now a commonly available means of connecting industrial electronic devices

The main reasons for the use of Modbus in the industrial environment are:

- Developed with industrial applications in mind
- Openly published and royalty-free
- Easy to deploy and maintain



#### Source: WIKIPEDIA

Overview

#### **Device overview**

	QA/S 1.16.1	QA/S 3.16.1	QA/S 3.64.1	QA/S 4.16.1	QA/S 4.64.1		
Protocol	KNX	M-	Bus	Modbus RTU			
Max. devices	16	16	64	16	64		
Design	Modular installation device (MDRC)						
Order code	2CDG 110 224 R0011	2CDG 110 226 R0011	2CDG 110 227 R0011	2CDG 110 228 R0011	2CDG 110 229 R0011		
List price	559 €	599€	959€	599€	959€		
All devices have the same settings and menus (dashboard, historical data,) $\rightarrow$ Only the commissioning step for scanning the connected meters (KNX, M-Bus or Modbus) is different							

 $\rightarrow$  The KNX Energy Analyzer QA/S 1.16.1 offers additional features via KNX (e.g. load control)

Overview

#### **Technical documents**

#### www.abb.com/KNX

ightarrow Products and Downloads

 $\rightarrow$  Energy Management

 $\rightarrow$  QA/S x.yy.1 Energy Analyzer

- Product Manual
- Technical datasheet
- Installation and operating instructions
- Specification text
- Product information
- Presentation slides
- CE declaration of conformity

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≡	Detailed infor	mation for:	QA/S3.16.1	
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Ô	Data Sheet Doc	umentation		
	QA/S3.16.1		11	٩
	General Information			
	Extended Product Type:	QA/S3.16.1	M-Bus	11
	Product ID:	2CDG110226R0011	Alls	LAN
	EAN:	4016779997751	QV/S 2.16.1	ON
	Catalog Description:	QA/S3.16.1 Energy Ar		LAN / LINK M-Ban
	Long Description:	up to 16 electricity, g	solution for capturing and analyzing consumption data of gas, water or heat meters via M-Bus. Web-based user	
	Downloads	interface with graphic and more.	cal analysis functions such as historical data, dashboard,	Strate State
	You now see 10 files		2	Via annac Interest
			Product Manual (,pdf) [EN] QA/S 3.xx.1 Summary: No summary available	₩₩₩₩ ₩₩₩₩₩ ₩₩₩₩₩ ₩₩₩₩₩
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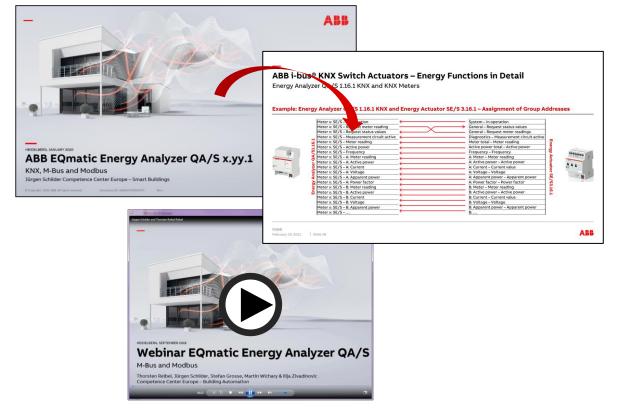
Overview

#### Training

Webinar recordings and slides

- "ABB EQmatic Energy Analyzer QA/S KNX" (January 2020)
   <u>Link→PDF</u> and <u>Link→MP4</u>
- "ABB EQmatic Energy Analyzer QA/S M-Bus and Modbus" (September 2018) <u>Link→PDF</u> and <u>Link→MP4</u>
- Webinar "ABB EQmatic Energy Analyzer QA/S 3.x.1" (October 2017)
   <u>Link→PDF</u> and <u>Link→MP4</u>

More documents are available on the Training & Qualification Database for ABB Home and Building Automation <u>https://go.abb/ba-training</u>



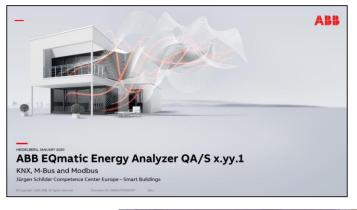
Overview

#### Training

- ...

Webinar recordings and slides

- "ABB EQmatic Energy Analyzer QA/S Commissioning of thirdparty meters" (February 2021)
   Link→PDF and Link→MP4
- "ABB EQmatic Energy Analyzer QA/S 1.16.1 KNX Commissioning of ABB KNX meters" (February 2021) Link→PDF and Link→MP4
- KNX Switch Actuators Energy Functions in Detail (Nov. 2020) <u>Link  $\rightarrow$  PDF and <u>Link  $\rightarrow$  MP4</u></u>
- KNX Switch Actuators Energy Functions (Nov. 2020) <u>Link  $\rightarrow$  PDF and <u>Link  $\rightarrow$  MP4</u></u>





Overview

#### Training "Energy Analyzer QA/S"

- Virtual Classroom Training
  - The dates will be announced later
  - ABB internal training
  - Worldwide access to the training equipment via ABB IP network
- Initial commissioning of an Energy Analyzer QA/S
- Provide measured values for Modbus TCP
- Various practical exercises on the training boards (access via ABB IP network)
  - Commissioning of an Energy Analyzer QA/S
  - Create the metering structure of a building
  - Configure the dashboard



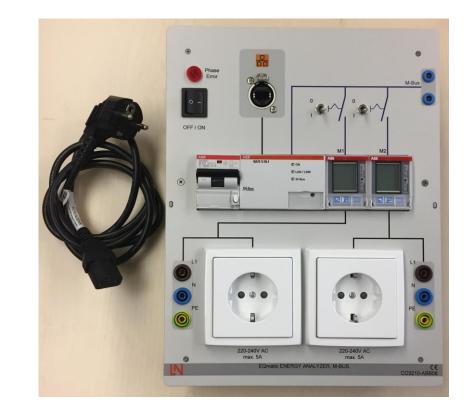
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Overview

#### Training

Training boards

- Board with Energy Analyzer M-Bus and two Energy Meters
- Manufacturer Lucas-Nuelle/Kerpen
- LN-Code: CO3210-ABB08
- Available boards:
  - 9x RCC Europe (Heidelberg)
  - 5x RCC IMA (Dubai)
  - 6x RCC Asia (Singapore)
- RCC Europe: Remote access via the ABB network possible
- Boards are also available on request with Modbus or KNX Energy Analyzer QA/S and country specific socket outlets (e.g. Switzerland)

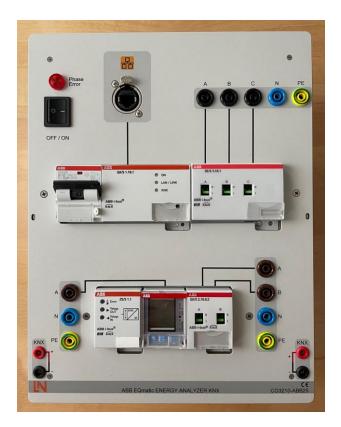


Overview

#### Training

Training boards

- Board with Energy Analyzer QA/S KNX, Energy Actuator SE/S, Switch Actuator with Energy Functions SA/S and Meter Interface ZS/S with Energy Meter B21
- Manufacturer Lucas-Nuelle/Kerpen
- LN-Code: CO3210-ABB25



Conclusion

#### Compact energy monitoring solution

This allows the customer to assign and monitor sub-metering data via web-based devices to improve energy efficiency and to lower costs



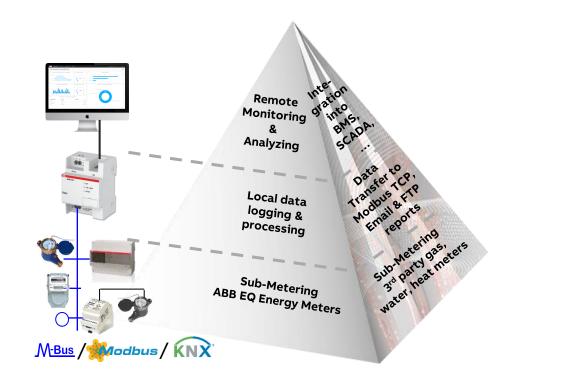
Energy and cost allocation



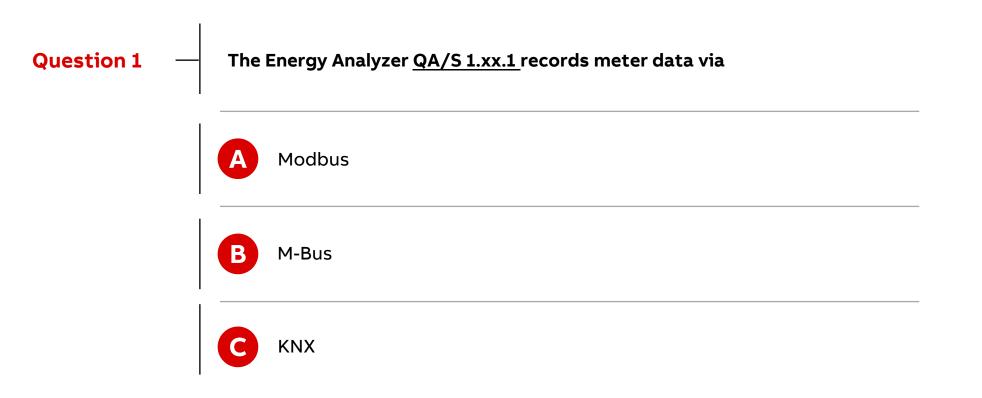
**Reduce costs** 



Compliance with local provisions (e.g. ISO 50001, RT 2012)



Which answer is correct?



Which answer is correct?

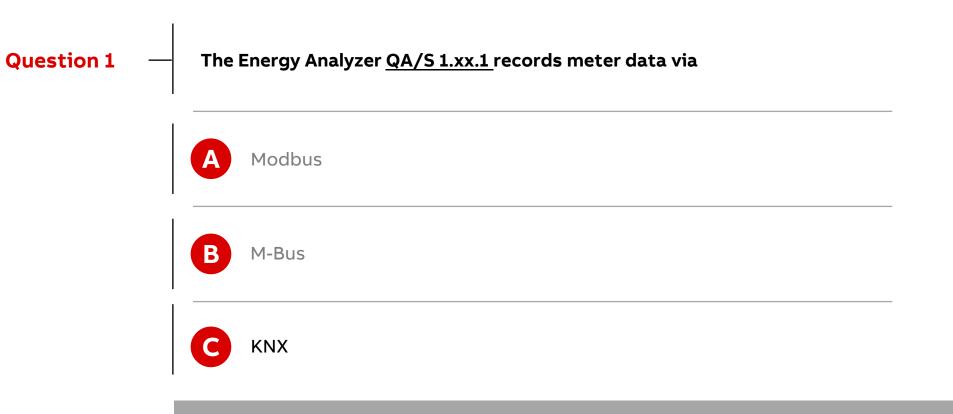
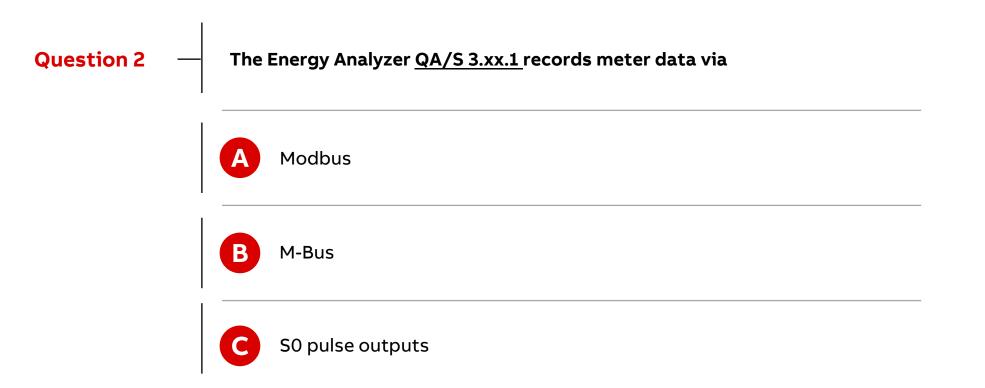


ABB EQmatic collects data from KNX meters and saves them locally in the device database

Which answer is correct?



Which answer is correct?

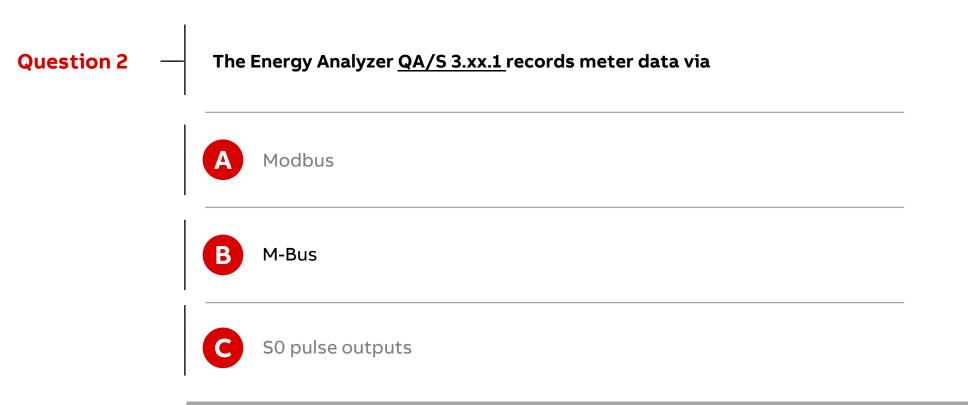
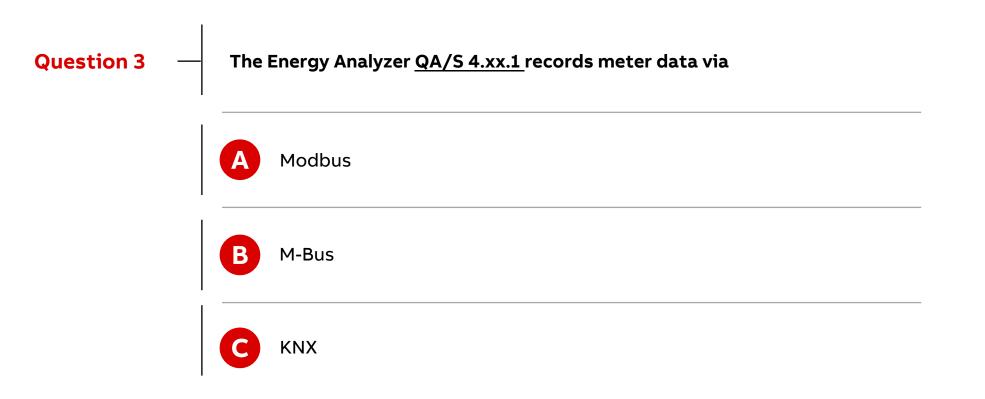


ABB EQmatic collects data from M-Bus meters and saves them locally in the device database

Which answer is correct?



Which answer is correct?

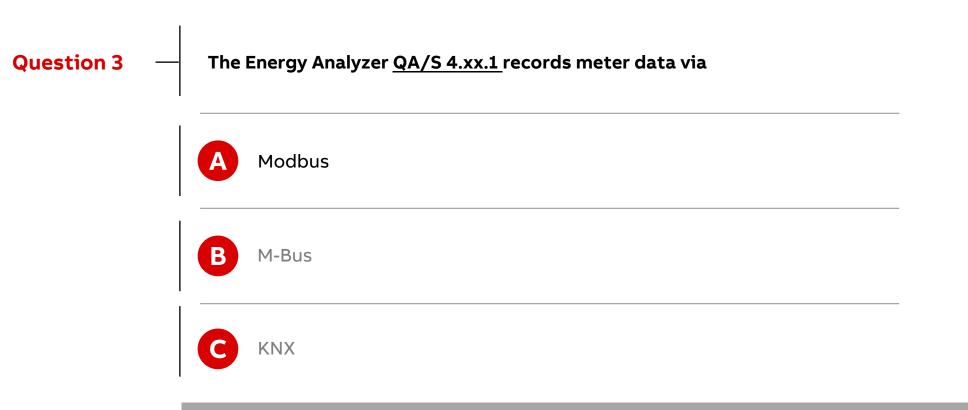


ABB EQmatic collects data from Modbus meters and saves them locally in the device database

Which answer is correct?

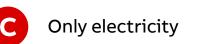
**Question 4** 

Which types of consumption data can be recorded?



Any media such as electricity, gas, water or heat





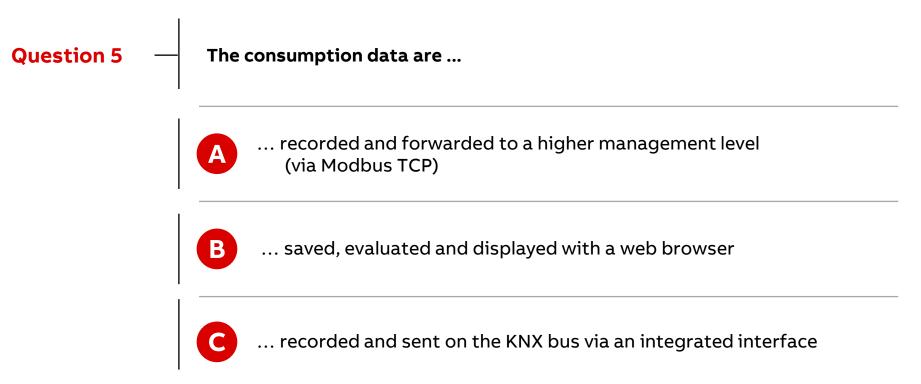


Which answer is correct?

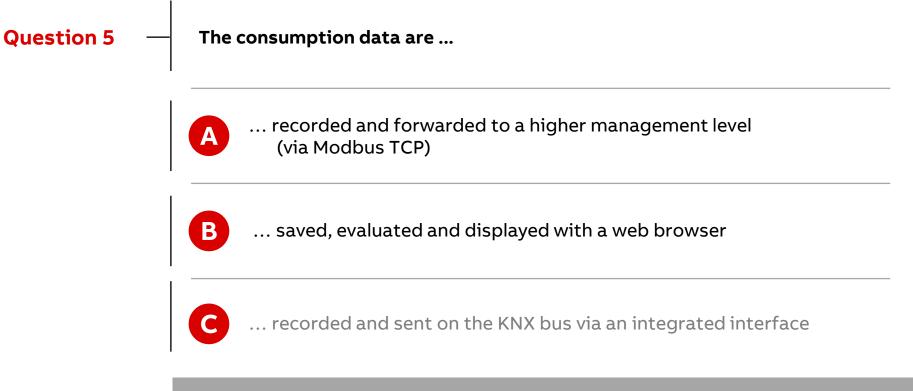
Which types of consumption data can be recorded? **Question 4** Any media such as electricity, gas, water or heat Α В Only Gas and water **Only electricity** 

Consumption data of electricity, gas, water or heat

Which answer(s) is correct?



Which answer(s) is correct?



Storing, analyzing and displaying data and sharing with other systems via Modbus TCP



#### Planning

The appropriate standards, directives, regulations and specifications of the appropriate country should be observed when planning and setting up electrical installations

Operate the device only within the specified technical data

The Energy Analyzer is designed for use in 10/100 BaseT networks compliant to IEEE 802.3. The device features an AutoSensing function and sets the baud rate (10 or 100 Mbit) automatically.

Bus-specific requirements (e.g. max. cable length, etc.) must be observed

- Further information and documentation about M-Bus: www.m-bus.com
  - Standard EN 13757-1, "Communication systems for meters Part 1: Data exchange"
  - Standard EN 13757-2, "Communication systems for meters Part 2: Wired M-Bus communication"
  - Standard EN 13757-3, "Communication systems for meters Part 3: Application protocols"
- Further information and documentation about Modus: <u>www.modbus.org</u>
- Further information and documentation about KNX: www.abb.com/knx and www.knx.org



#### What is M-Bus? M-Bus

M-Bus (Meter-Bus) is a European standard for remotely reading gas, water, heat or electricity meters

- The M-Bus interface is designed for communication over two-wire lines
- This bus satisfies the special requirements for remotely powered or battery-operated meters
- The M-Bus is based on the master-slave principle
- The meters send the collected measured values and data to a common master for further processing on request
- A unique address must be set in each meter
- Master = Level converter, e.g. QA/S 3.xx.1 Energy Analyzer
- Slave = M-Bus device/meter (e.g. ABB electricity meter from the A and B series, water meter, heat meter, gas meter, etc., with M-Bus interface)
- An M-Bus installation can consist of up to 250 addresses (meters)

The QA/S 3.xx.1 Energy Analyzer supports up to 16 or 64 meters, depending on the device type



#### What is M-Bus? M-Bus

- The M-Bus is designed for baud rates from 300 to 9,600 baud
- ABB meters from the A and B series can communicate at baud rates of 2,400 to 9,600 baud
- The baud rate must be set in the meter
- The M-Bus interface is protected against polarity reversal, i.e. the wires of the cable used can be interchanged
- The M-Bus supports different bus topologies
- The cables should be kept as short as possible
- A combination star, tree and linear structure is typically used; a ring structure is impermissible



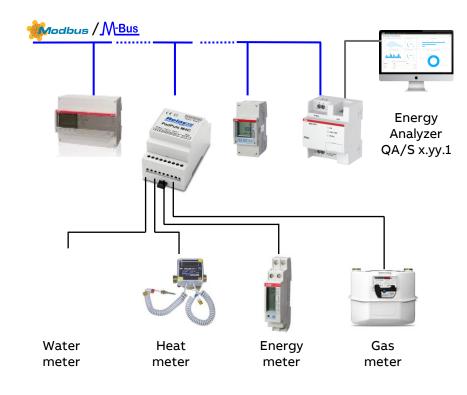
#### M-Bus pulse adapter <u>M-Bus</u>

A pulse adapter is used to adapt consumption measuring devices, e.g. electricity, gas or water meters, to the M-Bus/Modbus system

The measuring devices must feature a floating pulse output or a mounted pulse module for sensing

Pulse adapters with different numbers of channels are available as rail-mounted devices and in surface mounted enclosures, etc.

Configuration (primary address, medium, unit, ...) is performed using a programming adapter and software



#### Meter with pulse output or pulse module for scanning



#### Energy Analyzer M-Bus QA/S 3.xx.1: Technical data <u>M-Bus</u>

Energy Analyzer, M-Bus master to DIN EN 13757-2 Max. number of M-Bus slaves on QA/S 3.16.1: 16 Max. number of M-Bus slaves on QA/S 3.64.1: 64 M-Bus baud rate: 300; 600; 1,200; 2,400; 4,800; 9,600 Operating voltage: Us 100...240 V AC, 50/60 Hz Power consumption at 230 V AC < 10 W Device leakage loss at 230 V AC < 3 W at 230 V AC Simultaneous access to web browser for up to 10 users Retrieval/storage of meter data every 5 minutes IP security: HTTPS, SSL Data export: JPG, PNG, CSV, XLSX, PDF Data transfer: Modbus TCP

Report: FTP and e-mail



#### Energy Analyzer M-Bus QA/S 3.xx.1: Technical data <u>M-Bus</u>

Storage capacity with up to 64 M-Bus slaves: min. 3 years IP network connection: Ethernet 10 / 100 Mb to IEEE 802.3 Temperature range in operation: -5 °C ... +45 °C Environmental conditions: humidity max. 93%; dew formation must be ruled out Design: modular installation device (MDRC) in Pro M design Dimensions: 90 x 70 x 64 mm (H x W x D) Mounting: On 35 mm mounting rail to DIN EN 60 715 Mounting position: Any Display elements: LEDs to indicate operational readiness, network connection and M-Bus operational readiness Operating element: Reset button



#### What is Modbus RTU? Modbus

Modbus is a serial communication protocol that was developed and published for use with programmable logic controllers (PLC)

Modbus RTU (remote terminal unit) is the most common implementation available for Modbus

It is a communication method for the transmission of information via serial cables between electronic devices

The device that requests the information is termed the Modbus master

The devices that send the information are Modbus slaves

In a standard Modbus network there is one master and up to 247 slaves each with a unique slave address from 1 to 247



#### What is Modbus RTU? Modbus

Bus principle RS485

- The Modbus standard uses the RS485 standard
- This standard defines the physical layer of the Modbus interface
- The data are transmitted in serial form via a 2-wire bus (RS485)
- The RS485 standard is based on the master slave method and defines the bus cable as a cable with a start and an end that are each terminated using an EOL resistor RT (T=Termination)
- Master = level converter (e.g. QA/S 4.xx.1 Energy Analyzer)
- Slave = Modbus device/meter (e.g. ABB electricity meter from the A and B series, water meter, heat meter, gas meter, etc., with Modbus RTU interface)

Transmission speed: 300; 600; 1,200; 2,400; 4,800; 9,600; 19,200; 38,400; 57,600; 115,200 baud

Polarity: Attention must be paid to the correct polarity of the core pairs during installation because incorrect poling will invert the data signal



#### What is Modbus RTU? Modbus

Topology

- The optimal cable topology for the Modbus RTU is a purely linear structure
- Droplines to individual devices with a maximum length of 1 m are allowed
- These droplines are not terminated

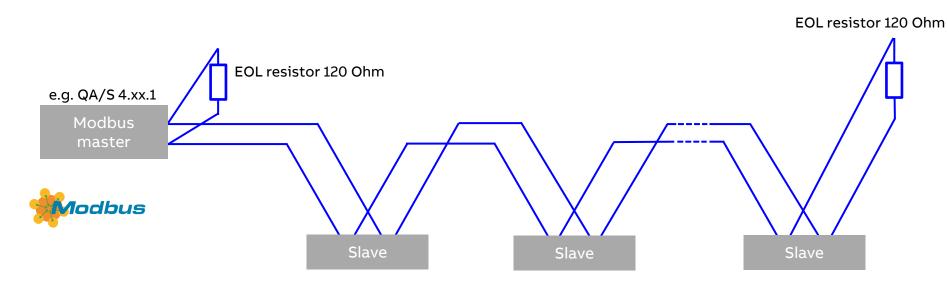
Cable types

- A twisted pair, screened cable is recommended as the bus cable
- The cable type J-Y(St)Y n x 2 x 0.8mm is suitable, for instance
- The screen is to be connected to PE at one end
- The bus cable must be terminated with resistors (120 Ω, 0.25 W) at both ends so that only minimal reflections are produced
- The serial communication on the RS485 interface operates most efficiently if the source and load impedance are matched at 120 Ohm
- The EOL resistors are connected in parallel with terminals A and B and are included in the scope of delivery





#### What is Modbus RTU?





#### What is Modbus RTU? Modbus

Cable length

 The RS485 specification limits the cable length to 1,200 m, the number of devices in the bus to 32 and stipulates a linear topology (daisy chain)

Number of devices

- The number of Modbus devices depends on the unit load (UL) of the RS485 transceivers
- In the worst case a transceiver has 1 UL
- An RS485 segment is specified for 32 UL
- If more devices are to be connected, a repeater must be used
- Modern RS485 transceivers have 1/4 or 1/8 UL

If only such devices are used, 128 or 256 users are possible without repeaters

Note

- The ABB A and B Series Energy Meters have a unit load of 1/8 UL
- Therefore 64 ABB meters can be connected to the QA/S 4.64.1 Energy Analyzer without repeaters



#### Energy Analyzer Modbus RTU QA/S 4.xx.1: Technical data 👾 🕬 🖉

Energy Analyzer, Modbus-Bus master Max. number of Modbus RTU slaves on QA/S 4.16.1: 16 Max. number of Modbus RTU slaves on QA/S 4.64.1: 64 Modbus baud rate: 1,200; 2,400; 4,800; 9,600; 19,200; 38,400; 57,600; 115,200 Operating voltage: Us 100...240 V AC, 50/60 Hz Power consumption at 230 V AC < 10 W Device leakage loss at 230 V AC < 3 W at 230 V AC Simultaneous access to web browser for up to 10 users Retrieval/storage of meter data every 5 minutes IP security: HTTPS, SSL Data export: JPG, PNG, CSV, XLSX, PDF Data transfer: Modbus TCP Report: FTP and e-mail

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#### Energy Analyzer Modbus RTU QA/S 4.xx.1: Technical data 🗰 🕬 🕬 🕬

Storage capacity with up to 64 Modbus RTU slaves: min. 3 years

IP network connection: Ethernet 10 / 100 Mb to IEEE 802.3

Temperature range in operation: -5 °C ... +45 °C

Environmental conditions: humidity max. 93%; dew formation must be ruled out

Design: modular installation device (MDRC) in Pro M design

Dimensions:  $90 \times 70 \times 64 \text{ mm} (H \times W \times D)$ 

Mounting: On 35 mm mounting rail to DIN EN 60 715

Mounting position: Any

Display elements: LEDs to indicate operational readiness, network connection and Modbus RTU operational readiness

**Operating element: Reset button** 



### What is KNX? KNX

KNX is the synonym for smart home and intelligent building control

In this innovative system, all devices communicate with one another via a single bus cable which is installed alongside the normal power lines

This means that all electrical functions are connected with one another via the bus system, both in residential and commercial buildings

With the KNX system, the buildings we occupy are easier to manage and control, resulting in increased flexibility, security, economic efficiency and convenience

The operational flexibility of an KNX electrical installation allows the everyday working or living environment to be easily adapted to the individual's needs - now and in the future

Utilizing KNX means cost advantages throughout the entire lifetime: From planning and implementation, through the building phase, sale or rental, right up to operation and administration

This ensures that the building well be up-to-date and profitable in the long-term thus ensuring a short amortization period



### What is KNX? KNX

#### Main Advantages

- International Standard, therefore future proof (EN13321-1/2, ISO/IEC14543-3, in US ANSI/ASHRAE standard 135, SAC GB/T 20965,...
- By product certification, KNX guarantees Interoperability & Interworking of products
- KNX stands for high product quality (ISO 9001)
- A unique manufacturer independent Engineering Tool Software ETS®
- KNX can be used for all applications in home and building control
- KNX is fit for use in different kind of buildings: New or existing buildings, one family houses or large size buildings
- KNX supports several communication media (TP, PL, RF and IP)
- KNX can be coupled to other systems (BACnet, DALI, DMX, RS485, M-BUS, ...)
- KNX is independent from any hard- or software technology





#### **Application Areas**

- Lighting control and regulation
- Heating, ventilation, cooling
- Blinds and shutter control
- Security and monitoring
- Energy and load management
- Visualisation and operation
- Central automatic
- Remote control / maintenance
- Interface to other control systems
- ...



### What is KNX? KNX

The KNX structure created is very flexible in its design due to the possible connection of the devices: linear, tree and star wiring configurations are allowed

The topological configuration includes lines and areas

A line is the smallest unit

- Up to 64 devices can be connected to a line
- At most 15 lines can be combined via line couplers to one area
- A bus system can be extended up to 15 areas (app. 15,000 devices and max. 57,000)

Transmission speed: 9,600 bit/s

Bus access method: CSMA/CA

"Programming" by the Engineering Tool Software ETS



### Energy Analyzer KNX QA/S 1.16.1: Technical data KNX

KNX device certified according to EN 50491 Max. number of KNX meters: 16 Maximum number of group objects: 1,630 Maximum number of group addresses: 2,000 KNX Bus voltage 21...32 V DC KNX current consumption, bus < 12 mA Operating voltage: Us 100...240 V AC, 50/60 Hz Power consumption at 230 V AC < 10 W Device leakage loss at 230 V AC < 3 W at 230 V AC Simultaneous access to web browser for up to 10 users Retrieval/storage of meter data every 5 minutes IP security: HTTPS, SSL



### Energy Analyzer KNX QA/S 1.16.1: Technical data KNX

Data export: JPG, PNG, CSV, XLSX, PDF

Data transfer: Modbus TCP

Report: FTP and e-mail

Storage capacity with up to 16 KNX devices: min. 3 years

IP network connection: Ethernet 10 / 100 Mb to IEEE 802.3

Temperature range in operation: -5 °C ... +45 °C

Environmental conditions: humidity max. 93%; dew formation must be ruled out

Design: modular installation device (MDRC) in Pro M design

Dimensions: 90 x 70 x 64 mm (H x W x D)

Mounting: On 35 mm mounting rail to DIN EN 60 715

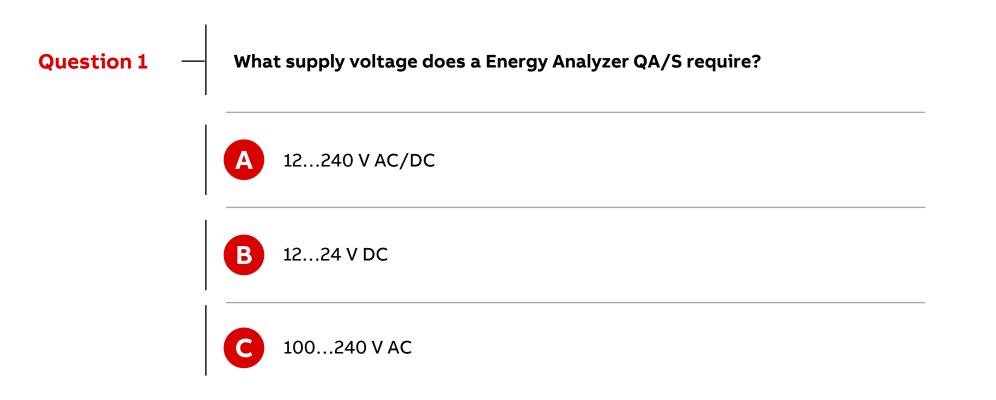
Mounting position: Any

Display elements: LEDs to indicate operational readiness, network connection and KNX bus operational readiness

Operating element: Reset button

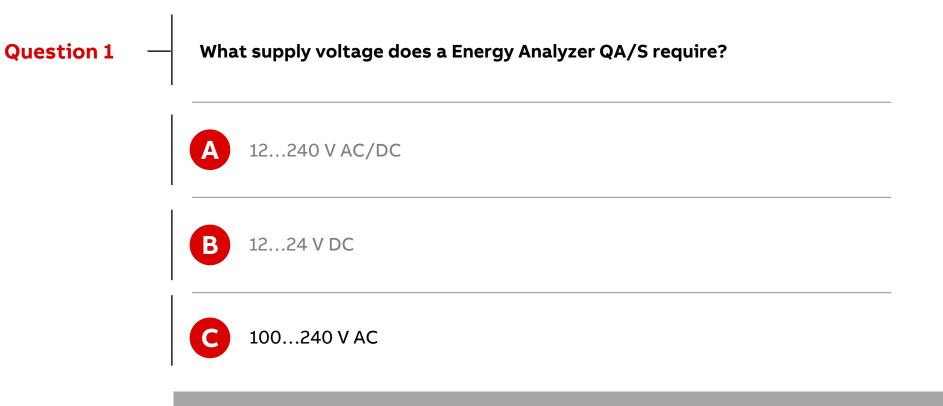


Which answer is correct?





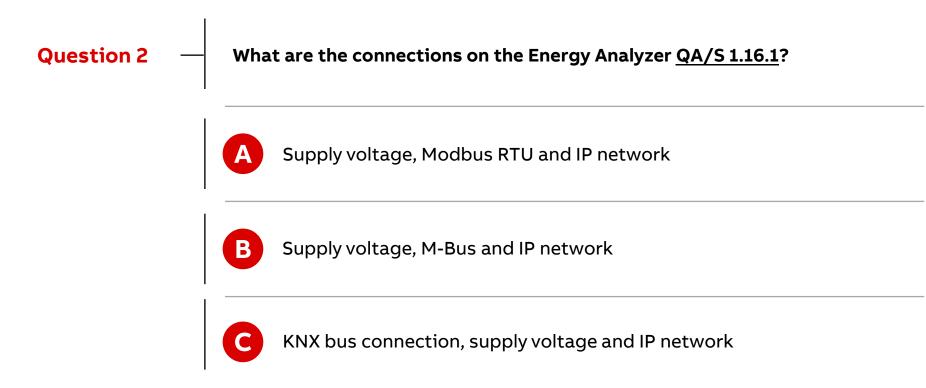
Which answer is correct?



Operating voltage: U<sub>s</sub> 100...240 V AC

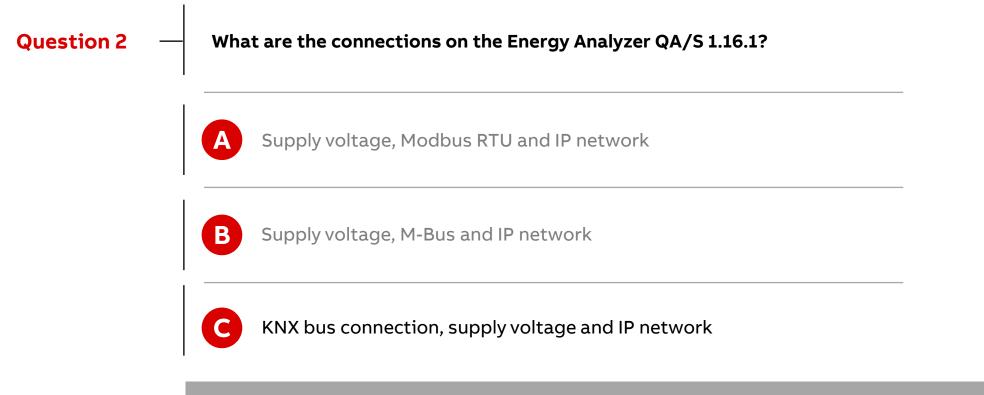


Which answer is correct?





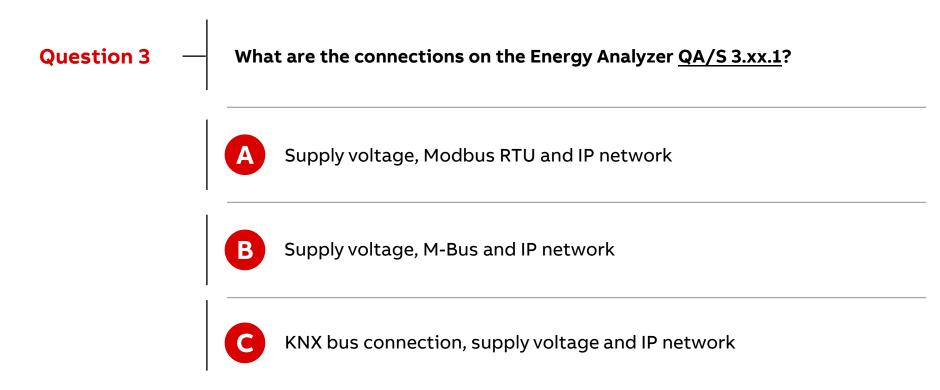
Which answer is correct?



Supply voltage – KNX – IP network

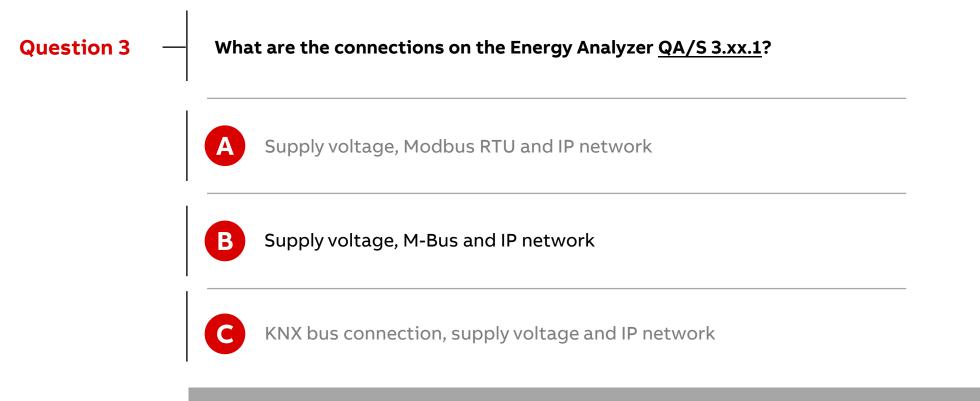


Which answer is correct?





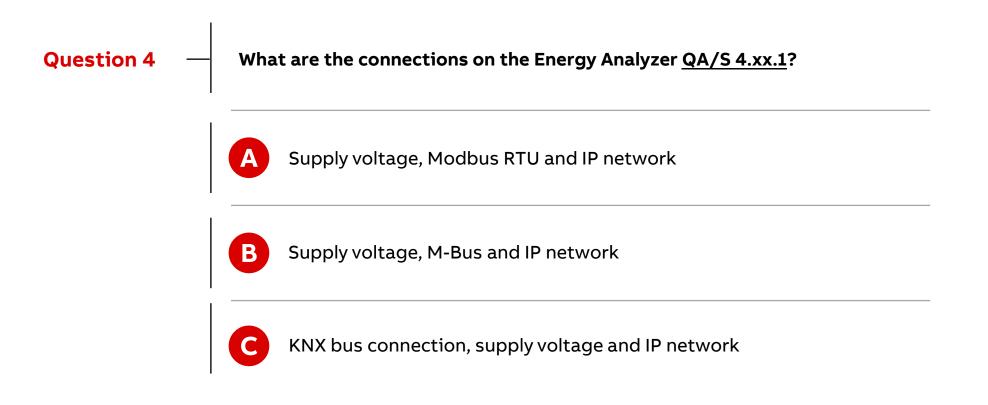
Which answer is correct?



Supply voltage – M-Bus – IP network

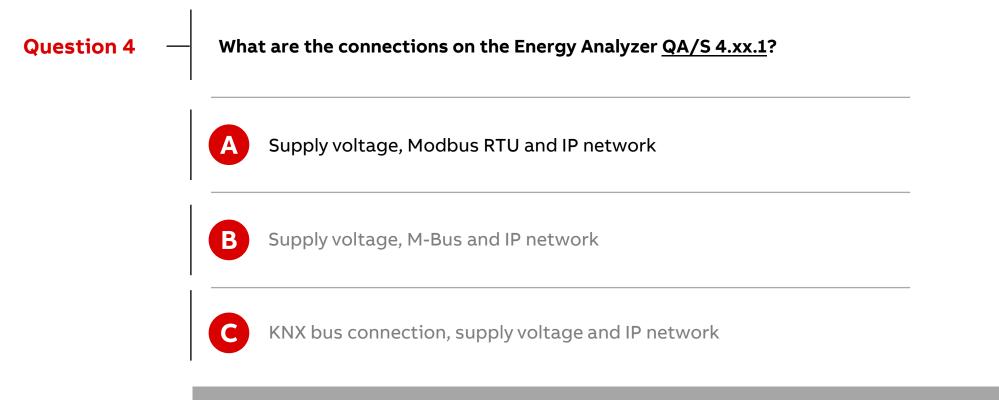


Which answer is correct?





Which answer is correct?



Supply voltage – Modbus RTU – IP network



Which answer is correct?

B

C

#### **Question 5**

What functions do all Energy Analyzer QA/S offer?

- Cost/consumption analysis for media such as electricity and water
- Networking several Energy Analyzer QA/S devices via IP network
- CO<sub>2</sub> emissions display
- Data export to xls, csv, pdf, etc.
- Addition of Favorites
- Load management by avoiding load peaks
- Storage of metering data from up to 64 meters for at least 3 years
- Display and evaluation of historical consumption/measured data
  - Customizable dashboard with predefined widgets



Which answer is correct?

B

C

#### **Question 5**

#### What functions do all Energy Analyzer QA/S offer?

- Cost/consumption analysis for media such as electricity and water
- Networking several Energy Analyzer QA/S devices via IP network CO<sub>2</sub> emissions display
- Data export to xls, csv, pdf, etc.
- Addition of Favorites
- Load management by avoiding load peaks
- Storage of metering data from up to 64 meters for at least 3 years
- Display and evaluation of historical consumption/measured data
  - Customizable dashboard with predefined widgets

Storing metering data – historical consumption/measured data – configurable dashboard





#### Installation

Attention! Hazardous voltage! Mounting and commissioning may be carried out only by electrical specialists

The appropriate standards, directives, regulations and specifications of the appropriate country should be observed when setting up electrical installations

Operate the device only within the specified technical data

The device must be operated only in an enclosed housing (distribution board)

Refer to the product manual or the installation and operating instructions for a detailed description of installation and commissioning

RECOURT MANNALE RECOUR



#### Mounting and installation

The device is a modular installation device for quick installation in distribution boards on 35 mm mounting rails to DIN EN 60 715

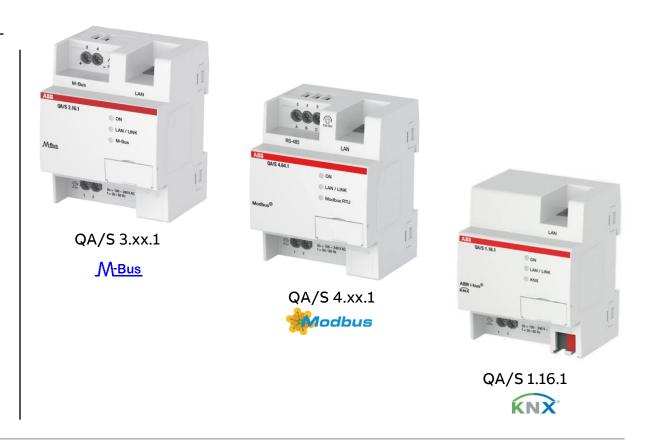
The installation position can be selected as required

Electrical connection and M-Bus/Modbus connection are performed via screw terminals

The connection to the ABB i-bus<sup>®</sup> KNX is established via the supplied bus connection terminal (QA/S 1.16.1 KNX)

The device is ready for operation once the operating voltage is on and the initialization process has finished (green LED lights up continuously)

The device must be accessible for operation, testing, visual inspection, maintenance and repair in compliance with DIN VDE 0100-520





#### **Scope of delivery**

Energy Analyzer QA/S x.yy.1 with label carrier

Installation and operating instructions

Lettering inlay for label carrier

IP address assignment is set to automatic addressing (DHCP/AutoIP)

Language: Dependent on the language setting in the browser used

Currency: EUR

QA/S 4.xx.1 Modbus

- Two EOL resistors 120 Ohm

QA/S 1.16.1 KNX

- KNX physical address 15.15.255
- Bus connection terminal (red/black)
- KNX connection cover cap



Montage- und Betriebsanleitung

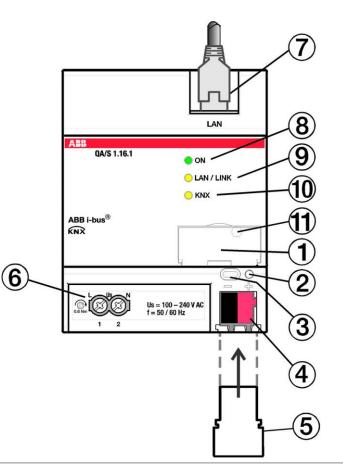
Installation and Operating Instructions



 $\mathbf{E}$ 

#### QA/S 1.16.1 KNX: Connection diagram

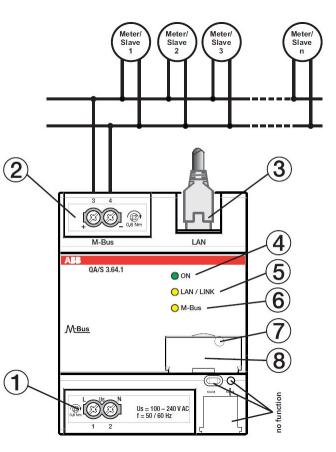
1	Label carrier
2	KNX programming LED (red)
3	KNX programming button
4	KNX connection
5	Cover cap
6	Us supply voltage connection
7	Ethernet/LAN connection
8	ON LED (green)
9	LAN/LINK LED (yellow)
10	KNX telegram LED (yellow)
11	Reset button (behind label carrier)





#### QA/S 3.xx.1 M-Bus: Connection diagram

1	Power supply connection U <sub>s</sub>
2	M-Bus slave/meter connection
3	Ethernet/LAN connection
4	ON LED (green)
5	LAN/LINK LED (yellow)
6	M-Bus LED (yellow)
7	Reset button (behind label carrier)
8	Label carrier

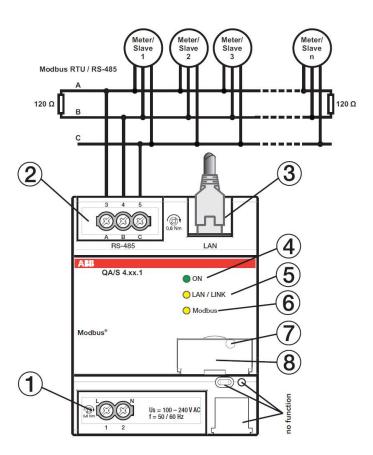




#### QA/S 4.xx.1 Modbus: Connection diagram

1	Power supply connection U <sub>s</sub>			
2	Modbus slaves/meter connection (RS485)			
3	Ethernet/LAN connection			
4	ON LED (green)			
5	LAN/LINK LED (yellow)			
6	Modbus RTU LED (yellow)			
7	Reset button (behind label carrier)			
8	Label carrier			
– The bus cable must be terminated with resistors (120 $\Omega$ , 0.25 W)				

 A third conductor must interconnect all the devices of the bus (terminal "C" – common)



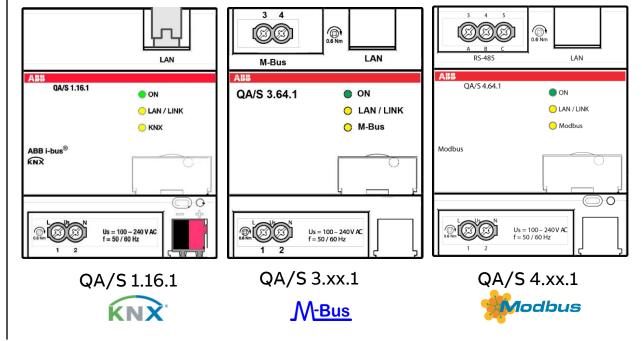


at both ends



#### **Display elements**

LED	Function	Description
	ON	Operating system initialization process complete. Supply voltage on. The device is ready for operation.
	OFF	No supply voltage during operating system initialization process.
ON	Flashing (1 Hz)	During initialization.
	FLASHING (3 Hz)	Resetting network settings and restarting the device
	FLASHING (10 Hz)	Factory reset; internal error.
LAN/Link	OFF	No supply voltage. No network connection.
$\bigcirc$	FLASHING	Network connection OK. Telegram traffic.
	ON	Supply voltage OK, device ready for operation and M- Bus/Modbus/KNX connected.
M-Bus/ Modbus	OFF	No supply voltage. M-Bus/Modbus/KNX not connected.
	FLASHING (1 Hz)	Scanning process for slaves/devices.
$\bigcirc$	FLASHING (3 Hz)	Resetting network settings and restarting the device.
	FLASHING (10 Hz)	Resetting to factory settings.





#### Installation steps

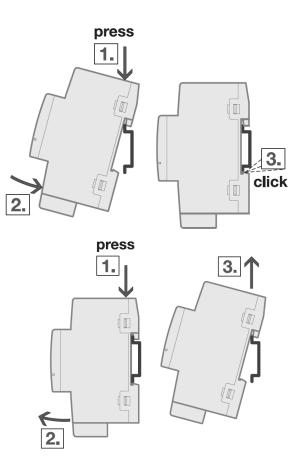
No tools needed!

Fastening on a mounting rail

- Place the DIN rail holder on the upper edge of the DIN rail and push down.
- Push the lower part of the device toward the DIN rail until the DIN rail holder engages.
- The device is now mounted on the DIN rail.

#### Removing from the mounting rail

- Press on the top of the device
- Release the bottom of the device from the DIN rail
- Lift the device up and off the DIN rail

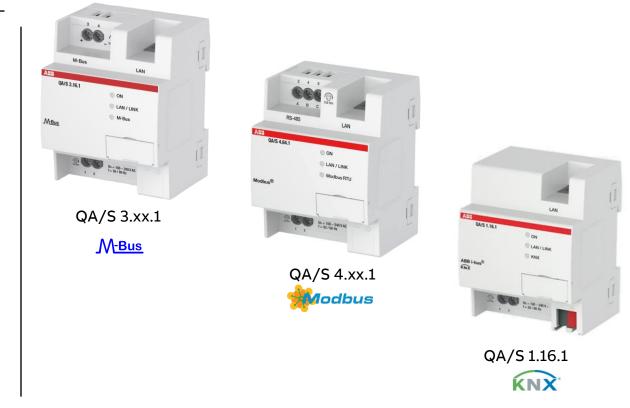




#### Installation steps

In order to avoid dangerous touch voltages, which originate through feedback from differing phase conductors, all-pole disconnection must be observed when extending or modifying the electrical connections

- Fastening device on mounting rail
- Connecting the lines for
  - Supply voltage
  - M-Bus, Modbus or KNX (meters/slaves)
  - Ethernet/LAN





#### Installation steps

Connecting the supply voltage

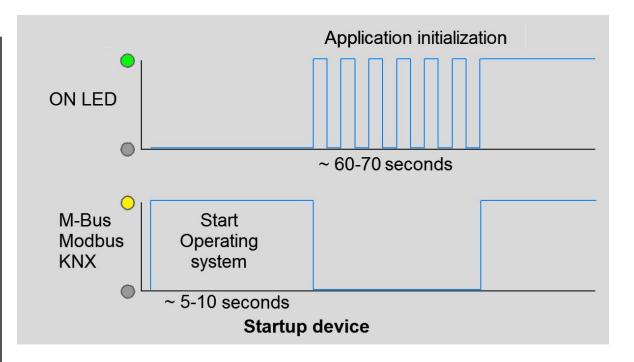
The operating system starts, and the yellow M-Bus/Modbus/KNX LED lights up

When the operating system has finished loading, the yellow M-Bus/Modbus/KNX LED goes off and the green ON LED starts to flash while the application is loading

When the application has finished loading, the green ON LED stops flashing and lights up continuously with the yellow M-Bus/Modbus/KNX LED

The initialization process is complete

The device is ready for operation and can be put into operation with a web browser





#### **Resetting the device**

There are several ways to reset the device:

- Restarting (device reset only)
- Restarting and resetting the network settings
- Resetting to factory settings (deleting configuration and all data)
- To reset the device, use the Reset button, which is behind the label carrier
- Open the label carrier cover
- Press the "Reset" button to perform a reset

Press for	Action	LED
< 2 sec.	No reaction	ON LED (green): ON M-Bus/Modbus/KNX LED (yellow): ON
> 2 s and < 10 sec.	<b>1. Restart</b> Pressing and releasing the Reset button restarts the device	ON LED (green): Flashing (3 Hz) M-Bus/Modbus/KNX LED (yellow): ON
> 10 < 20 sec.	2. Restart and reset the network settings Pressing and releasing the Rese button resets the IP address to automatic address assignment (DHCP) and restarts the device	ON LED (green): Flashing (3 Hz) M-Bus/Modbus/KNX LED (yellow): Flashing (3 Hz)
> 20 sec.	3. Restart and reset to factory settings. Pressing and releasing the Reset button deletes all user-defined settings, network settings and database entries	ON LED (green): Flashing (10 Hz) M-Bus/Modbus/KNX LED (yellow): Flashing (10 Hz)



Which answer is correct?

#### **Question 1**

The Energy Analyzer QA/S is suitable for installation



on a 35 mm mounting rail in any installation position in distribution boards or small housings



outdoors and indoors

only in horizontal position in distribution boards or small housings





Which answer is correct?

#### **Question 1**

The Energy Analyzer QA/S is suitable for installation



on a 35 mm mounting rail in any installation position in distribution boards or small housings



outdoors and indoors

only in horizontal position in distribution boards or small housings

Installation in distribution boards in any installation position



Which answer is correct?

#### **Question 2**

How can operational readiness be checked?



Press the "Manual operation" button for longer than 2 seconds. The green ON LED flashes green (1 Hz).



The yellow M-Bus/Modbus/KNX LED flashes yellow (3 Hz) and waits for metering data.

The green ON LED lights up permanently after the initialization process.





Which answer is correct?

#### **Question 2**

How can operational readiness be checked?



Press the "Manual operation" button for longer than 2 seconds. The green ON LED flashes green (1 Hz).



The yellow M-Bus/Modbus/KNX LED flashes yellow (3 Hz) and waits for metering data.

The green ON LED lights up permanently after the initialization process.

The green ON LED lights up permanently



Which answer is correct?

#### **Question 3**

How is the Energy Analyzer <u>QA/S 1.16.1</u> connected with the KNX meters?



All KNX meters are connected with the Energy Analyzer QA/S 1.16.1 only in a line structure and the bus cable must be terminated with EOL resistors (120  $\Omega$ ) at both ends.



The Energy Analyzer QA/S 1.16.1 permits wireless connection in accordance with the wireless KNX RF standards.



All KNX meters are connected with the Energy Analyzer QA/S 1.16.1 in any structure (star, tree, line, ...) according to KNX standards



Which answer is correct?

#### **Question 3**

How is the Energy Analyzer <u>QA/S 1.16.1</u> connected with the KNX meters?



All KNX meters are connected with the Energy Analyzer QA/S 1.16.1 only in a line structure and the bus cable must be terminated with EOL resistors (120  $\Omega$ ) at both ends.



The Energy Analyzer QA/S 1.16.1 permits wireless connection in accordance with the wireless KNX RF standards.



All KNX meters are connected with the Energy Analyzer QA/S 1.16.1 in any structure (star, tree, line, ...) according to KNX standards

Two-wire TP line in star, tree or line topology



Which answer is correct?

#### **Question 4**

How is the Energy Analyzer <u>QA/S 3.xx.1</u> connected with the M-Bus meters (slaves)?



All M-Bus meters (slaves) are connected with the Energy Analyzer QA/S 3.xx.1 via a two-wire line.



The KNX interface integrated into the Energy Interface supports the connection of M-Bus meters as well.



The Energy Analyzer QA/S 3.xx.1 permits wireless connection in accordance with the wireless M-Bus standard (EN 13757-4).



Which answer is correct?

#### **Question 4**

How is the Energy Analyzer <u>QA/S 3.xx.1</u> connected with the M-Bus meters (slaves)?



All M-Bus meters (slaves) are connected with the Energy Analyzer QA/S 3.xx.1 via a two-wire line.



The KNX interface integrated into the Energy Interface supports the connection of M-Bus meters as well.



The Energy Analyzer QA/S 3.xx.1 permits wireless connection in accordance with the wireless M-Bus standard (EN 13757-4).

Two-wire line in star, tree or line topology



Which answer is correct?

#### **Question 5**

How is the Energy Analyzer <u>QA/S 4.xx.1</u> connected with the Modbus RTU meters?



The Energy Analyzer QA/S 4.xx.1 permits wireless connection in accordance with the wireless Modbus standard.



All Modbus meters are connected with the Energy Analyzer QA/S 4.xx.1 in a line structure and the bus cable must be terminated with EOL resistors (120  $\Omega$ ) at both ends.



All Modbus meters are connected with the Energy Analyzer QA/S 4.xx.1 in any structure (star, tree, line, ...).



Which answer is correct?

#### **Question 5**

How is the Energy Analyzer QA/S 4.xx.1 connected with the Modbus RTU meters?



The Energy Analyzer QA/S 4.xx.1 permits wireless connection in accordance with the wireless Modbus standard.



All Modbus meters are connected with the Energy Analyzer QA/S 4.xx.1 in a line structure and the bus cable must be terminated with EOL resistors (120  $\Omega$ ) at both ends.



All Modbus meters are connected with the Energy Analyzer QA/S 4.xx.1 in any structure (star, tree, line, ...).

Line structure with EOL resistors



# Commissioning

Connecting to the device and commissioning wizard

#### **Commissioning requirements**

PC/laptop with web browser for commissioning and operating

The QA/S is ready for operation and a LAN connection is established

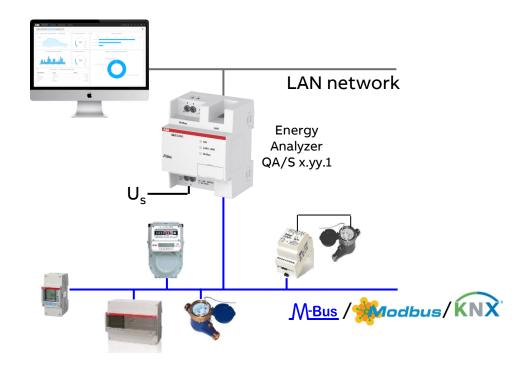
The PC/laptop and the QA/S are in the same IP network

Meters are operating and connected to M-Bus/Modbus/KNX on the QA/S

The M-Bus/Modbus/KNX devices comply with the current standard

The M-Bus and Modbus devices are connected and configured according to manufacturer's instructions (e.g. speed, primary address, transformer ratios, etc.)

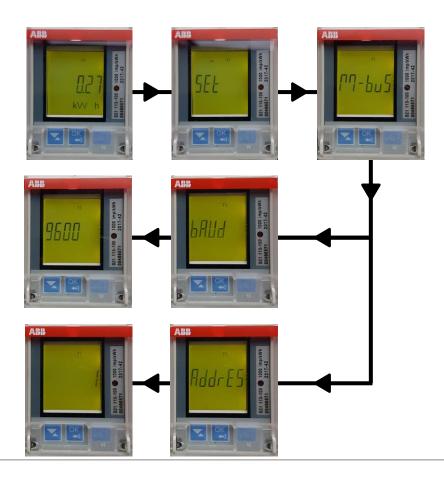
ETS (Engineering Tool Software) is used to parametrize the QA/S 1.16.1 KNX





#### Example: Set the wired M-Bus interface

- 1. Select "SET" in the main menu and press 🚆
- 2. Select "M-Bus" and press 🔛
- 3. Press and once to get to the next menu "Baud"
  - The display will show the baud rate
  - Set baud rate (e.g. 9600)
- 4. Press 🔽 once to get to the next menu "Address"
  - The display will show the address
  - Set address (e.g. 001)

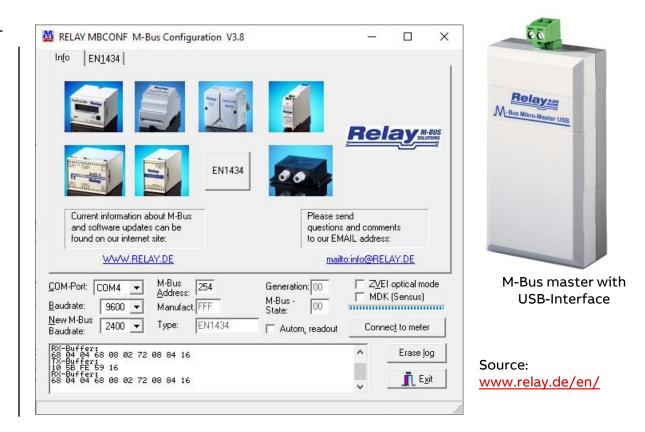




#### **Configuration of M-Bus devices**

- M-Bus devices (slaves) are often delivered with an unknown primary address or primary address "0"
- Settings can be made with an interface and configuration software
  - Primary address
  - ID (secondary address)
  - Initial meter reading (counter)
  - Current date and time
  - Medium (water, energy,...)

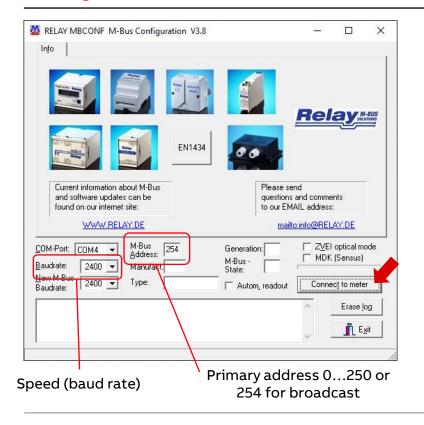








#### **Configuration of M-Bus devices**



RELAY MBCONF M-Bus Configuration V3.8	– 🗆 ×
Info M2 Port1 M2 Port2	
Prim. address:       22         ID (sec. adr.):       00387802         Medium:       Gas         Fabric. no.:	Due-date: 00.000 Due-date cnt.: 00000000 Next 01.01.21 Error-Flags: SW-Version: 1 1 2 <- State of ports Write protection EEPROM error Tariff A (P1/2) CLong pulse sampling Edit and change time Activate long tel.
Freeze Monthly values Wri	te protect <u>R</u> ead <u>W</u> rite
COM-Port:     COM4     ▼     M-Bus Address:     254       Baudrate:     2400     ▼     Manufact.     REL       New M-Bus Baudrate:     2400     ▼     Type:     PadPuls M2	Generation: 42 ZVEI optical mode M-Bus - 00 MDK (Sensus) State: Connect to meter
TX-Buffer; 10 78 FE 79 16 RX-Buffer; 68 2F 2F 68 08 16 72 02 78 38 00 AC 48 42 0 57 60 93 00 04 60 11 15 87 22 42 6C 00 00 4 EC 7E A1 21 0F 41 10 01 00 33 16	Erase log

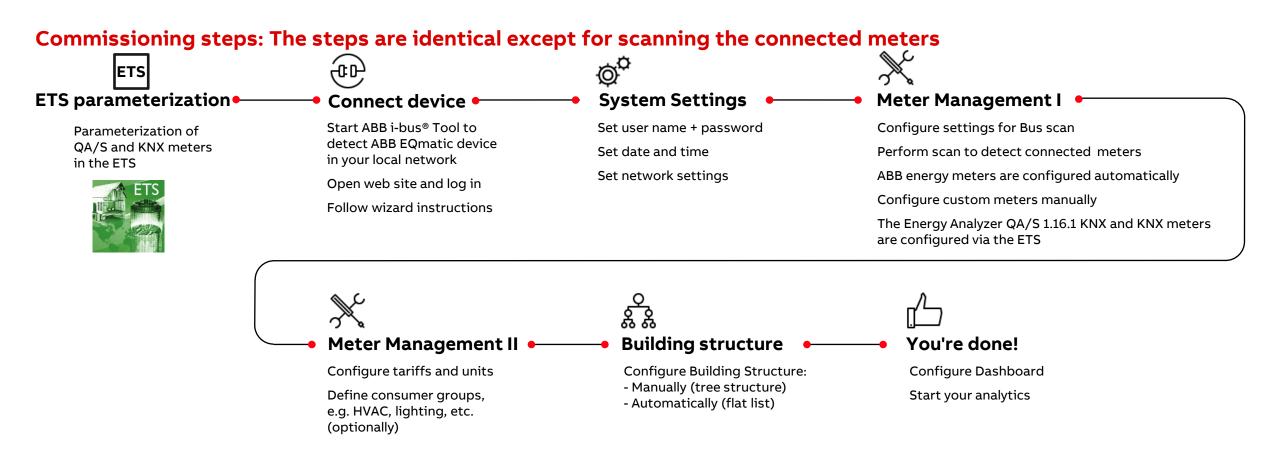
Gas meter (pulse adapter)

RELAY MBCON	NF M-Bus Configurat	ion V3.8		<u> </u>	
In <u>f</u> o Mod <u>u</u> lari	is				
<u>P</u> rim. address: I <u>D</u> (sec. adr.): <u>M</u> edium:	11 20133660 Water •	Due-date: Due-date cnt. N <u>e</u> xt Due-date:	31.12.20 6954 31.12.21	Ŷ	
C <u>o</u> unter: Current time:	27286 Litre	Pulse value: Fabric. no.: I Edit and c	1 20133660 hange time	Write	00 protection lash error se error nunication erro sulation
Read clock	of PC	e protect	<u>R</u> ead	_	<u>W</u> rite
COM-Port: COM4 Baudrate: 240 New M-Bus Baudrate: 240	Address: I0		neration: 03 Bus - 00 Ite: 00		l optical mode (Sensus) ect_tometer
6C 9F 27 84 04 00 82 05 6C 9F 00 00 00 00 82 C4 06 13 00 00 6C 7F 2C C4 07 00 42 FD 74 21	13 00 00 00 00 02 25 84 05 13 00 00 06 6C 9F 23 84 06 00 00 82 07 6C 9F 13 00 00 00 00 00 12 0F 01 00 01 A0	04 6C 9E 26 C4 00 00 C2 05 6C 13 00 00 00 00 00 21 84 07 13 00 08 6C 7E 2B 84 16	04 13 00 00 0 9E 24 C4 05 1 C2 06 6C 9D 2 00 00 00 C2 0 08 13 00 00 0	032/20	Erase log

Water meter









#### **Commissioning Energy Analyzer QA/S 1.16.1 KNX**

To display and process the QA/S values of KNX meters, both the QA/S and the KNX meters must first be configured and parametrized in ETS

- Add the QA/S and KNX meters to the project
- Set the parameters of the QA/S and KNX meters, e.g.
  - Date and time source (KNX, User Interface or time server)
  - Meter settings: Meter Interface Module ZS/S, Energy Actuator SE/S, Energy Module EM/S, Electricity (generic), Gas (generic), Water (generic), Heat (generic)
  - Load control
- Assign group addresses
- Download individual address and application programs

ETS Edit Workplace Commissio	3 3	A Second Second Second		10000
🚡 Close Project 🦸 Undo 🐴	Redo 🚔 Reports	🗧 📰 Workplace 👻 🔢 Catalogs 📰	Diagnostics 📃 Building 🔟 Topology	Gr
Topology × Diagnos	tics			
Topology 🔻				
🕂 Add Channels   🔹 🗙 Delete  🛨 D	ownload 💌 🕜 Hei	p 🥔 Highlight Changes Default Parameters	Grant Customer Access	
Topology Backbone •	1.1.21 OA/51.16.1	Energy Analyzer, 16-fold, MDRC > Mete	r 1 > ZS/S	
Dynamic Folders				
🔺 🔡 1 Area 1.x.x	General	Device selection	ABB: ZS/S Meter Interface Module	•
▲ 🗄 1.1 Line 1.1.x	Load Control	Name	Meter Interface 1: B23-112-100	
1.1.21 QA/S1.16.1 Energy An		Location	Training Board (1)	
<ul> <li>1.1.31 ZS/S1.1 Meter Interfac</li> <li>1.1.32 ZS/S1.1 Meter Interfac</li> </ul>	- Meter 1	Serial number		
<ul> <li>1.1.32 ZS/S1.1 Meter Interrac</li> <li>1.1.34 SE/S3.16.1 Energy Act</li> </ul>	ZS/S	Enable Group object "Request meter/sensor		
<ul> <li>Intergy Acta</li> <li>Intergy Acta</li> <li>Intergy Market</li> </ul>	2.37.3	reading"	No Ves	
1.1.41 SA/S4.16.6.1 Switch A	+ Meter 2	Monitor "In Operation" Group object	Yes, value 0	•
▶ 🕕 1.1.42 6127/01 ctrl. el., solo	+ Meter 3	Cycle time	60	‡ s
1.1.43 LGS/A 1.2 Air quality s	+ Meter 4	Meter type	A4x (A-Series), B2x (B-Series)	
		Version	Active energy meter (direct connected)	*
	- Meter 5	Voltage network	4-Wire (L1, L2, L3, N)	*
	Electricity	Tariffs	No tariffs     4 tariffs	
	+ Meter 6	Register for exported energy	O No Ves	
	+ Meter 7	Send power values to load control	No	-
	+ Meter 8			





#### Access via the ABB i-bus® Tool

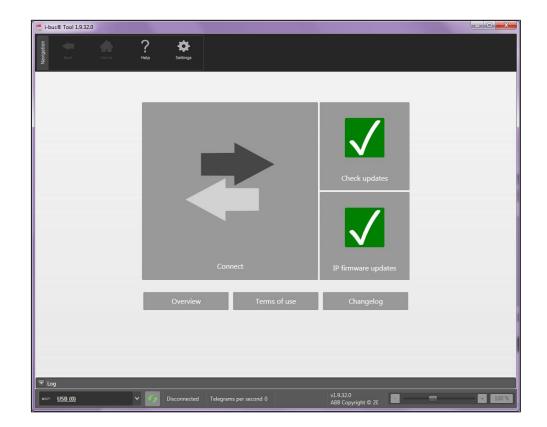
The ABB i-bus® Tool is free software that provides help with commissioning

The device can be accessed with the ABB i-bus® Tool during initial commissioning

IP address assignment in the QA/S is set to automatic addressing (DHCP/autoIP) at the factory, and the IP address can be read with the ABB i-bus® Tool

Download the ABB i-bus® Tool and install it on the Windows PC/laptop

Download link: <u>www.abb.com/knx</u>





#### Access via the ABB i-bus® Tool

Start the ABB i-bus® Tool

Click:

- "Connect"
- "IP devices"
- "Discovery"

The ABB i-bus® Tool automatically searches for known IP devices in the local network

Select the desired Energy Analyzer QA/S from the table (click)

Click the "Open Website" button

The default web browser opens, and the start screen of the Energy Analyzer appears

Back Home	? Help <sup>6</sup> 1 IP de	4 Update vices Unicast	Open website Blink LED		
Welcome	Device type	Device name	Individual address	IP Address	MAC Address
	ABB IG/S1.1				
	ABB IPS/S3.1.1				
Connect to device	ABB IPR/S3.1.1				
	ABB IPS/S2.1				
Demo	ABB IPS/S3.1.1				
	QA/S3.64.1				
IP devices					
	ABB IPS/S3.1.1	IPS/S3.1.1 KF	3.9.230	10.49.121.188	00:0C:DE:79:80:EB
	ABB GM/A8.1			10.25.141.125	
	QA/S3.16.1			10.49.121.15	
IPS/S2.1 IPS/S3.1.1				10.49.121.128	
QA/S3.16.1					
QA/S3.64.1					
QA/S4.16.1					
QA/S4.64.1					
	1				
	Filter	Detailed data			
Log					



#### **User interface**

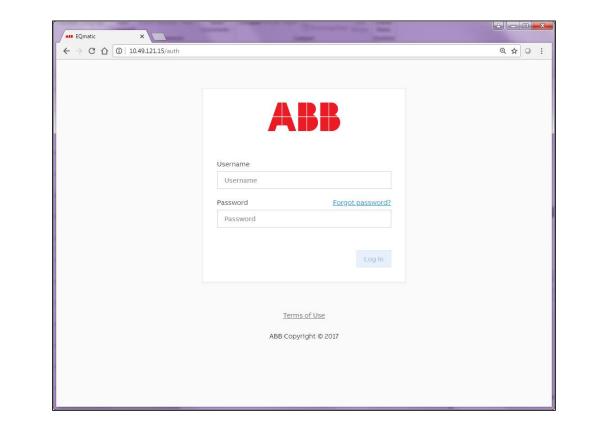
The connection to the device's web server is established

Enter the user name and the password

Default user name and password on delivery

- Username: admin
- Password: admin

Follow the instructions in the commissioning wizard to proceed with commissioning







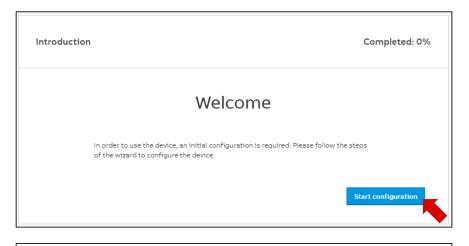
#### **Commissioning wizard (1)**

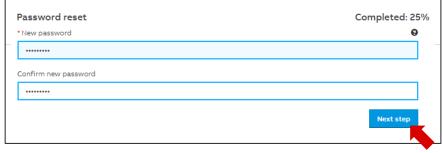
Once a connection to the device is established, the commissioning wizard starts for the first time

The steps are identical except for scanning the connected meters (M-Bus or Modbus)

It guides the user through the steps and basic settings required for initial commissioning

- Read and confirm the terms and conditions of use
- Change the default password
  - This is important for device and data security
  - The password is expected to be at least 9 characters long and contain capital letters, small letters and non-letter (numeric or special) symbols







#### **Commissioning wizard (2)**

- Change the network settings if necessary
- QA/S 1.16.1 KNX: All network configuration, except from proxy configuration, is only possible via ETS

Network	Completed: 38%
Automatic network configuration	
Proxy URL	θ
type proxy server address if any	
IP Address	
192.168.0.111	
* Subnet	
24	
* Default Gateway	
192.168.0.1	
DNS Server	θ
192.168.0.1	
	Skip Save

	Planning
Basic	Installing
	Commissioning

#### **Commissioning wizard (3)**

- Configure the date and time
- QA/S 1.16.1 KNX: Date and time can also be received via KNX (3 byte and 8 byte)

Date and time	Completed: 43%
Automatic date and time	
* Timezone	Detect timezone
Europe/Berlin (UTC+2:00)	•
* Time synchronization server (NTP)	Change the server
pool.ntp.org	
	Skip Next step

	Planning
Basic	Installing
	Commissioning

#### **Commissioning wizard (4)**

 Configure the currency, costs and CO₂ factor per consumption unit

efault system s	ettings		Completed: 57%
Currency			Edit
Euro (EUR)			Ŧ
Medium	Unit	Cost per consumption unit [EUR]	CO₂ per consumption unit [kg]
Electricity	kWh	0.25	0
Water	m³	3.5	0
Gas	m³	2.5	0
Heat	kWh	0	0
			Skip Next step



#### QA/S 3.xx.1 M-Bus: Commissioning wizard (5):

- This step is absolutely essential during commissioning to be able to add, configure and manage M-Bus devices
- Scan the bus for connected M-Bus devices
- This scanning process uses either
  - Primary addressing
  - Secondary addressing
- Limit the scan range as much as possible to reduce the scanning process time
- Scanning can take several minutes depending on the scan settings and the number of M-Bus devices

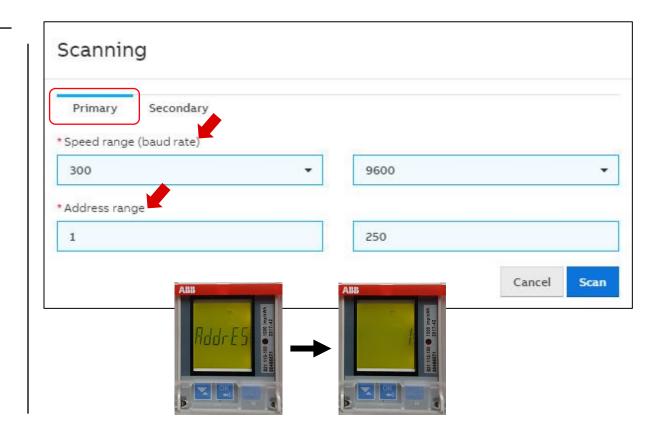
anning				Completed: 71%
Primary Se	condary			
Speed range (bau	de rate)			
300	•	9600		-
Address range				
1		250		
				Skip Scan
	Speed range (baud rate): 2400 - 9600		Address range: 1 - 10	]
	Current address: 6 of 10 for baud rate 2400 Estimated scanning time: 2 minutes			
	Scanning		20%	
			Stop Pause	



#### QA/S 3.xx.1 M-Bus: Commissioning wizard (5):

Scanning via the primary address

- The search for devices connected is based on their primary address
  - Each M-Bus device must be assigned to a unique primary address
  - Duplicate addresses cause address conflicts!
- The primary addresses must be set beforehand on the relevant M-Bus devices
- Address range: 1...250
  - Set the limits for the primary address range
- Speed range (baud rate): 300, 600, 1200, 2400, 4800, 9600
  - Set the speed range used for scanning for M-Bus devices connected





#### QA/S 3.xx.1 M-Bus: Commissioning wizard (5):

Scanning via the primary address

- The search for devices connected is based on their primary address
  - Each M-Bus device must be assigned to a unique primary address
  - Duplicate addresses cause address conflicts!
- The primary addresses must be set beforehand on the relevant M-Bus devices
- Address range: 1...250
  - Set the limits for the primary address range
- Speed range (baud rate): 300, 600, 1200, 2400, 4800, 9600
  - Set the speed range used for scanning for M-Bus devices connected

	EQmatic 🛛 🖾	🛾 Dashboar	d 🖿 Analytics	🔒 Manag	jement 🕴	† System				20	21-02-24
ter Managem	ent Metering	Structure	User Management	Tariffs a	and units	Consumer Groups	C	ata sharing			
Configurat	tion										
										C	Scanning
PRIMARY ADDRESS	STATUS	SPEED	MANUFACTURER	MEDIUM	VERSION	PLACE OF	0	METER NAME	SERIAL NUMBER	BUILDING	ACTION
		<b>SPEED</b> 9600	MANUFACTURER ABB	MEDIUM	VERSION		0	METER			
ADDRESS	STATUS				11 1		θ	METER NAME	NUMBER	NOT ASSIGN	
ADDRESS 1	STATUS OK NOT CONFIGURED NOT	9600	ABB	Electricity	32		0	METER NAME	NUMBER 00752346	NODE NOT ASSIGN ED NOT ASSIGN ED NOT ASSIGN	/ ) / )
ADDRESS 1 11	STATUS OK NOT CONFIGURED	9600 2400	ABB	Electricity Water	32		Θ.	METER NAME	NUMBER 00752346 20133660	NODE NOT ASSIGN ED NOT ASSIGN ED	<b>/</b> ×

Detected meters will be listed in the Meter Management menu



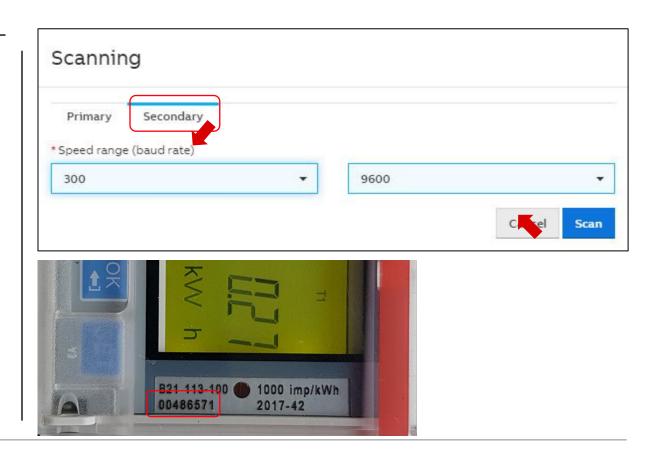
#### QA/S 3.xx.1 M-Bus: Commissioning wizard (5):

Scanning via the secondary address

- If you select this option, M-Bus devices are scanned based exclusively on their secondary address
- In this case, there is no unique addressing (primary address) in the related M-Bus device

 $\rightarrow$  The primary address is unknown or is "0" in the delivery state and cannot be changed

- The device serial number is generally used as the secondary address
- The serial number of ABB meters is on the nameplate on the front of the device, e.g. 00486571
- Speed range (baud rate): 300, 600, 1200, 2400, 4800, 9600
  - Set the speed range used for scanning for M-Bus devices connected





#### QA/S 3.xx.1 M-Bus: Commissioning wizard (5):

Scanning via the <u>secondary</u> address

- If you select this option, M-Bus devices are scanned based exclusively on their secondary address
- In this case, there is no unique addressing (primary address) in the related M-Bus device

 $\rightarrow$  The primary address is unknown or is "0" in the delivery state and cannot be changed

- The device serial number is generally used as the secondary address
- The serial number of ABB meters is on the nameplate on the front of the device, e.g. 00486571
- Speed range (baud rate): 300, 600, 1200, 2400, 4800, 9600
  - Set the speed range used for scanning for M-Bus devices connected

	Qmatic 🔤	Dashboar	d 🖿 Analytics	🔒 Manag	gement	የå∲ System			20	021-02-24 1
eter Manageme	nt Metering	Structure	User Management	Tariffs	and units	Consumer Groups	Data sharing	9		
Configurati	on									
									0	Scanning
	0						0		4	
PRIMARY ADDRESS	STATUS	SPEED	MANUFACTURER	MEDIUM	VERSION	PLACE OF INSTALLATION	METER	SERIAL NUMBER	BUILDING NODE	ACTION
	STATUS OK	<b>SPEED</b> 9600	MANUFACTURER ABB	MEDIUM Electricity	VERSION 32	PLACE OF	METER	SERIAL NUMBER	NOT ASSIGN	
ADDRESS			and the second s		11-	PLACE OF	METER	SERIAL NUMBER	NOT ASSIGN	/×
ADDRESS	OK NOT	9600	ABB	Electricity	32	PLACE OF	METER	SERIAL           NUMBER           00         00752346	NODE NOT ASSIGN ED NOT ASSIGN ED	/×
ADDRESS	OK NOT CONFIGURED NOT	9600 2400	ABB	Electricity Water	32	PLACE OF	METER	SERIAL NUMBER 00 00752346 20133660	NOT ASSIGN ED NOT ASSIGN ED NOT ASSIGN ED	/ × / × / ×

Detected meters will be listed in the Meter Management menu

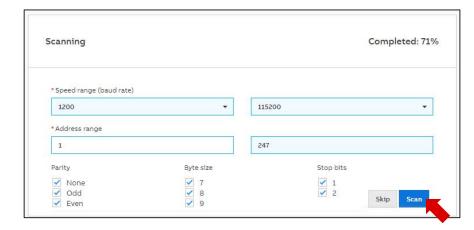


#### QA/S 4.xx.1 Modbus: Commissioning wizard (5):

- Scan the bus for connected Modbus devices and create the automatic metering structure
  - 1,200 ... 115,200 baud
  - Address range 1 ... 247
- Limit the scan range as much as possible to reduce the scanning process time, e.g.
   ABB EQ paters (default): Baud rate "10200". Derity "Even". Byte

ABB EQmeters (default): Baud rate "19200", Parity "Even", Byte size "8" and stop bits "1"

- Detected meters will be listed in the *Meter Management* menu
- Clicking on "Skip" allows the user to search for connected Modbus devices or slaves in the *Management* menu later on and to select creation of a manual or automatic metering structure







#### QA/S 1.16.1 KNX: Commissioning wizard (5):

- The Energy Analyzer QA/S1.16.1 KNX and the KNX meters must first be configured and parametrized in ETS
- The manual or automatic metering structure will be created later in the menu "Management" → "Metering Structure"

ETS Edit Workplace Commission	ning Diagnostics A			and the second sec
💩 Close Project 🦿 Undo 🛝	Redo 🛛 🚔 Reports	Workplace * 🔢 Catalogs 📰	Diagnostics 🧾 Building 📊 Topology	G
Topology × Diagnos	tics			
Topology 🔻				
🕂 Add Channels   🔹 🗙 Delete  👲 D	ownload 💌 🕜 Hei	p 🥒 Highlight Changes 🛛 Default Parameters	Grant Customer Access	
Topology Backbone •	1121 04/51161	Energy Analyzer, 16-fold, MDRC > Meter	1 . 75/5	
Dynamic Folders	1.1.21 QA/S1.10.1	Energy Analyzer, 16-1010, MDRC > Meter	1 > 23/3	
🔺 🚻 1 Area 1.x.x	General	Device selection	ABB: ZS/S Meter Interface Module	
🔺 📙 1.1 Line 1.1.x	Load Control	Name	Meter Interface 1: B23-112-100	
1.1.21 QA/S1.16.1 Energy An	Load Control	Location	Training Board (1)	
1.1.31 ZS/S1.1 Meter Interfac	- Meter 1		maining board (1)	
I.1.32 ZS/S1.1 Meter Interfac	-	Serial number		
1.1.34 SE/S3.16.1 Energy Act	ZS/S	Enable Group object "Request meter/sensor reading"	No Ves	
<ul> <li>1.1.35 EM/S3.16.1 Energy M</li> <li>1.1.41 SA/S4.16.6.1 Switch A</li> </ul>	+ Meter 2	Monitor "In Operation" Group object	Yes, value 0	•
1.1.42 6127/01 ctrl. el., solo	+ Meter 3		60	¢ s
1.1.43 LGS/A 1.2 Air quality s	+ Meter 3	Cycle time		* 3
	+ Meter 4	Meter type	A4x (A-Series), B2x (B-Series)	
		Version	Active energy meter (direct connected)	*
	- Meter 5	Voltage network	4-Wire (L1, L2, L3, N)	*
	Electricity	Tariffs	No tariffs     4 tariffs	
	+ Meter 6	Register for exported energy	O No Ves	
	+ Meter 7	Send power values to load control	No	Ŧ

	Planning
Basic	Installing
	Commissioning

#### **Commissioning wizard (6)**

Configuration has been completed successfully

The device is ready for operation

The *main* menu with the individually configurable dashboard is displayed

Configuration completed	
Completed	
Configuration was successfully completed, you may now start using the system. Click finish to go to dashboard.	
	Finish
	<b>▲ - □ ×</b>
ABB EQmatic 🖾 Dashboard 陆 Analytics 📾 Management 👭 System 2017-10-04 13:53 🌲	* <b>* 0</b> G
+ ·	

	Planning
Basic	Installing
	Commissioning

# Commissioning

Main menu

Main menu

#### Main menu structure

Users can navigate around the system using the main menu at the top of the user interface screen. Depending on the selection, a submenu may be displayed.

ABI	EQmatic	Dashboard	Analytics	₩ Load control	Management	해 System		19/08/2019 15:29		* *	<b>0</b>	G-					
1	Dashboard	1			for displaying the	most important data an	d measured values.				10						
2	Analytics		Detail	ed analysis of costs	s, consumption, ins	stantaneous values, benc	chmarks and compariso	n functions by cons	umer. Fur	ther proce	essing and	export of	data and a	nalyses. Aut	omatic report fu	nction via email c	or FTP.
3	Load control		Powe	r dependent load co	ontrol for switching	loads and consumers o	on and off (only for QA/S	5 1.16.1 KNX)									
4	Management		Used	to commission and	manage the device	es/meters, metering stru	uctures, users, tariffs/u	nits and data transf	fer.								
5	System		Basic	device and system	settings, e.g. date,	time etc. as well as diag	nostics.										
6	Date and time		Displa	ays the current syst	em date and time.	Clicking this field display	ys the date and time set	ting options.									
			Displa	ays notifications suc	ch as:												
				vailable system upd													
7	Notifications					s/conflicts, short circuit	ts, etc.										
			• A	larm notification: th	nreshold exceeded												
			• Ti	ime synchronizatior	n: no connection to	NTP server											
8	Favorites		Quick	access to previous	ly configured analy	/ses.											
9	User profile			ays user settings an ser language as wel		n as name, password and tions can be set.	d access rights.										
10	System informati	ion	Displa	ys device informat	ion such as type, n	ame, current firmware ve	ersion, serial number, ar	nd terms and condit	ions of us	e.							
11	Logout		Used	to log out and end a	a session.												



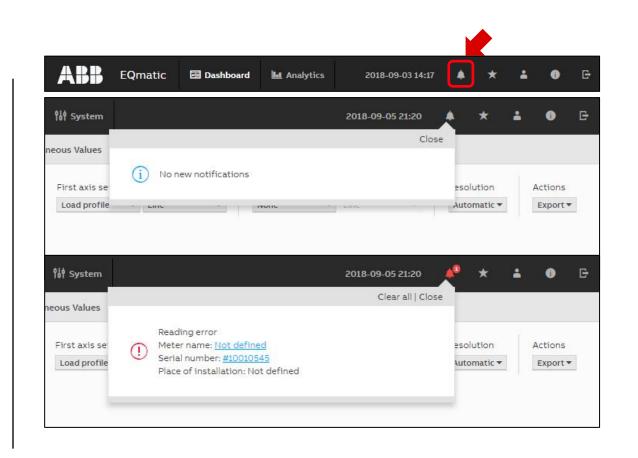
Main menu

#### **System Notifications**

Displays notifications, e.g. system updates etc.

Click to open for more information

- M-Bus/Modbus RTU device error: Timeout or collision
- M-Bus/Modbus RTU error: Short circuit or open circuit
- Update available
- Time synchronization: No connection to NTP server





Main menu

#### Favorites

Quick link to jump to previously configured favorites analysis diagrams

The favorites can be created in the Analytics menu:

- Historical Data
- Usage Split
- Benchmark Period
- Benchmark Consumer

\* ABB EQmatic 🔤 Dashboard 4 Analytics 2018-09-03 14:17 Favorites 0 NAME CREATED ON ACTION Weekly CO2 Light Building no 2018/09/05 OX 21:29 11 Daily load profile: Office floor 2018/09/05 OX no.3 (light) 21:24





Main menu

#### **User Profile**

Displays user settings and information

- Name
- Password
- Email address
- Role and access rights
- The user language as well as the log-out options can be set
   Users can be added, configured and deleted in the *Management* menu

EQmatic 🖾 Dashboard 🖿 Analytics 2018-09-03 14:17 🌲 ★ 📑 🕒 🗗

Name	JueSch	
Password	*****	change
E-mail	juergen.schilder@	de.abb.com
		change
Role	Admin	
Language		
English		*

Logged in user with administrator rights



Main menu

#### **System Information**

Displays device information

- Туре
- Order code
- Current firmware version
- Device name
- Meter communication interface (M-Bus or Modbus)
- Device serial number

EQmatic	Dashboard	L Analytics	2018-09-03 14:17	* 4	0
		Ai	55		
	Type: QA/S 3.64	4.1			
	Order code: 200	DG 110 227 R00	11		
	Version: 2.6.26				
	Device name: H	ome <mark>QA/S</mark> 3.64	.1		
	Meters commu	nication interfa	ice: M-Bus		
			227R0011A0QA/S		
	3.64.1115715120	051700000045			
		Terms o	fUse		



Main menu

#### Logout

Used to log out and end a session

<b>ABB</b> EQmatic	🗃 Dashboard 🛛 🔝 Analytic	s 2018-09-03 14:17	* *	• F
		RR		
	Username			
	Username			
	Password Password	Forgot passw	ord?	
		Log	in	
	ļ			
	Te	rms of Use		
	ABB Co	opyright © 2017		





Main menu "Management"

Menu "Management"

#### Management

The Management menu is used to make the following setting:

- Meter Management
   Note: Different in the device M-Bus, Modbus and KNX device configuration
- Metering Structure
- User Management (administration)
- Tariffs and Unit
- Consumer Groups
- Data Sharing (transfer to higher-level systems)

Note: Access only with "administrator" authorization

ABB	EQmatic	🗐 Dashboard	h Analytics	Load control	Management	የk부 System
Meter Managem	nent Mete	ring Structure	User Management	Tariffs and units	Consumer Groups	Data sharing



Menu "Management"

#### Meter Management: QA/S 1.16.1 KNX

KNX meters are displayed in the meter management overview table once they are configured in ETS , assigned group addresses and downloaded

No settings can be made in the UI

The changing of parameters has to be done in the ETS and then reloaded into the KNX devices

The changes (e.g. nodes in the metering structure) must be updated in the UI

ADD .	EQmatic	📼 Dashboard	L Analytics	🔒 Management	₩ System	203	8-09-04 11
feter Managem	Meter	ing Structure	User Managemer	nt Tariffs and unit	s Consume	er Groups	Data sharii
verview							
METER NUMBER	▲ STATUS	PRODUCT TYPE	MEDIUM	PLACE OF INSTALLATION	METER NAME	SERIAL NUMBER	ACTION
1	ок	ZS/S	Electricity	Training Board (1)	Meter Interface 1: B23 -112-100	85674123	1
2	ок	zs/s	Electricity	Training Board (2)	Meter Interface 1: B21 -113-100	54129489	1
3	ок	SE/S	Electricity	Training Board (3)	Energy Actuator 1: S E/S	1978563	1
4	ок	EM/S	Electricity	Training Board (4)	Energy Module 1: EM/ S	2581467	1
5	ок	Electricity	Electricity	Training Board (5)	Energy Meter: Generi c	4419782	1
6	ок	Gas	Gas	Training Board (6)	Gas Meter: Generic	10978314	1
7	ок	Water	Water	Training Board (7)	Water Meter: Generic	90294256	1
8	ок	Heat	Heat	Training Board (8)	Heat Meter: Generic	1178965	1
9	ок	Sensor	Sensor	Training Board (9)	Sensor: Measurement		1



Menu "Management"

#### Meter Management: QA/S 1.16.1 KNX

#### All KNX devices are shown along with their information in the overview table below

METER NUMBER	▲ STATUS	0	PRODUCT TYPE	MEDIUM	PLACE OF INSTALLATION	METER NAME	SERIAL NUMBER	ACTION
1	ок		zs/s	Electricity	Training Board (1)	Meter Interface 1: B23 -112-100	85674123	1
2	ок		zs/s	Electricity	Training Board (2)	Meter Interface 1: B21 -113-100	54129489	1
3	ок		SE/S	Electricity	Training Board (3)	Energy Actuator 1: S E/S	1978563	1
Status		ERROR, po Install IR con Hardv Readi	configured and conn- ossible causes: lation error (L and N t nmunication error (or vare fault ng disabled (only with ECTED: Device not con	ransposed) Ily with ZS/S) In SE/S and EM/S)				
Product Type					on the selection made in ETS			
Medium			he medium to be mea					
Place of installation	ı		lation location must b names are allowed.	e entered in ETS.	This is recommended so that the	device is easier to ide	ntify and assign whe	n configuring the metering stru
Meter Name		The meter		ed in ETS. This is re	ecommended so that the device is	s easier to identify and	d assign when config	uring the metering structure.
Serial Number		The serial	number must be ente	red in ETS. This is	recommended so that the device	is easier to identify a	nd assign when confi	iguring the metering structure
Action		A view of the available data points for the meter. Opens the information and table view for the available data points. All of the meter's data points are listed in the table even if the meter is not linked with a group address via ETS, in which case the data point is shown as "0" table.						



Menu "Management"

#### Meter Management: QA/S 1.16.1 KNX

Click the "Edit" icon in the overview table to see more information (e.g. instantaneous value) about the KNX meter

Available data points, which depend on the meter type, are listed in the data points list

METER NUMBER	<ul> <li>STATUS</li> </ul>	0	PRODUCT TYPE	MEDIUM	PLACE OF INSTALLATION	METER NAME	SERIAL NUMBER	ACTION
1	ок		ZS/S	Electricity	Training Board (1)	Meter Interface 1: B23 -112-100	85674123	1
2	ок		ZS/S	Electricity	Training Board (2)	Meter Interface 1: B21 -113-100	54129489	1
3	ок		SE/S	Electricity	Training Board (3)	Energy Actuator 1: S E/S	1978563	1

Information		Data points			
Meter number	1	RECORD NUMBER	VALUE	UNIT	OBJECT FUNCTION
Status	OK	11	690	Wh	Active Imported Energy Total
Product type	ZS/S	31	29.709999084472656	W	Active Imported Power Total
Medium	# Electricity				
	Meter Interface 1: B23-112-100	32	29.709999084472656	W	Active Imported Power L1
Place of Installation Serial number	Training Board (1)	33	0	W	Active Imported Power L2
Jena nomber		34	0	w	Active Imported Power L3
Meter measures generated energy	×	47	1	4	Power Factor Total
	Back	48	No data available	e .	Power Factor L1
	DUCK	49	No data available		Power Factor L2
		50	No data available	-	Power Factor L3
		51	0.1290000081062317	A	Current L1
		52	ō	A	Current L2
		53	ō	A	Current L3
		54	No data available	A	Current Neutral
		55	230.90000915527344	v	Voltage L1
		56	18.899999618530273	v	Voltage L2
		57	19.100000381469727	v	Voltage L3
		61	50.06999588012695	Hz	Frequency
		68	No data available	6	Current Quadrant Total
		69	No data available		Current Quadrant L1
		70	No data available	-	Current Quadrant L2



Menu "Management"

### Meter Management: QA/S 3.xx.1 M-Bus

The *Meter Management* menu is used to make all the settings for the detection of M-Bus devices connected

This scan or scanned by commissioning wizard is absolutely essential during commissioning to be able to add, configure and manage devices

After the scan, all M-Bus devices detected are listed in a table

It is the basis for assigning devices to the metering structure later on

Scanning can take several minutes depending on the scan settings and the number of M-Bus devices

Limit the scan range as much as possible to reduce the scanning process time

eter Mana	igement	Meterin	ng Structure	User Man	agement	Tariffs and	l units	Consu	umer Grou	ps Dat	ta sharin
onfigurat	ion										
PRIMARY	ion Ø					PLACE OF	Θ :	<b>e</b>	SERIAL	BUILDING	Scanning



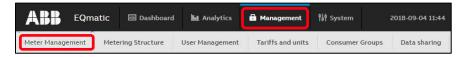
Menu "Management"

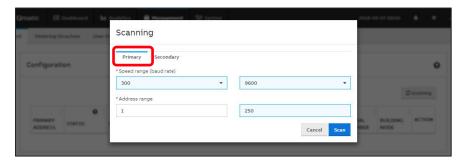
#### Meter Management: QA/S 3.xx.1 M-Bus

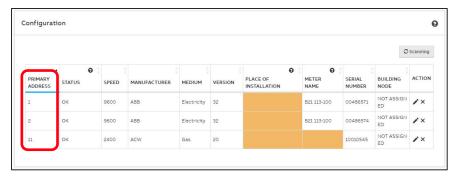
This scanning process uses either primary or secondary addressing

Primary:

- The primary addresses must be set before-hand on the relevant device (M-Bus slave)
- The primary address is pre-set to "0" on ABB meters in the factory
- Each M-Bus device must be assigned a unique primary address (1 ... 250)
- Duplicate addresses cause address conflicts!







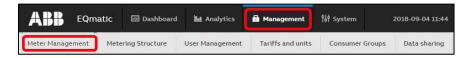


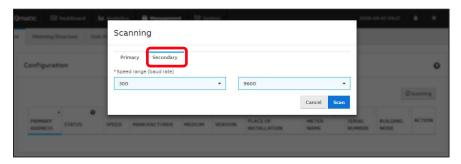
Menu "Management"

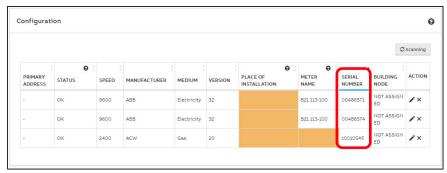
#### Meter Management: QA/S 3.xx.1 M-Bus

Secondary:

- Scan based exclusively on secondary address
- There is no unique (primary) addressing in the related M-Bus device
- The devices respond with speed, manufacturer, medium, version and serial number
- The device serial number is generally used as the secondary address
- It is an 8-digit number printed to the device
- The serial number of ABB meters is on the nameplate on the front of the device, e.g. 00486571









Menu "Management"

#### Meter Management: QA/S 3.xx.1 M-Bus

After a successful scan, all detected M-Bus devices are shown along with their information in the overview table below

PRIMARY ADDRESS	STATUS	SPEED	MANUFACTURER	MEDIUM	VERSION	PLACE OF INSTALLATION	METER NAME	SERIAL NUMBER	BUILDING NODE	ACTION	
1	ОК	9600	ABB	Electricity	32	DB - 3rd floor	Lighting (B21 313 -100)	00406880	Lighting 3rd floor	×	
5	ОК	9600	ABB	Electricity	32	DB - 3rd floor	Air conditioning (B23 313-100)	00433874	Air condi ning 3rd floo	×	
Primary	address		Shows the prim	nary addre	ess set in	the M-Bus device.					
Status			Not configured	ess conflic : Device is	ct. Device not conf	nd connected s with same primar igured. Click on edi ble or is disconnect	t button.		erial numb	er	
Speed			Shows the spee					245.			
Manufa	acturer					haracters, e.g. ABB	)				
Mediun	n				•	d by the M-Bus devi					
Version	า		Shows the firm	ware vers	ion in the	M-Bus device					
Place o	f installatior		•			lled here. This actio e. Duplicate names		nded so th	nat the dev	ice is e	asier to identify and assign on
Meter n	name		For ABB meters	s, the type . This acti	designat on is reco	tion is used by defa	ult as the devi				an be overwritten. Enter a name for on configuring the metering
Serial n	umber					dary address) of the	e M-Bus device	5			
Assign	ment		Shows the assi	gnment o	f the M-B	us device based on	the metering s	structure	configured	d	
Action			Used to edit an system).	d configu	re the M-	Bus device (opens t	he window for	<sup>.</sup> configur	ing the me	eter or r	emoves the M-Bus device from the



Menu "Management"

### Meter Management: QA/S 3.xx.1 M-Bus

An M-Bus device is considered configured (status OK) as soon as one of the data points for consumption has been configured

- Electricity meter:
  - Active energy (kWh)
  - Active power (W)
- Water meter:
  - Volume (m<sup>3</sup>)
- Gas meter:
  - Volume (m<sup>3</sup>)
- Heat meter:
  - Active energy (kWh)

EQmatic	: 🔤 Dashboa	rd 🔟 Analytics	🔒 Management 📍	🕴 System	2018-09-04 11:44
Meter Management M	letering Structure	User Management	Tariffs and units	Consumer Groups	Data sharing
PRIMARY ADDRESS	▲ STATUS	e 🗧 speed	MANUFACTURER	+ MEDIUM	VERSION
1	оĸ	9600	АВВ	Electricity	32
			100	Electricity	32
2	OK	9600	ABB	Liectricity	



Menu "Management"

#### Meter Management: QA/S 3.xx.1 M-Bus

ABB EQ A4x/B2x meters are automatically detected after scanning and do not need to be configured

Available data points, which depend on the meter type, are listed in the data points list

If a M-Bus device is shown as "Not Configured" or "Not detected" after scanning, you need to configure the device or its data points

Click the "Edit" icon in the device overview of the M-Bus device to be configured

- Meter name: For ABB meters, the type designation (e.g. A41 513-100) is used by default as the meter name
- Place of installation: To enter the physical place where the M-Bus device is installed

PRIMARY ADDRESS	STATUS	SPEED	MANUFACTURER	MEDIUM	VERSION	PLACE OF INSTALLATION	METER NAME	SERIAL NUMBER	BUILDING NODE	ACTION
1	ок	9600	ABB	Electricity	32	DB - 3rd floor	Lighting (B21 313 -100)	00406880	Lighting 3rd floor	×
5	ок	9600	ABB	Electricity	32	DB - 3rd floor	Air conditioning	00433874	Air con ning 3rd floo	×

Information		Configurati	on				
	ABB OK 32 1 Electricity 20406880	Meter Name Lighting (821 313-100) Place of Installation DB - 3rd floor Meter measures generated energy Cancel Save					
RECORD NUMBER	VALUE	UNIT	DESCRIPTION	ACTION			
0	6260	Wh	Active Imported Energy Total	1			
1	6260	Wh	Active Imported Energy Tariff 0	1			
2	0	Wh	Active Imported Energy Tariff 1	1			
3	0	Wh	Active Imported Energy Tariff 2	1			
4	0	Wh	Active Imported Energy Tariff 3	1			
5	0	Wh	Active Exported Energy Total	1			
6	0	Wh	Active Exported Energy Tariff 0	1			
7	0	Wh	Active Exported Energy Tariff 1	/			
8	0	Wh	Active Exported Energy Tariff 2	1			
9	0	Wh	Active Exported Energy Tariff 3				



Menu "Management"

### Meter Management: QA/S 3.xx.1 M-Bus

To add a manufacturer-specific data point, you need to configure it, e.g. gas meter

ABB EQm	atic 🖾 Dashboard	📕 Analytics	🔓 Management	îå∮ System	2018-09-04 11:44
Meter Management	Metering Structure	User Management	Tariffs and units	Consumer Groups	Data sharing

		Configuration					
Product	Unknown	Meter Name					
name Manufacturer	ACW	Meter Name					
Status	ок	Place of Installation					
Version Address	20	Place of Installation					
Address 11 Baudrate 2400 Medium Gas	Minimum readout inte	rval [s]					
Serial	10010545	None					
number	Meter measures generated energy						
Data points marked	d with red backgrou	nd are not configured and can	not be used in the system.	Cancel Save			
		nd are not configured and can LUE UN		Cancel Save			
	VA						
	VA 10		IT DESCRIPTION	ACTION			
	VA 10	LUE UN 010545 24464347	IT DESCRIPTION Serial	ACTION			
Data points market	VA 10	LUE UN 2010545 24464347 9-3 9:59 tin	IT DESCRIPTION Serial cust. ID	ACTION			



Menu "Management"

#### Meter Management: QA/S 3.xx.1 M-Bus

The required data point information must be entered in the configuration dialog

- Group (consumption, generation, ...)
- Presentation
- Unit
- Multiplier
- Description
- Tariff

ABB	EQm	atic	🖅 Dashboard	🖬 Analytics	🔒 Management	¶ॳ¶ System	2018-09-04 11:44
Meter Manage	ement	Mete	ring Structure	User Management	Tariffs and units	Consumer Grou	ps Data sharing

Information	Configuration	
Record 4 number	Group	
Device unit 0	Consumption	× -
Function Instantaneous	Presentation	
Tariff         none           DIF code         E0000100           (0x4)	Volume Total	٣
VIF code E0010100 (0x14)	Change the meter-provided data point unit/multiplier	
	1	÷
	Multiplier	
	10 (deca)	•
	Description	
	Volume	
	Tariff	
	Select	•
	Propagate tariff selection to similar meters	



Menu "Management"

### Meter Management: QA/S 4.xx.1 Modbus

The *Meter Management* menu is used to make all the settings for the detection of Modbus devices connected

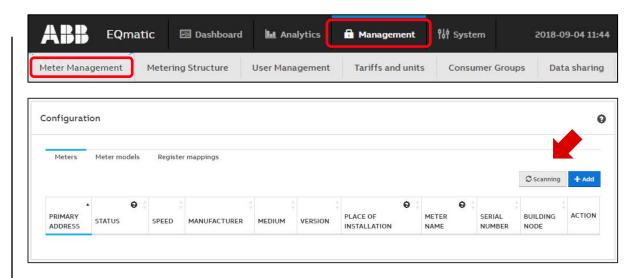
After the scan, all Modbus devices detected are listed in a table

This scan or scanned by commissioning wizard is absolutely essential during commissioning to be able to add, configure and manage devices

It is the basis for assigning devices to the metering structure later on

In the supplied state, the meter models and the register mapping are saved with data points for ABB EQ meters of type A4x, B2x and M2M

As an alternative to a scan, devices can also be added manually to the system





Menu "Management"

### Meter Management: QA/S 4.xx.1 Modbus

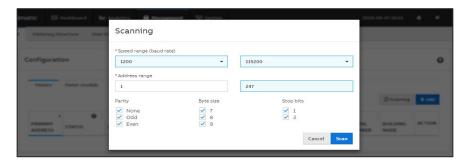
To scan the bus for meters connected, first the speed range (speed), address range, parity, byte size and stop bits must be set

- The primary addresses must be set before-hand on the relevant devices (Modbus slaves)
- Each Modbus device must be assigned a unique primary address (1 ... 247)
- Duplicate addresses cause address conflicts!
- ABB meters are supplied from the factory with the primary address 1", speed "19,200", parity "even", byte size "8" and stop bits "1"

Scanning can takes several minutes depending on the scan settings and the number of Modus devices

Limit the scan range as much as possible to reduce the scanning process time

ABB	EQm	atic	🖅 Dashboard	🖿 Analytics	Management	👭 System		2018-09-04 11:44
Meter Manag	ement	Mete	ring Structure	User Management	Tariffs and units	Consumer (	Groups	Data sharing







Menu "Management"

#### Meter Management: QA/S 4.xx.1 Modbus

As an alternative to a scan, meters can also be added manually to the Energy Analyzer

For this purpose the device-specific information must be specified

ABB	EQmatic	Dashboard	L Analytics	n Management	¶å¶ System	2018-09-04 11:4
eter Manage	ement Met	ering Structure	User Management	Tariffs and units	Consumer Groups	Data sharing
Meter o	configura	ition				0
Meter m	odels					
Select	É.,					•
* Addres	5			Installation		
Type r	meter addre	55		Installation plac	ce	
* Baudra	te			Meter Name		
Select			•	Meter name		
* Bytesiz	e			Serial number		
Select	2) 5339		•	Type serial num	iber	
* Parity				Meter measures g	enerated	
Select			•	energy		
* Stop bi	its				Cancel	Save
Select						



Menu "Management"

#### Meter Management: QA/S 4.xx.1 Modbus

After a successful scan, all Modbus devices detected are shown along with the information they provided in the table below

PRIMARY ADDRESS	status	SPEED	MANUFACTURER	MEDIUM	VERSION	PLACE OF INSTALLATION	METER NAME	SERIAL NUMBER	BUILDING NODE	ACTION
1	ок	19200	ABB	Electricity	768	DB - 7th floor	Electrical HEAT	00608121	NOT ASSIGNED	/×
2	ок	19200	ABB	Electricity	768	DB - 7th floor	Socket outlets	00408943	NOT ASSIGN ED	×

Primary address	Shows the primary address set in the device.
Status	OK: Meter detected, configured and connected. System ready for operation.
	NOT CONFIGURED: Device model is linked to register mapping, however at least 1 data point is not configured. Configure using .
	NOT IDENTIFIED: Register mapping defined but meter model unknown or register mapping defined but linked with wrong meter model.
	DISCONNECTED:
	- Device not connected to bus or has no power supply, data points incorrectly configured in register mapping or not available in device or
	collision (address conflict). Devices with same primary address and speed
Speed	Shows the speed set in the device
Manufacturer	Shows the manufacturer (max. 3 characters, e.g. ABB)
Medium	Shows the medium to be measured on the device
Version	Shows the firmware version in the device
Place of installation	Enter the place the device is installed here. This action is recommended so that the device is easier to identify and assign on configuring the metering structure. Duplicate names are allowed.
Meter name	For ABB meters, the type designation is used by default as the device name after a scan. This can be overwritten. Enter a name for the device here. This action is recommended so that the device is easier to identify and assign on configuring the metering structure. Duplicate names are allowed.



Menu "Management"

### Meter Management: QA/S 4.xx.1 Modbus

After a successful scan, meter models configured as in the previous instructions are detected and marked in the table with the status OK

 $\rightarrow$  The system is now ready for operation

Should one of the following status messages appear in the table after the scan, the meter model or register mapping with data points must be configured, corrected or added

- Not configured
- Not identified
- Disconnected

ABB EQ	matic 🗔 Dash	board 🛄 Analy	rtics 🖬 Management	₿₿ System	2018-09-04 11:44
Meter Management	Metering Struct	ure User Manag	ement Tariffs and units	Consumer Group	s Data sharing
PRIMARY ADDRESS	STATUS	\$ SPEED	MANUFACTURER	MEDIUM	VERSION
1	ок	19200	ABB	Electricity	768
2	ок	19200	ABB	Electricity	768



Menu "Management"

### Meter Management: QA/S 4.xx.1 Modbus

For correct operation, as a minimum the data point for the product name and one of the following data points for consumption must be configured

- Electricity meter:
  - Active energy (kWh)
  - Active power (W)
- Water meter:
  - Volume (m<sup>3</sup>)
- Gas meter:
  - Volume (m<sup>3</sup>)
- Heat meter:
  - Active energy (kWh)

	matic 🔤 Dashb	oard 📠 Analyt	tics 🗗 Management	¶å¶ System	2018-09-04 11:44
Meter Management	Metering Structur	e User Manage	ement Tariffs and units	Consumer Groups	Data sharing
ADDRESS	STATUS	SPEED	MANUFACTURER	MEDIUM	VERSION
1	ок	19200	ABB	Electricity	768
2	ОК	19200	ABB	Electricity	768



Menu "Management"

### Meter Management: QA/S 4.xx.1 Modbus

ABB EQ A4x/B2x meters and M2M Modbus Network analyzer are automatically detected after scanning and do not need to be configured (e.g. data points)

The data points are visible if you open the Edit function for the required meter in the table of meters detected

The data points can be edited as required

1	RTU register address	Shows the register address for the related data point.
2	Value	Shows the currently measured value for the data point.
3	Unit	Shows the physical unit of the related data point. Some data points may not have a unit, e.g. number of power failures.
4	Description	Describes the related data point. If the data point is manufacturer-specific and needs to be configured, this situation will be shown here.
5	Action	Used to edit and configure a data point

PRIMARY ADDRESS	STATUS	SPEED	MANUFACTURER	MEDIUM	VERSION	PLACE OF INSTALLATION	METER NAME	SERIAL NUMBER	BUILDING NODE	ACTION
1	ок	19200	ABB	Electricity	768	DB - 7th floor	Electrical HEAT	00608121	NOT ASSIGN	×
2	ок	19200	ABB	Electricity	768	DB - 7th floor	Socket outlets	00408943	D	×

RTU REGISTER ADDRESS	VALUE	UNIT	DESCRIPTION	ACTION
0x5000	0	kWh	Active Imported Energy Total	1
0x5460	o	kWh	Active Imported Energy L1	1
0x5464	o	kWh	Active Imported Energy L2	/
0x5468	0	kWh	Active Imported Energy L3	/
0x5B00	234.2	v	Voltage L1	1
0x5B02	21.7	v	Voltage L2	1
0x5B04	21.9	v	Voltage L3	1



Menu "Management"

#### Meter Management: QA/S 4.xx.1 Modbus

To configure or add new Modbus devices, it is necessary to define the meter model as well as the register mapping and related data points

General procedure to add to the Energy Analyzer a new Modbus device that is not yet saved in the system:

- 1. Add meter model
- 2. Select register mapping or configure new mapping
- 3. Configure data points for register mapping
- 4. Start scan or add device manually

Here the register mapping and device model can be added in any order

onfiguration				
Meters Meter models	Register mappings			
				+ Add
Search	Q			
Search	<u>م</u>			
PRODUCT NAME	Q MEDIUM	REGISTER MAPPING	VERSION	ACTION
PRODUCT NAME		REGISTER MAPPING	* VERSION 768	
	MEDIUM			Action

1eter model			•
* Product name	* Register mapping co	nfiguration	
Type value	Select		•
Minimum readout interval [s]			10000
Type number		Back	Save



Menu "Management"

### **Metering Structure**

This function is used to specify the required metering structure for the building or infrastructure

This makes navigation easier when carrying out analyses later on

Data aggregation or totals settings are also made here

There are various options available

- Manual Structure
- Automatic Structure

This structure is additionally created when the M-Bus or Modbus is scanned for devices or slaves with the commissioning wizard

Veter Management Metering Structure U	ser Management	Tariffs and units	Consumer Groups	Data sharing
Metering structure configuration				0
Search by name, consumer group, meter	Q	Legend		
■ Main building	^	📕 Virtual meter		θ
∽ Lighting 3rd floor  ∮				Θ
<ul> <li>Printer 3rd floor \$</li> <li>Water 3rd floor \$</li> </ul>		🗲 🌢 🍂 👭 Medium		Θ
		Difference		θ





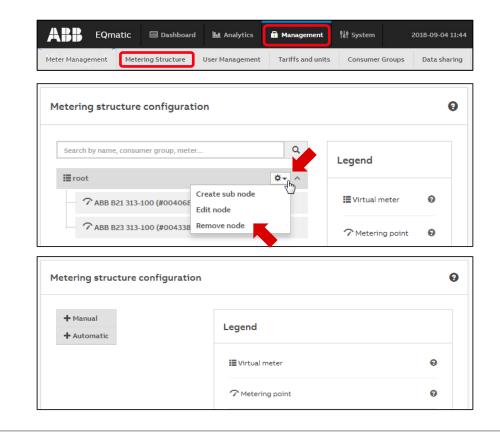
Menu "Management"

### **Metering Structure**

The "Automatic metering structure" created with the commissioning wizard or an existing metering structure can be removed by deleting the main node

A selection button for creating a manual or automatic metering structure is then displayed

An automatically created metering structure can be manually edited and changed as required at any time





Menu "Management"

### **Metering Structure**

It can consist of the following sub-nodes:

🔚 Virtual meter

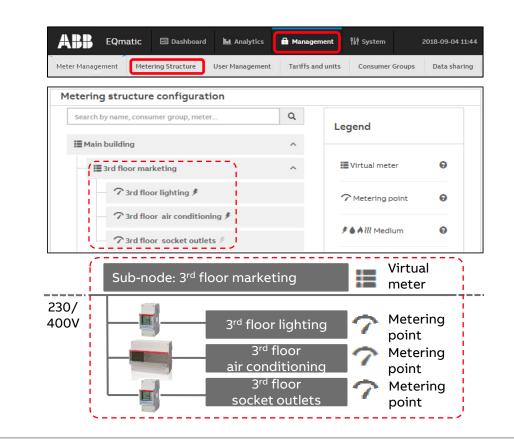
No meters can be assigned. It summarizes consumption and/or measured data from subordinate nodes (additional virtual meters or metering points) of the first level in the tree structure

7 Metering point

A metering point only ever consists of one meter assigned to it

### Difference

It is automatically created and calculated and indicates the difference between the collected data of the superordinate node and the sum of the collected data of the sub-nodes





Menu "Management"

### **Metering Structure**

It can consist of the following sub-nodes:

🔚 Virtual meter

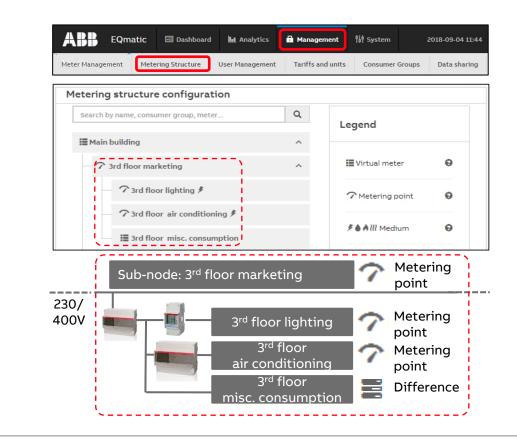
No meters can be assigned. It summarizes consumption and/or measured data from subordinate nodes (additional virtual meters or metering points) of the first level in the tree structure

**7** Metering point

A metering point only ever consists of one meter assigned to it

### Difference

It is automatically created and calculated and indicates the difference between the collected data of the superordinate node and the sum of the collected data of the sub-nodes





Menu "Management"

### **Metering Structure: Automatic Structure**

With the Automatic Structure, a configuration window for the main node opens

Here, you need to enter the name of the building to which the meters are assigned, for example

Detected and configured devices are then automatically displayed in a flat (non-nested) list under the main node

The main node represents a virtual meter

This aggregates data points or values that can be physically added together (e.g. energy in kWh, power in W) in the main node



A	utomatic struc	ture		
+ Manual + Automatic		will automatical	re metering structure. Please provide nam y create flat nodes structure, under the roo d meters.	
•	* Root node name			<b>e</b>
	type root node name			0
			Canc	el Save
L				
etering structure	-	Q	Legend	
-	-	Q	Legend	
Search by name, consu	-	Q	Legend III Virtual meter	0



Menu "Management"

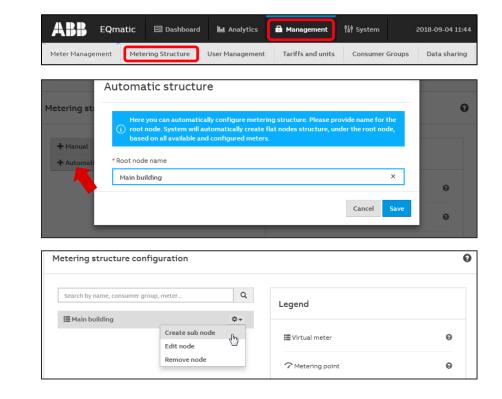
### **Metering Structure: Manual Structure**

The Manual Structure allows you to set up a custom topology (main and sub-nodes)

With a Manual Structure, physical meters are assigned to a logical metering structure

The Manual Structure can be used, for example, to show consumers and costs for a cost center or an organization

The Metering Point and Virtual Meter structural elements are provided for this purpose





Menu "Management"

### **Metering Structure: Manual Structure**

Clicking on the configuration icon opens the sub-menu:

- Create sub-node:
   A sub-node is created for the current node
  - Virtual Meter
  - Metering Point
  - Difference
- Edit:

The dialog window for editing a node is displayed

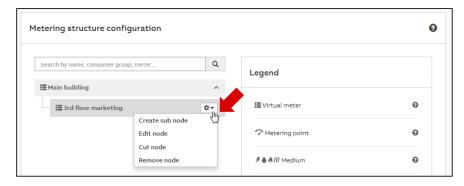
– Delete:

The node is deleted from the system

The user can click and drag sub-nodes to move them in the structure



Metering structure co	onfiguration			0
Search by name, consumer	group, meter	٩	Legend	
🔚 Main building	Create sub node Edit node	*	I Virtual meter	Θ
	Remove node		∽ Metering point	Θ





Menu "Management"

### **Metering Structure: Manual Structure**

Dialog window for editing a node

- Node type: Metering Point
- Name: Used to name the node
- Meter: This parameter links the node to a physical meter. Meters are only displayed for selection if they have been added to the system via Meter Management and correctly configured
- Medium: Here, enter and set the medium that you wish the metering point to log
- Consumer group: This is used to select and assign a consumer group
- Meter data points: This is used to select and assign a data point

ABB	EQmatic	🔄 Dashboard	h Analytics	🔒 Management	የሬሳ System	2018-09-04 1
eter Man	agement Mete	ering Structure	User Management	Tariffs and units	Consumer Group	os Data shari
Creat	e node					
*Node ty	pe					
Meteri	ng point					-
* Node na	ime					
3rd flo	or lighting					
Meter						
		821 313-100), DB- 3rd fl	oor, #00406880			× -
* Medium						
Electri						-
Consume						
Select. Meter dat						-
TARIFE	METER TARIFF DATA	DOINT		SSIGNED TARIFF		
TARIFF	PIETER TARIFF DATA			SSIGNED TARIFF		
	Acti	ve Imported Energy Tar	iff o	default tariff		-
0						





Menu "Management"

### **User Management**

In User Management you can add, configure and delete users

You can add as many users as you wish

Up to 10 users can access the system at any one time

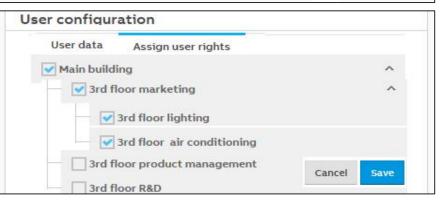
The language can be set and different access rights assigned to the users

This function limits users to the areas they are authorized

The email address is required to send users automatically reports or a message about resetting the password if the "password is forgotten"

ABB =	Qmatic	🖅 Dashboard	<b>Li</b> Analytics	🖬 Management	የॳ System	2018-09-04 11:44
Meter Manageme	nt Mete	ering Structure	User Management	Tariffs and units	Consumer Groups	Data sharing

Users list			+ Add new
NAME	÷ E-MAIL		▲ ACTION
admin		yes	<u>/</u>
Jue-ABB		yes	<b>/</b>
Heinz Becker		no	<b>∕</b> ≞ ×





Menu "Management"

### **Tariffs and Units**

The tariff settings are used to configure tariffs

This information is necessary for the subsequent calculation and display of costs

Refer to your latest bill, or your contract, for details of your current tariff

One tariff is pre-configured per medium from the factory; the costs per unit are set to "0."

You can add further tariffs

ABB	EQmatic	甅 Dashboard	L Analytics	🖬 Management	f∮¶ System	2018-09-04 11:44
Meter Managen	nent Mete	ring Structure	User Management	Tariffs and units	Consumer Gr	oups Data sharing

Existing tariffs o	ng tariffs overview 🚱 + Add new							
NAME	MEDIUM	COST PER UNIT	CO₂ FACTOR	ACTION				
Night tarif	Electricity	0.15 [ <sup>EUR</sup> / <sub>1*KWh</sub> ]	0.527 [ <sup>CO</sup> kg / kwh]	X				
Default tariff	Electricity	0.25 [ <sup>EUR</sup> /1*kWh]	0.527 [ <sup>CO</sup> kg / kwh]	/				
Default tariff	Water	3.9 [ <sup>EUR</sup> / <sub>1*m<sup>a</sup></sub> ]	O [ <sup>CO</sup> kg / m*]	/				
Default tariff	Gas	0.745 [ <sup>EUR</sup> / <sub>1*m<sup>a</sup></sub> ]	2 [ <sup>CO</sup> , kg / m <sup>s</sup> ]	/				
Default tariff	Heat	0.265 [ <sup>EUR</sup> /1*kWh]	0.12 [ <sup>CO</sup> , kg / kWh]	/				



Menu "Management"

### **Consumer Groups**

Consumer groups are used to evaluate costs and consumption by application in the *Analytics*  $\rightarrow$  *Usage* menu

For example, you can display electrical energy costs by consumer groups such as lighting, sockets and air conditioning

In order to be able to do this, a separate meter must be installed and assigned to a consumer group via the *Management*  $\rightarrow$ *Metering Structure* menu

<b>ABB</b> EQmatic 🔤 Dashboard	L Analytics Anagement	nt 않 System 2018-09-04 11:44
Meter Management Metering Structure	User Management Tariffs and u	nits Consumer Groups Data sharing
Existing consumer group	os 😧	+ Add new
NAME	MEDIUM	ACTION
Air conditioning	Electricity	∕×
Heating	Gas	∕×
Lighting	Electricity	∕× ×
Warm water	Water	∕× ×



Menu "Management"

### Data sharing via Modbus TCP

The data sharing functions below are used to forward and utilize measured data in higher-level systems (e.g. building management systems, SCADA or web services).

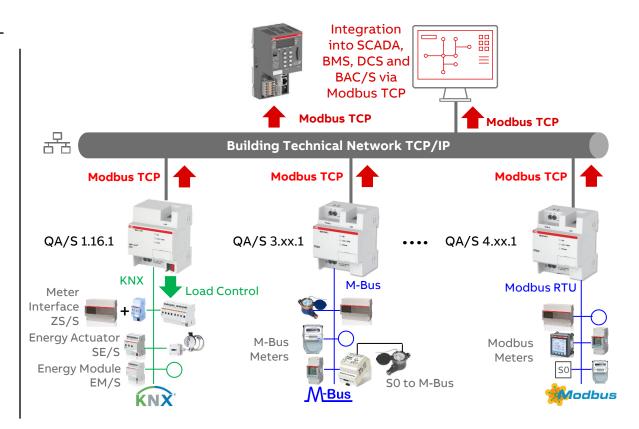
Modbus TCP

– REST API

Both communication interfaces can be used at once

Note:

Using Modbus TCP and REST API requires IT programming expertise





Menu "Management"

### Data sharing via Modbus TCP

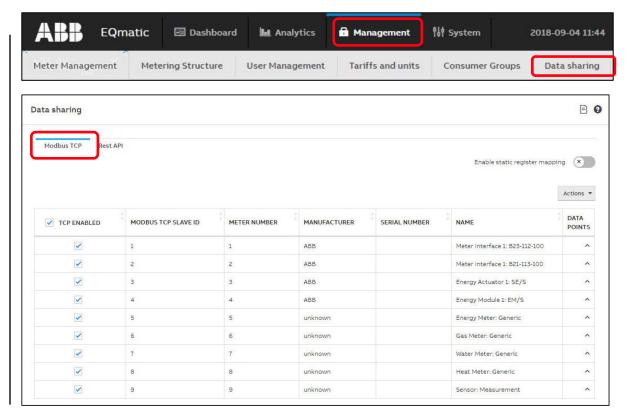
The data transfer via Modbus TCP function is available for forwarding and using measured data in higher-level systems (e.g. building management systems, SCADA etc.)

A Client-server communication is established via Modbus TCP

This communication requires a TCP connection to be set up between a client (e.g. a PC) and the server (e.g. the Energy Analyzer QA/S x.yy.1)

The TCP port 502 reserved for Modbus is used for communication

If there is a firewall between the server and client, it must be ensured the TCP port configured is opened





Menu "Management"

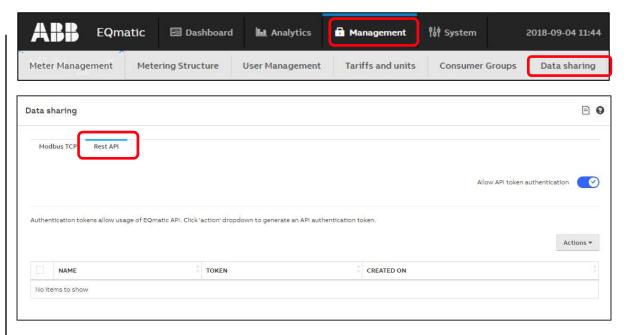
### Data sharing via REST API

An API (Application Programming Interface) enables two programs to communicate with each other

REST (Representational State Transfer) is mainly used by web browsers and is a common programming style for web services

REST API provides easier access to lots of web services, e.g. If you need to set up your own cloud server or create a customer-specific application

Data can be accessed using HTTP commands such as GET, PUT, POST, DELETE







Main menu "System"

Menu "System"

### System

Basic settings are made in the System menu

- General
- Date and time
- Network settings
- Update
- SMTP configuration
- SSL certificate
- SSH access
- Erase data
- System log
- System diagnostics

#### Note:

Access only with "administrator" authorization





Menu "System"

### General

**Device Name** 

- For assigning a device name
- The device name is displayed in the ABB i-bus® Tool
- QA/S 1.16.1 KNX: The device name is assigned in the ETS

#### Currency

- For setting the currency for cost calculation or display

ABB	EQmatic	🗐 Dashboar	d 📕 Analytics	🖬 Manager	ment 🛛 🕅 🕅 System		2018-09-04 13:	45 🌲 🗲	k 🔺	0 G
General	Date and Time	Network	Update SMTP	Configuration	SSL Certificate	SSH Access	Erase data	System Log	System	diagnostics
	Genera	lsetting	s						0	
	* Device	e name								
	QA-S	3.16.1								
	* Currer	ncy								
	Euro	(EUR)						•		
								Save		
								Jave		



Menu "System"

### **Date and Time**

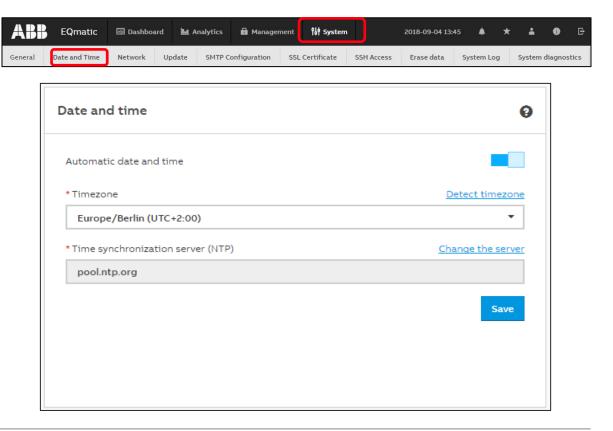
Automatic or manual date and time setting can be selected Automatically Off:

- For manual setting of the time, date and time zone

Automatically On:

- The address/URL of the time server (e.g. pool.ntp.org) must be entered in the "Time synchronization server (NTP)" field
- The "Change the server" option must be used to change the server

QA/S 1.16.1 KNX: Date and time can also be received via KNX (3 byte and 8 byte)





Menu "System"

### Network

Automatic or manual addressing can be selected

Automatic network configuration On:

- The device's network settings are assigned automatically by a DHCP server in the network or by a router with DHCP functionality
- If no automatic assignment of the network settings takes place via DHCP, then a standard network setting will be made in the Auto IP range: 169.254.1.0 – 169.254.254.255

Automatic network configuration Off:

- The device's network settings must be entered manually

QA/S 1.16.1 KNX: All network configuration, except from proxy configuration, is only possible via ETS

Date and Time       Network       Update       SMTP Configuration       SSL Certificate       SSH Access       Erase data       System Log       System diagon         System network settings       Image: Configuration       Image: Configuratio	G	÷ 0	*	5 🔺	2018-09-04 13:4	n	₿å∳ System	🛱 Management	L Analytics	🗐 Dashboard	EQmatic	B
Automatic network configuration Proxy URL  type proxy server address if any	ostics	System diagr	g	System Lo	Erase data	SSH Access	. Certificate	onfiguration SSI	Jpdate SMTP Co	Network U	Date and Time	î
192.168.0.111         • Subnet         24         • Default Gateway         192.168.0.1         DNS Server         192.168.0.1	DSUES	System diagr		0 0				n	ork settings ork configuration rver address if a	stem netwo utomatic netwo roxy URL type proxy ser Address 192.168.0.111 Subnet 24 Default Gatewa 192.168.0.1 NS Server	Sy A P	



AB

General

Menu "System"

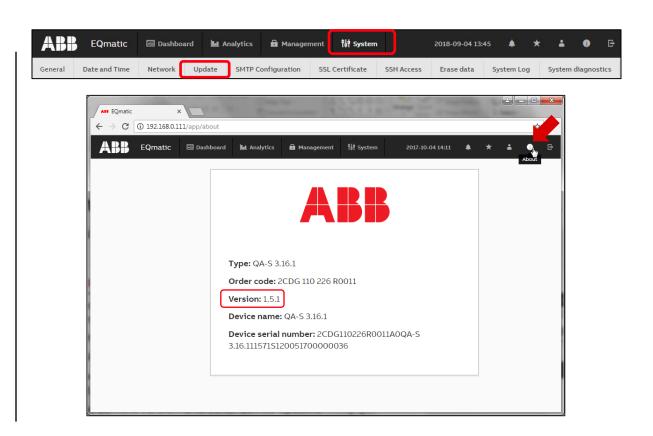
### Update

Various options are available for updating the device or the firmware to the latest version

- Manual update
- Automatic update

The data and configuration in the device are retained during an update

The current version and other device-specific information can be retrieved via the menu item "Device information" in the main menu





Menu "System"

### Update – Manual update

The update packages are available under the following download link

#### www.abb.com/knx

ightarrow Products and Downloads

 $\rightarrow$  Energy Management

 $\rightarrow$  QA/S x.yy.1 Energy Analyzer

Save the latest firmware version to your PC/laptop

Click "Select update" and select the update file on the drive

Follow the instructions

The device will be rebooted after the update, and you will have to log in again

ABB	EQmatic	🗔 Dashboard	L Analytics	🔒 Management	१८१ System		2018-09-04 13:	45 🌲	*	: 0	e
General	Date and Time	Network Up	odate SMTP C	onfiguration 55	SL Certificate	SSH Access	Erase data	System Lo	g Syst	tem diagno	stics
										1	
	Updat	e							0		
	Mai	nual update	Automatic	update settin	gs						
				🕌 Select	update						



Menu "System"

### Update – Automatic update

The automatic update must be activated

The address/URL of the update server must be entered

The "Notifications" icon in the menu bar will inform you when a new update becomes available

Click on the notification and follow the instructions

The device will be rebooted after the update, and you will have to log in again

ABB	EQmatic	🗐 Dashbo	ard <b>L</b> A	nalytics	🖬 Manager	nent 🕴 System	n	2018-0	9-04 13:	45 🌲	*	÷	0	Ŀ
General	Date and Time	Network	Update	SMTP C	onfiguration	SSL Certificate	SSH Access	Erase	data	System	Log	System	diagnos	tics
						2017-08-17 16	i:19 🍂	*	÷	6	G			
	U	pdate									0			
	-	Manual u	pdate	Automa	tic update se	ettings								
		Automati	c updates e	nabled										
		* Updates	server URL							θ				
		http://	/www.knx-g	ebaeud	esysteme.de	e/sto_g/MLC/M	BUS							
								Re	set	Save				



Menu "System"

### **SMTP Configuration**

These settings configure the SMTP server

These settings are required so that the device can send messages, notifications (e.g. when the password is reset) and automatic reports via e-mail to users or recipients

You can configure the settings manually or by pre-selecting an email service provider

Note: The required settings will be made available by the relevant provider

ABB	EQmatic	🗐 Dashboard	L Analytics	🛱 Management	₿₿ System		2018-09-04 13:	45 🌲	*	÷	0	¢
General	Date and Time	Network Up	odate SMTP C	Configuration SSI	Certificate	SSH Access	Erase data	System Lo	g	<mark>S</mark> ystem	diagnos	tics
General	SM E- Lo Lo Pat	ITP Configur mail provider Select E-Mail pr From" E-mail gin ssword MTP server addr ecurity NONE	ovider	Configuration SSI	. Certificate	SSH Access	Erase data	System Lo		System	diagnost	tics
								Save				



Menu "System"

#### **Date and Time**

Example: Gmail

- Email provider: Gmail (Google)
- "From" Email: xyz@gmail.com
   (email of sender for all emails sent by QA/S)
- Password: \*\*\*\*\*

SMTP Configuration		0	
E-mail provider			
Gmail		× •	
* "From" E-mail		θ	
abb-qas@gmail.com			
* Password			
	Reset	Save	

	Planning
Basic	Installing
	Commissioning

Menu "System"

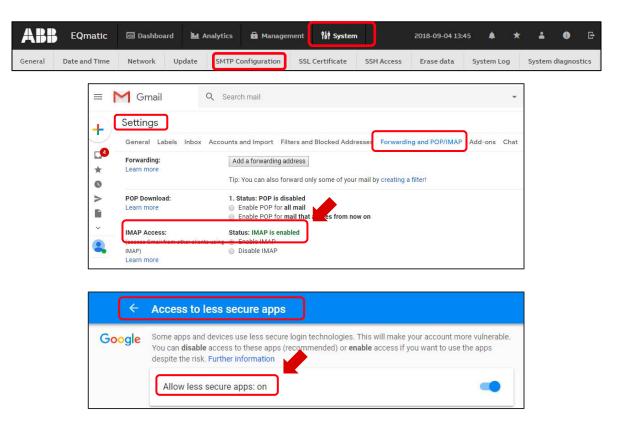
### **SMTP Configuration**

Depending on the provider special account settings must be made Example: Gmail

- IMAP access: Enable

   (access Gmail from other clients using IMAP)
   → Account setting → Forwarding &POP/IMAP
- Allow less secure apps: On

Some apps and devices use less secure login technologies. This will make your account more vulnerable. You can disable access to these apps (recommended) or enable access if you want to use the apps despite the risk.





Menu "System"

#### **SSL Certificate**

SSL stands for "secure sockets layer"

Using an SSL certificate will encrypt the data transmitted to the computer on opening a website, for example

SSL certificates can be used to encrypt data for web pages or emails, for example

The following options are available for handling SSL certificates:

- Upload certificate
- Generate certificate https://ssl-trust.com/
- Delete certificate

System diagnostic	System Log	Erase data	SSH Access	SSL Certificate	Config	te SMTF	Upo	Network	Date and Time	General
	0					ite	t <mark>ific</mark>	SL Cert	S	
				oad certificate	-	rtificate	ate c	Genera	3	
			ertificate	iclude into the c				Enable fo Additiona		
	Add									



Menu "System"

#### SSH Access

A secure network connection to the web server can be established using SSH (Secure Shell)

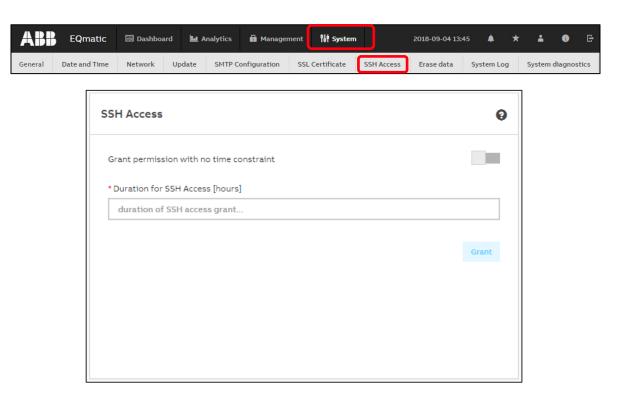
This access can then be used for servicing and maintenance purposes by the manufacturer

Authorization with time limit

- Access can be restricted to a certain number of hours with this parameter
- Duration for 1 ... 168 hour

Grant permission with no time constraint

 When this function is activated via the slide control, SSH access is permanently available





Menu "System"

### Erase data

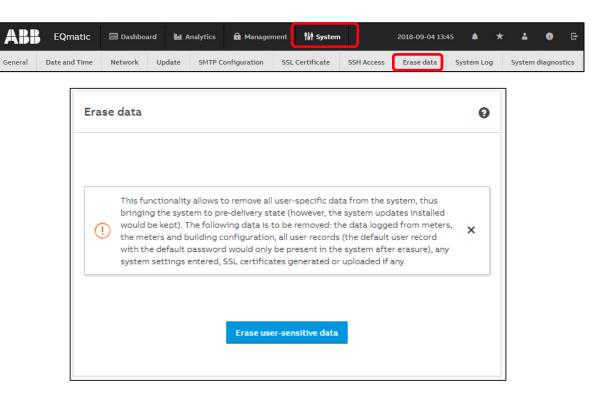
This function allows you to delete all saved data and user-specific information from the system

This resets the system to its supplied state

The most recently installed system update is retained

The following data are reset to the factory settings or deleted:

- Devices and meters
- All meter data saved
- Meter configurations and metering structure configured
- Users and associated information (users and passwords are reset to the factory settings)
- All system settings
- SSL certificates (if any)
- QA/S 1.16.1 KNX: ETS parameter setting, group addresses and individual physical address





Menu "System"

### System Log

This function logs and timestamps all relevant information about the system and connected devices:

- IP network settings
- Date/time (Manual | Automatic)
- Reset to factory settings
- Device restart
- Firmware update
- Meter/device has been assigned to a new node
- Node has been deleted/added from/to metering structure
- User added/deleted
- User logged in/logged out

The System Log can also be restricted to a period using the calendar settings and exported as a file (e.g. xlsx).

ate and Tim	ne Network	Update	SMTP Configuration	SSL Certificate	SSH Access	Erase data	System Lo	g S	System dia
Syst	tem Log						Expo	rt 🔻	
F	From date						Ē	1	
Т	Fo date						Ē		
							Filte	er	
							-	-	
TIMES	ТАМР		• ACTION				-		
	TAMP 2020 12:40:23		• ACTION The user <u>admin</u> (role	Admin) logged in.			-	0	
16/01/							-	4.9	
16/01/ 16/01/	2020 12:40:23		The user <u>admin</u> (role	rted.				4.5	
16/01/ 16/01/ 15/01/	2020 12:40:23 2020 08:25:15		The user <u>admin</u> (role The system was resta	rted. rted.				**	
16/01/ 16/01/ 15/01/ 14/01/	2020 12:40:23 2020 08:25:15 2020 11:31:23		The user <u>admin</u> (role The system was resta The system was resta	rted. rted. Admin) logged in.				4.8	
16/01/ 16/01/ 15/01/ 14/01/ 14/01/	2020 12:40:23 2020 08:25:15 2020 11:31:23 2020 15:48:31		The user <u>admin</u> (role The system was reste The system was reste The user <u>admin</u> (role The system was reste	rted. rted. Admin) logged in.	p manual with timez	one Africa/Abidjan l	by.	4.5	
16/01/ 16/01/ 15/01/ 14/01/ 14/01/ 14/01/	2020 12:40:23 2020 08:25:15 2020 11:31:23 2020 15:48:31 2020 14:44:42		The user <u>admin</u> (role The system was reste The system was reste The user <u>admin</u> (role The system was reste	rted. rted. Admin) logged in. rted. e settings were changed to	n manual with timez	one Africa/Abidjan l	oy .	40	
16/01/ 16/01/ 15/01/ 14/01/ 14/01/ 14/01/ 14/01/	2020 12:40:23 2020 08:25:15 2020 11:31:23 2020 15:48:31 2020 14:44:42 2020 14:43:33		The user <u>admin</u> (role The system was rest The system was rest The user <u>admin</u> (role The system was rest The system date/tim The user <u>admin</u> (role	rted. rted. Admin) logged in. rted. e settings were changed to			16) 	4.5	
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Menu "System"

### System diagnostics

The System diagnostics function provides information on the device performance and the actual device status and is used for general diagnostics

The following information is available:

- Memory
- Database storage
- CPU utilization

ABB EQmatic	🗐 Dashboard 🛛 🐱 Analytics	ी 🖬 Management 👫 System	2018-09-04 13:	45 🔺 🕇	t 🛔 🕕 E
General Date and Time	Network Update SMTF	Configuration SSL Certificate	SSH Access Erase data	System Log	System diagnostics
	System diagnostics				
	(i) Database storage will ru	n out of free space in 28,076 days.			
	:開 Memory				
	Total: 499.92 MB	Used: 139.73 MB	Free: 360.19 MB		
	Used: 27.95%	29.00% 28.00% Free: 72.05% 26.00%			
	🛢 Database storage				
	Total: 7,197 MB	Used: 708.72 MB 10.00% 9.90% 9.80%	Free: 6,488.28 MB		
	Fre	9.70%			
			Current load: 32.69%		



Menu "System

#### **Troubleshooting: Device access**

The Energy Analyzer QA/S x.yy.1 user interface cannot be accessed:

- Check the connections, cables and network connection, etc.
- Start the i-bus® Tool and scan the network for IP devices. Select the device in question and click "Open Website." The Login page opens. Enter the access data.
- If the device is not listed in the i-bus® Tool after a network scan
  - Check the PC's/laptop's network settings; switch off the firewall if necessary
  - Restart and reset the network settings (see manual). A new IP address may be assigned via DHCP. Start the i-bus<sup>®</sup> Tool and scan the network.



Menu "System

### **Troubleshooting: M-Bus**

No or several M-Bus devices do not respond:

- Short circuit on the M-Bus?
- Line not connected correctly or line severed?
- Energy Analyzer ready for operation, supply voltage available?
- The voltage at the M-Bus terminals is at least 24 V?
- Identical baud rates (300; 2,400; 9,600) set on the Energy Analyzer and the bus device(s)?

One M-Bus device does not respond:

- Bus address not assigned
- Bus address incorrect
- M-Bus device not connected
- M-Bus line severed
- Check M-Bus address of the device



Menu "System

### **Troubleshooting: Modbus (RS485)**

To minimize potential sources of faults, a few basic aspects should be taken into account on the usage of RS485 Determine the communication characteristics of a device before the system design is completed Pay attention to the following points here:

- Two-wire or four-wire system
  - RS485 systems can be either two-wire or four-wire systems
  - The two-wire configuration with the additional earth wire reduces the wiring costs, however it is limited to half duplex communication (cannot receive and transmit at the same time)
  - The majority of RS485 devices have two-wire configurations.
- How high is the response time of the device (processing time)?
- What is the address range of the device that can be programmed?
- Which speed is supported?



Which answer is correct?

#### **Question 1**

During commissioning ...



... the meters can be manually inserted from a catalog and configured offline. Addressing is performed later.



... the meters must be in operation, connected to the M-Bus/Modbus/KNX of the QA/S and configured (e.g. baud rate, primary address).



... the meters must not be recording any measured values. Switch off the circuit or shut off the water supply, for example.





Which answer is correct?

#### **Question 1**

#### During commissioning ...



... the meters can be manually inserted from a catalog and configured offline. Addressing is performed later.



... the meters must be in operation, connected to the M-Bus/Modbus/KNX of the QA/S and configured (e.g. baud rate, primary address).



... the meters must not be recording any measured values. Switch off the circuit or shut off the water supply, for example.

The meters must be ready for operation and configured



Which answer is correct?

#### **Question 2**

The commissioning wizard can be used to ...



... perform all necessary steps and basic settings in the Energy Analyzer QA/S during initial commissioning.



... configure the connected M-Bus/Modbus/KNX devices (meters) (e.g. baud rate, primary address,...).



... search for known IP devices in the local network and thereby read the network address of the Energy Analyzer QA/S.



Which answer is correct?

#### **Question 2**

The commissioning wizard can be used to ...



... perform all necessary steps and basic settings in the Energy Analyzer QA/S during initial commissioning.



... configure the connected M-Bus/Modbus/KNX devices (meters) (e.g. baud rate, primary address,...).



... search for known IP devices in the local network and thereby read the network address of the Energy Analyzer QA/S.

Perform all necessary steps and basic settings during initial commissioning



Which answer is correct?

### **Question 3**

The metering structure ...



... is only optional. The M-Bus/Modbus/KNX devices can be managed in the topology view as well.



... must be created separately for each medium (electricity, gas, ...).

C

... is used for simple navigation and analysis. The physical meters are assigned to a logical metering structure.



Which answer is correct?

#### **Question 3**

The metering structure ....



... is only optional. The M-Bus/Modbus/KNX devices can be managed in the topology view as well.



... must be created separately for each medium (electricity, gas, ...).



... is used for simple navigation and analysis. The physical meters are assigned to a logical metering structure.

Navigation, analysis and assignment of the meters





Main menu "Dashboard"

Menu "Dashboard"

### Dashboard

The dashboard provides a rapid overview of costs and consumption figures in the building

Users can configure customized views using widgets

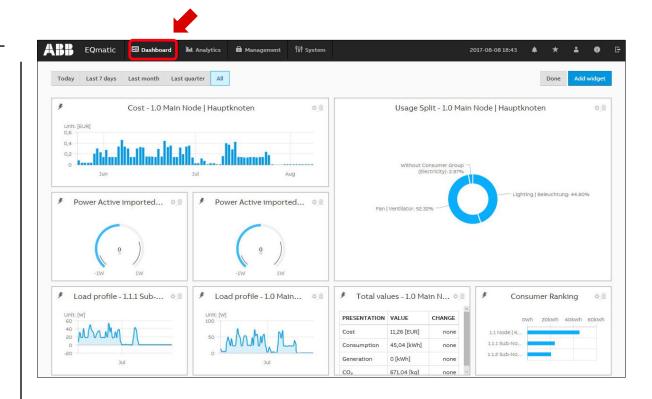
A widget is a configurable graphic display element

Widgets are configured in edit mode

Each user creates his or her own dashboard with up to 24 widgets

#### Note:

Data for evaluation and analysis are not yet available after commissioning. This means that the dashboard is empty at that point. Make sure that connected devices are configured and that at least one meter is assigned to the metering structure.

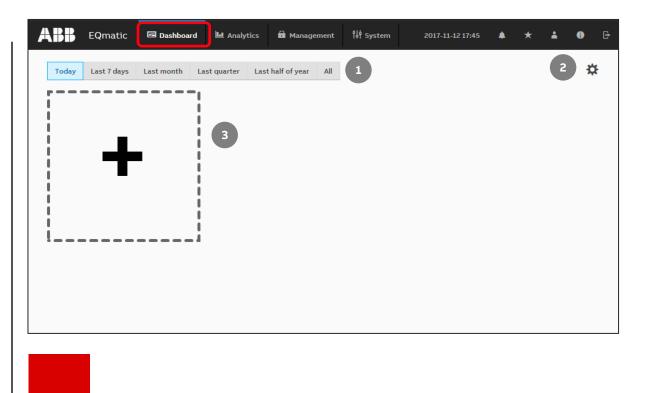




Menu "Dashboard"

### Widgets

1	Presets	Selects and displays current day, week, month, year, all. Presets are shown dynamically, depending on the measuring period.
2	Edit	<ul> <li>Activates edit mode:</li> <li>Add widget</li> <li>Place widget using drag &amp; drop</li> <li>Enlarge/reduce widget</li> <li>Configure widget</li> <li>Delete widget</li> <li>Save</li> </ul>
3	Add widget	Used to add and configure a widget. Only displayed in edit mode.





Menu "Dashboard"

### Widgets

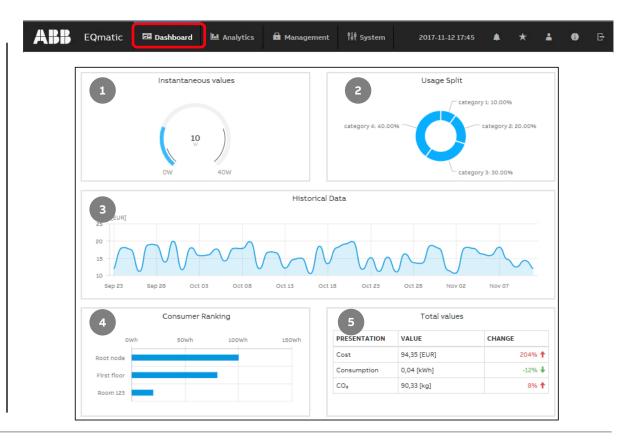
Widgets are used to configure and lay out the dashboard.

1

The following widgets are available:

- Instantaneous Values
- Usage Split
- Historical Data
- Consumer Ranking
- Total values
   (performance indicators)

To add a widget to the dashboard, activate edit mode 🇱 and click the "Add widget" button





Menu "Dashboard"

#### Widget – Instantaneous Values

Used to display measured values, e.g. power, current, voltage etc. in real time.

- Building node (used to select the meter and/or building section depending on the metering structure configured)
- Medium (electricity, water, gas, ...)
- Value to display (selection of data points)
- Chart type (Serial Chart, Gauge, Single value)
- Custom name



Light room 229	1.0
* Medium	
Electricity	
* Value to display	
Active Imported Energy Total	
* Chart type	
Serial chart	
Custom name	
Energy: Light in room 229	
	Cancel Save





Menu "Dashboard"

### Widget – Usage Split

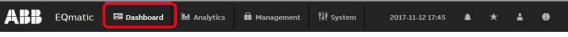
Used to display the relative distribution of total cost, income or  $\rm CO_2$  emissions

The values are displayed according to the selected time interval (day, month, etc.) and available consumer groups

The following options are available to configure the widget:

- Building node (selection of the meter or building section depending on the metering structure configured)
- Value to display (costs, income, CO<sub>2</sub>)

- Custom name



Building	•
* Value to display	
Cost	•
Custom name	
Cost overview: Floor no. 03	
	Cancel Save
Usage Split - Main building	¢ į
Cost overview: Floor no. 03	: 25.07%



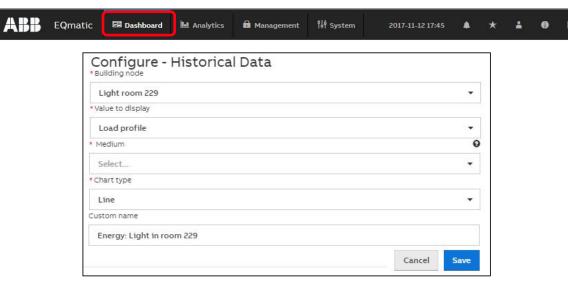
Menu "Dashboard"

#### Widget – Historical Data

Used to display historical total cost/ consumption data for a selected node or meter, by medium

The values are displayed according to the selected time interval (day, month, etc.).

- Building node (selection of the meter or building section depending on the metering structure configured)
- Value to display (costs, consumption, generation, income, CO2, load profile)
- Medium (electricity, water, gas, ...)
- Chart type (line, column, smoothed line, step)
- Custom name







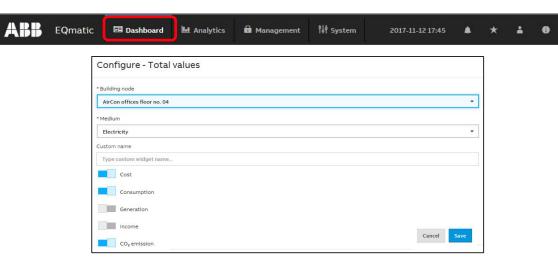
Menu "Dashboard"

#### Widget – Total Values

Used to display typical total values for a medium

The values and the relative changes between the current and the previous time interval are displayed

- Building node (selection of the meter or building section depending on the metering structure configured)
- Medium (electricity, water, gas, ...)
- Value to display (cost, consumption, generation, income, CO2 emission)
- Custom name



PRESENTATION	VALUE	CHANGE
Cost	25,02 [EUR]	-36% 🖣
Consumption	0,04 [kWh]	-18%
CO₂	30,06 [kg]	29% 1



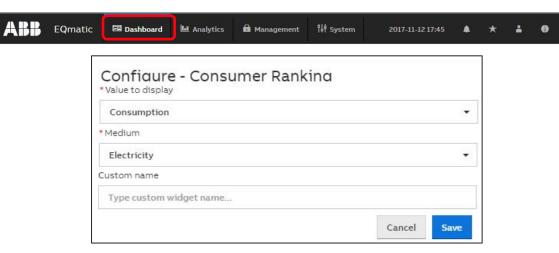
Menu "Dashboard"

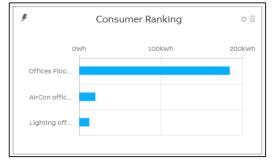
#### Widget – Consumer Ranking

Used to display the highest consumers in an installation, by medium

A maximum of 5 consumers are displayed in the widget

- Value to display (costs, consumption, generation, income,  $CO_2$ )
- Medium (electricity, water, gas, ...)
- Custom name







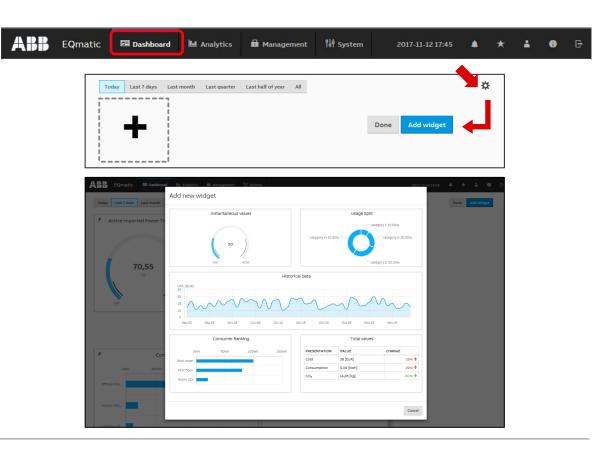
Menu "Dashboard"

### Add a widget

To add a widget to the dashboard, activate the edit mode (click the 🎇 button) and click the "Add Widget" button

This opens a dialog window containing available widgets

- Instantaneous Values
- Usage Split
- Historical Data
- Total Values
- Consumer Ranking



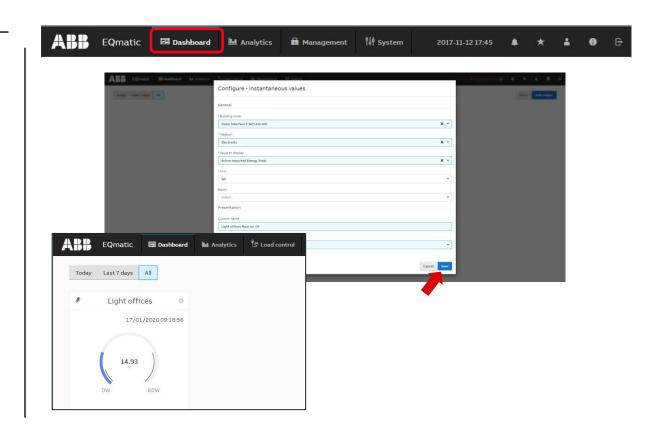


Menu "Dashboard"

### Add a widget

•••

- Make the settings in the selected widget
- Save the widget or the settings using the "Save" button
- The widget will now be displayed on the dashboard



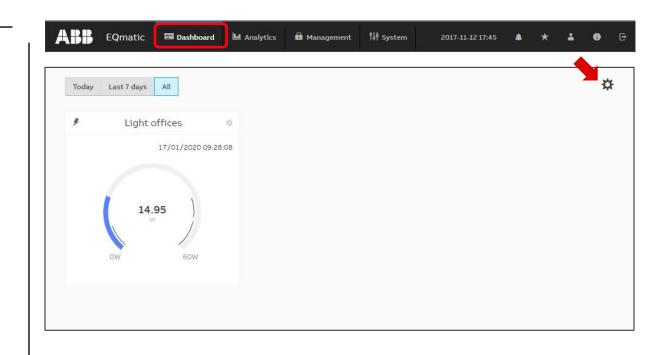


Menu "Dashboard"

### Configure a widget

To configure widgets, activate edit mode using the 🗱 button Options:

- Place widget using drag & drop
- Enlarge/reduce widget
- Configure widget (opens a configuration window)
- Delete widget

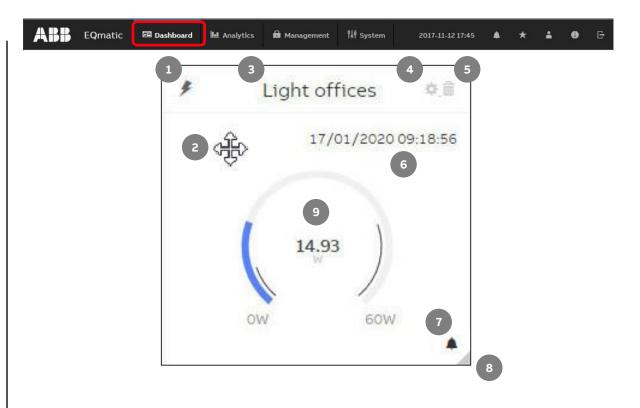




Menu "Dashboard"

### Configure a widget

1	Medium	This symbol indicates the selected medium in the widget.
2	Cross-hair 🚸	Used to arrange the widget on the dashboard via drag & drop.
3	Widget Name	Using <i>Edit</i> , you can give the widget a unique name.
4	Edit	Opens a window where you can configure the widget.
5	Delete	Deletes widgets from the dashboard page.
6	Date/Time	Indicates the date and time when the widget was last updated. You can show/hide this with <i>Edit</i> .
7	Alarm	Indicates whether there is an alarm configured for the widget or measured value; this is only possible with widgets for instantaneous values. Clicking the icon opens the alarm configuration window. → More details in menu "Analytics" – "Alarms"
8	Customize	Used to enlarge/reduce the widget via drag & drop.
9	Value display	How the measured value appears in the display depends on how the widget is configured (as a gauge chart, serial chart or value).







Main menu "Analytics"

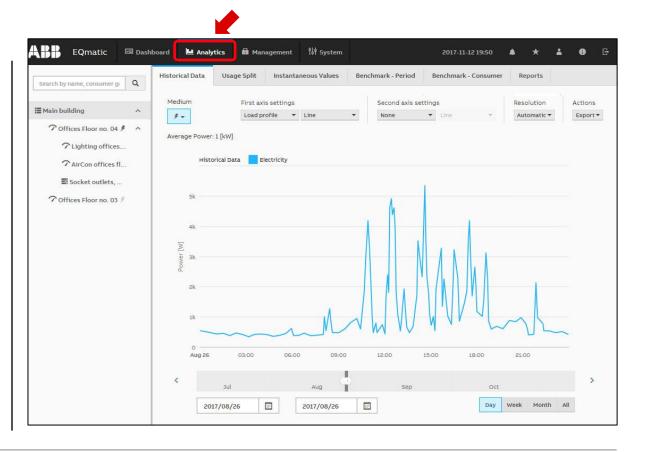
Menu "Analytics"

### Analytics

The analysis functions are used for the detailed examination and representation of costs, consumption figures and other measured values

The following analyses can be performed:

- Historical Data
- Usage Split
- Instantaneous Values
- Benchmark Period
- Benchmark Consumer
- Reports
- Alarms



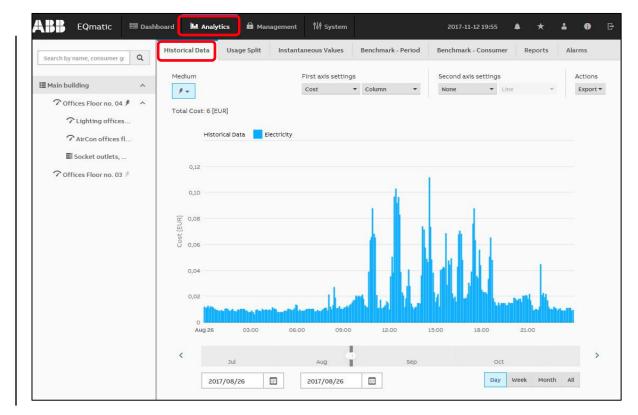


Menu "Analytics"

### **Historical Data**

For analysis and display of historical data

- Measured data for evaluation are not yet available to the system after commissioning. The device saves data every 5 minutes, so measured data will be available after 5 minutes at the earliest
- The display of historical data also depends on the magnitude of the connected load and the meter's transmission behavior/resolution
- The following prerequisites must be met to display measured data
- Devices are configured and ready for operation
- Metering structure is configured
- At the maximum system capacity, historical data can be stored for at least 3 years





Menu "Analytics"

### Analytics

For analysis and display of historical data

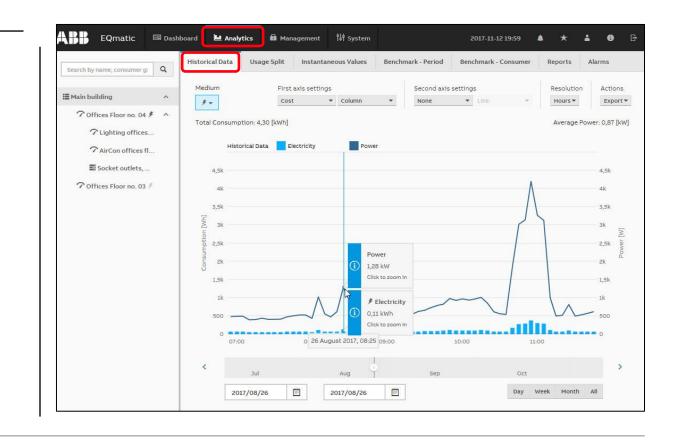
- The desired unit
  - Cost
  - Consumption
  - Income
  - CO<sub>2</sub>
  - Load profile (performance)

is displayed in

- one diagram (left Y-axis) or
- two diagrams (left and right Y-axes)

#### as

- Line
- Column
- Smoothed line
- Step





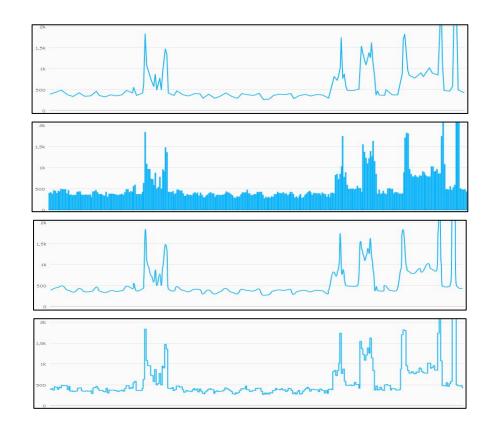


Menu "Analytics"

#### Analytics

For analysis and display of data the desired unit can be displayed as

- Line
- Column
- Smoothed line
- Step

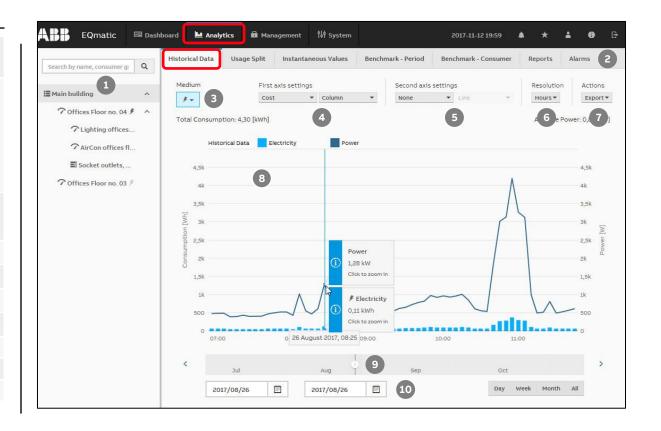




Menu "Analytics"

#### **Historical Data**

1	Metering structure	Used to navigate and select a consumer or node. The metering structure must first be configured in Management > Metering Structure. Click the"<" icon to show or hide the metering structure.
2	Analysis functions	<ul> <li>Menu for selecting the required analysis function. Options:</li> <li>Historical Data</li> <li>Usage Split</li> <li>Instantaneous Values</li> <li>Benchmark - Period</li> <li>Benchmark - Consumer</li> <li>Reports</li> <li>Alarms</li> </ul>
3	Media	Displays the media available in the system. Depending on the connected devices, the utilities electricity, water, gas and heat are displayed here. The devices must be assigned to a metering structure for this purpose. If devices have been assigned to consumer groups (e.g. lighting, electrical sockets, air conditioning, etc.), they can be recalled via the submenu
4	First axis settings	Used to select the required unit (e.g. costs, consumption, load profile, etc.) and to display it on the chart (e.g. column chart, line chart, load profile, etc.).
5	Second axis settings	Used to select the required unit (e.g. costs, consumption, etc.) and to display it on the chart (e.g. column chart, line chart, etc.).
6	Resolution	Resolution setting for the chart display; dependent on the time unit (day, week etc.) selected in Presets.
7	Actions	Used to select further data processing options (e.g. Save as image, Export to .xlsx, csv, Save as favorite, Print chart).
8	Chart area	Displays the data graphically. Click and drag or click a value on the chart to zoom.
9	Slider	Used to limit and move the required period.
10	Calendar function	Used to enter the required period (from/to).







Menu "Analytics"

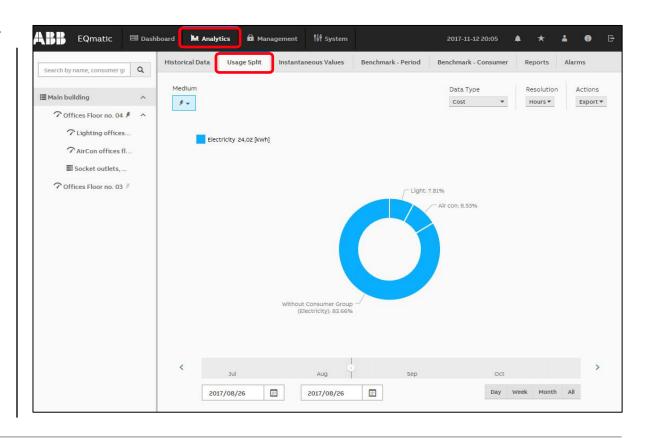
#### **Usage Split**

Used to analyze and display

- Cost
- Consumption
- Generation
- Income
- CO<sub>2</sub>

per medium or consumer group

- Lighting
- Cooling
- Ventilation
- ...



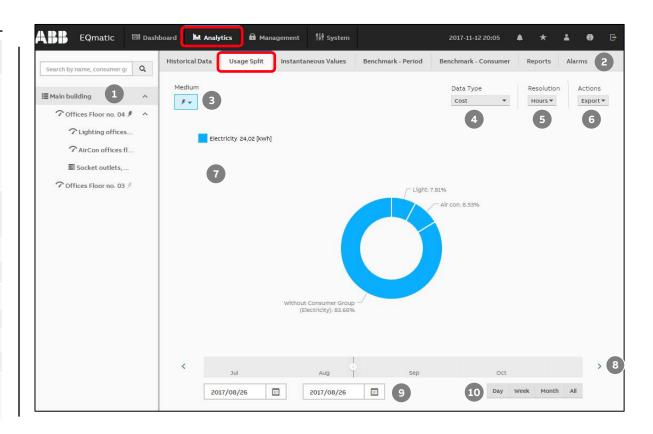




Menu "Analytics"

#### **Usage Split**

1	Metering structure	Used to navigate and select a consumer or node. The metering structure must first be configured in Management > Metering Structure. Click the icon to show or hide the metering structure.
2	Analysis functions	<ul> <li>Menu for selecting the required analysis function. Options:</li> <li>Historical Data</li> <li>Usage Split</li> <li>Instantaneous Values</li> <li>Benchmark - Period</li> <li>Benchmark - Consumer</li> <li>Reports</li> <li>Alarms</li> </ul>
3	Media	Displays the media available in the system. Depending on the connected devices, the utilities electricity, water, gas and heat are displayed here. If devices have been assigned to consumer groups (e.g. lighting, electrical sockets, air conditioning, etc.), they can be recalled via the submenu.
4	Data Type	Used to select the required data type (e.g. costs, consumption etc.).
5	Resolution	Resolution setting for the chart display; dependent on the time unit (day, week etc.) selected in Presets.
6	Actions	Used to select further data processing options (e.g. Save as image, Export to .xlsx, csv, Save as favorite, Print chart).
7	Chart area	Displays the data graphically. Click and drag or click a value on the chart to zoom.
8	Slider	Used to limit and move the required period.
9	Calendar function	Used to enter the required period (from/to).
10	Presets	Selects and displays current day, week, month, year, all. Presets are shown dynamically, depending on the measuring period: Day: always visible; Week: after 2 days: Month: after 7 days: Year: after 6 months: All: Always visible





Menu "Analytics"

#### **Instantaneous Values**

This function displays the instantaneous value for a single data point in real time

The value is displayed on a serial chart

You must first select the required metering point or meter in the metering structure

Depending on the meter's functionality, various data points are available for display

The values in the diagram are updated depending on:

- Baud rate of the devices
- Number of devices in the system
- Data resolution and transmission behavior of the M-Bus/Modbus/KNX meter
- The minimum update time is 5 seconds

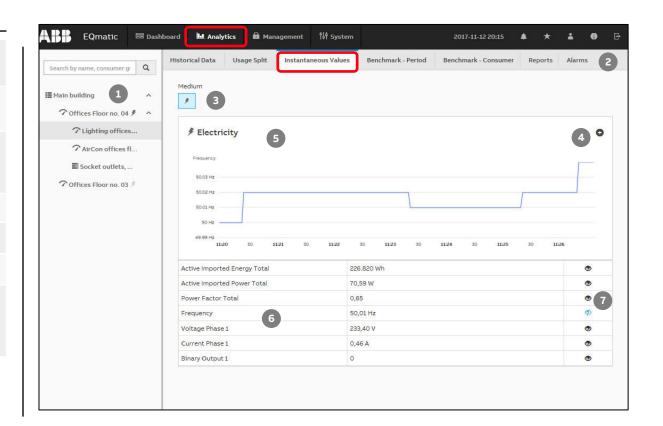
Search by name, consumer gi Q	Historical Data Usage Split Instantaneous Value	es Benchmark - Period Be	nchmark - Consumer	Reports	Alarms	
■ Main building ^ ? Offices Floor no. 04 / ^	Medium *					
<ul> <li>✓ Lighting offices</li> <li>✓ AirCon offices fl</li> <li>Socket outlets,</li> <li>✓ Offices Floor no. 03 </li> </ul>	Frequency 50.03 Hz					0
	50.02 Hz 50.01 Hz 50 Hz 49.99 Hz 11.20 30 11.21 30 11.22	30 11:23 30 11:24	<b>3</b> 0 <b>11:25</b>	30 11:	:26	
	50.01 Hz 50 Hz 49.99 Hz	30 11/23 30 11/24 226.820 Wh	s 30 11:25	30 11:	26	>
	50.01 Hz 50 Hz 49.99 Hz 1120 30 1121 30 1122		s 30 1125	30 115	1	
	5001 Hz 50 Hz 49.99 Hz 1120 30 1121 30 1122 Active Imported Energy Total	226.820 Wh	s 30 1125	30 II:	۲	>
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	5001 Hz 50 Hz 48 99 Hz 1120 30 1121 30 1122 Active Imported Energy Total Active Imported Power Total Power Factor Total	226.820 Wh 70,59 W 0,65	a 30 1125	30 113	0	>
	5001 Hz 50 Hz 49 99 Hz 1120 30 1121 30 1122 Active Imported Energy Total Active Imported Power Total Power Factor Total Frequency	226.820 Wh 70,59 W 0,65 50,01 Hz	8 30 11125	30 113	© © ()	>



Menu "Analytics"

#### **Instantaneous Values**

1Metering structureUsed to navigate and select a consumer or node. Click the "<" icon to show or hide the metering structure.			
3MediaDisplays the media available in the system. Depending on the connected devices, the utilities electricity, water, gas and heat are displayed here.4EditOpens the window for selecting and adding available data points to the table for subsequent display.5Chart areaGraphically displays the data point selected on a serial chart.6TableThe meter data points are listed in the table depending on the functionality and the available meter data points selected.7DisplayIf a data point is accompanied by the alarm icon , an alarm has been configured for it. Clicking the icon opens the alarm configuration	1	Metering structure	5
<ul> <li>3 Media connected devices, the utilities electricity, water, gas and heat are displayed here.</li> <li>4 Edit Opens the window for selecting and adding available data points to the table for subsequent display.</li> <li>5 Chart area Graphically displays the data point selected on a serial chart.</li> <li>6 Table Table The meter data points are listed in the table depending on the functionality and the available meter data point selected. Clicking the icon displays the data point or measured value in the serial chart.</li> <li>7 Display If a data point is accompanied by the alarm icon , an alarm has been configured for it. Clicking the icon opens the alarm configuration</li> </ul>	2	Analysis functions	Menu for selecting the required analysis function.
<ul> <li>4 Edit the table for subsequent display.</li> <li>5 Chart area Graphically displays the data point selected on a serial chart.</li> <li>6 Table Table The meter data points are listed in the table depending on the functionality and the available meter data points selected. Clicking the icon displays the data point or measured value in the serial chart. If a data point is accompanied by the alarm icon , an alarm has been configured for it. Clicking the icon opens the alarm configuration</li> </ul>	3	Media	connected devices, the utilities electricity, water, gas and heat are
6TableThe meter data points are listed in the table depending on the functionality and the available meter data points selected. Clicking the icon displays the data point or measured value in the serial chart.7DisplayIf a data point is accompanied by the alarm icon , an alarm has been configured for it. Clicking the icon opens the alarm configuration	4	Edit	
6Tablefunctionality and the available meter data points selected.7DisplayClicking the icon displays the data point or measured value in the serial chart.1If a data point is accompanied by the alarm icon , an alarm has been configured for it. Clicking the icon opens the alarm configuration	5	Chart area	Graphically displays the data point selected on a serial chart.
7Displayserial chart.1If a data point is accompanied by the alarm icon , an alarm has been configured for it. Clicking the icon opens the alarm configuration	6	Table	
	7	Display	serial chart. If a data point is accompanied by the alarm icon , an alarm has been configured for it. Clicking the icon opens the alarm configuration



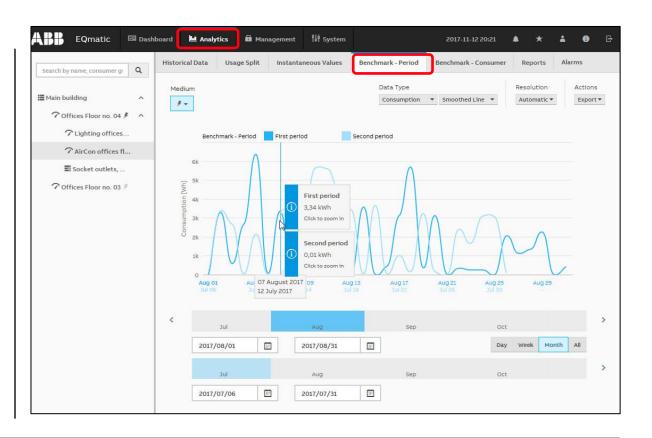


Menu "Analytics"

#### **Benchmark – Period**

To compare a consumer or node over two time intervals (e.g. current month, previous month)

- The desired data type
  - Cost
  - Consumption
  - Generation
  - Income
  - CO<sub>2</sub>
  - Load profile
  - is displayed as
  - Line
  - Column
  - Smoothed line
  - Step

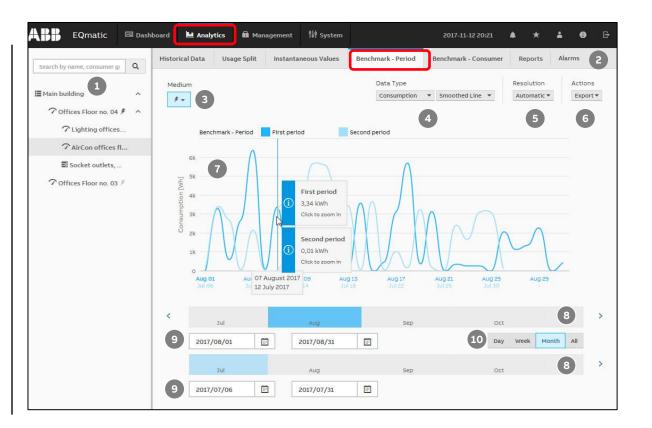




Menu "Analytics"

#### **Benchmark – Period**

1	Metering structure	Used to navigate and select a consumer or node. The metering structure must first be configured in Management > Metering Structure. Click the "<" icon to show or hide the metering structure.
2	Analysis functions	<ul> <li>Menu for selecting the required analysis function. Options:</li> <li>Historical Data</li> <li>Usage Split</li> <li>Instantaneous Values</li> <li>Benchmark - Period</li> <li>Benchmark - Consumer</li> <li>Reports</li> <li>Alarms</li> </ul>
3	Media	Displays the media available in the system. Depending on the connected devices, the utilities electricity, water, gas and heat are displayed here. If devices have been assigned to consumer groups (e.g. lighting, electrical sockets, air conditioning, etc.), they can be recalled via the submenu.
4	Data type	Used to select the required data type (e.g. costs, consumption etc.).
5	Resolution	Resolution setting for the chart display; dependent on the time unit (day, week etc.) selected in Presets.
6	Actions	Used to select further data processing options (e.g. Save as image, Export to .xlsx, csv, Save as favorite, Print chart).
7	Chart area	Displays the data graphically. Click and drag or click a value on the chart to zoom.
8	Slider	Used to limit and move the required period.
9	Calendar function	Used to enter the required period (from/to).
10	Presets	Selects and displays current day, week, month, year, all. Presets are shown dynamically, depending on the measuring period





Menu "Analytics"

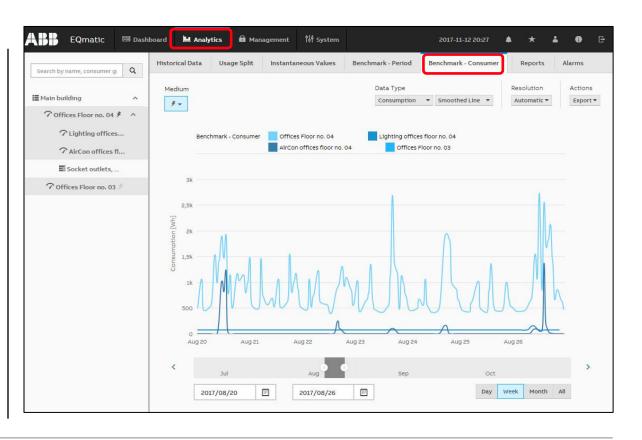
#### Benchmark – Consumer

Used to compare up to 5 consumers or nodes over an time interval

- The desired data type
  - Cost
  - Consumption
  - Generation
  - Income
  - CO<sub>2</sub>
  - Load profile

is displayed as

- Line
- Column
- Smoothed line
- Step



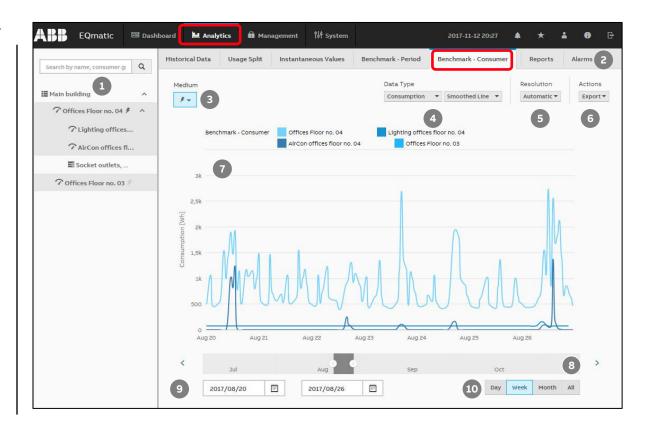




Menu "Analytics"

#### **Benchmark – Consumer**

1	Metering structure	Used to navigate and select a consumer or node. The metering structure must first be configured in Management > Metering Structure. Click the "<" icon to show or hide the metering structure.
2	Analysis functions	<ul> <li>Menu for selecting the required analysis function. Options:</li> <li>Historical Data</li> <li>Usage Split</li> <li>Instantaneous Values</li> <li>Benchmark - Period</li> <li>Benchmark - Consumer</li> <li>Reports</li> <li>Alarms</li> </ul>
3	Media	Displays the media available in the system. Depending on the connected devices, the utilities electricity, water, gas and heat are displayed here. If devices have been assigned to consumer groups (e.g. lighting, electrical sockets, air conditioning, etc.), they can be recalled via the submenu.
4	Data type	Used to select the required data type (e.g. costs, consumption etc.).
5	Resolution	Resolution setting for the chart display; dependent on the time unit (day, week etc.) selected in Presets.
6	Actions	Used to select further data processing options (e.g. Save as image, Export to .xlsx, csv, Save as favorite, Print chart).
7	Chart area	Displays the data graphically. Click and drag or click a value on the chart to zoom.
8	Slider	Used to limit and move the required period.
9	Calendar function	Used to enter the required period (from/to).
10	Presets	Selects and displays current day, week, month, year, all. Presets are shown dynamically, depending on the measuring period





Menu "Analytics"

#### Reports

This function allows to send analyses and evaluations to various recipients automatically

The data can be sent data either by e-mail and/or to an FTP server

Example: Send saved consumption figures or costs for a meter once a month to a recipient by e-mail in the file format ".xlsx" for further evaluation and archiving

Reports configured are displayed and managed in an overview table

To send emails, the settings for the SMTP server must have been made in the *System* menu

orical Data	Usage Spli	t Instanta	aneous Values	Benchm	ark - Period	Benchmark - Co	nsumer R	eports /	Alarms
onfiguratio	n								(
Reports Report recipients									
RECIPIENTS	• ;	STATUS	NEXT REPORT ON	LAST REPORT ON	PERIOD	RESOLUTION	MEDIUM	FORMAT	ACTION
No items to sh	now								

Note: Available for QA/S 3.xx.1 M-Bus from version 2.0.0 and QA/S 1.16.1 KNX



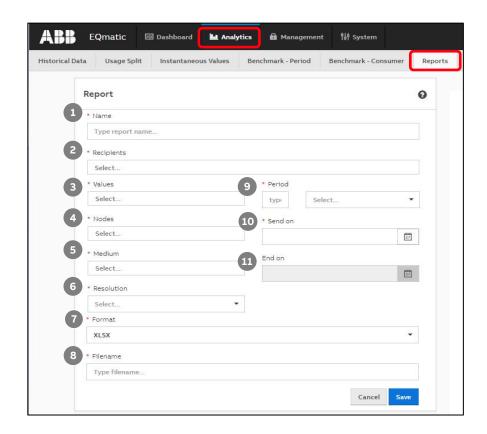
Menu "Analytics"

#### Reports

Configuration of a report:

- There are various parameters available to help you configure reports
- Enter the required values and parameters in the window and save the report

	1	Name	Enter report name.
	2	Recipients	Configure report recipients (email or FTP).
	3	Values	Select the values to be sent in the report (e.g. consumption, costs). Multiple selection possible.
	4	Nodes	Select the required node or meter. Multiple selection possible.
	5	Medium	Select the medium (e.g. electricity, gas, water, heat). Multiple selection possible.
	6	Resolution	Select the data resolution for the report (e.g. hourly, daily).
	7	Format	Select the file format for the report (e.g. XLSX, CSV).
	8	Filename	Enter the filename.
	9	Period	Select the sending interval or period for the report (e.g. $1 \times /$ week).
	10	Send on	Set when the report is to be sent for the first time.
ĺ	11	End on	Set when the report is to be sent for the last time.







Menu "Analytics"

#### Reports

Recipient of the report: Email

Report edit	Report recipients			
* Same	* Туре			1
Dely load profile 1	* Address		•	
* Recipients	juergen.schilder@de.abb.com			
	Name QA/S: Daily report of load profile "	Main Building"		
* Values	GA75: Daily report of load profile	Main building		
Select		10000	Cancel Ping Save	
* Madure				



Menu "Analytics"

#### Reports

Recipient of the report: FTP server

Туре	
FTP	
Address	
192.168.1.12	
lame	
test	
ogin	
ABB	
Password	
Directory	
/home/QAS/	
Success. Destination is available.	
Success. Destination is available.	Cancel Ping Si



Menu "Analytics"

#### Reports

The report "Daily load profile: Main building" will be sent daily via email and FTP with the values "Load profile" of the nodes "main building" and "Sockets outlets"

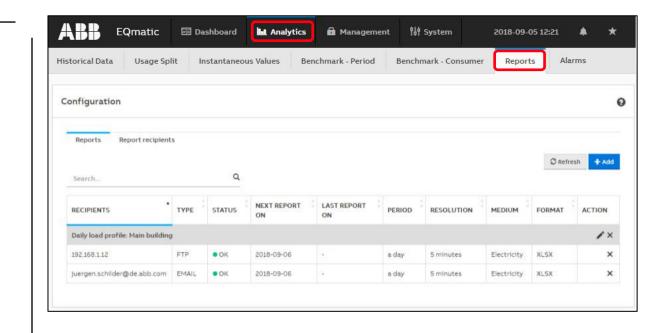
eport	0
* Name	
Daily load profile: Main building	
* Recipients	
QA/S: Daily report of load profile "Main Building" (EMAIL: jue	argen.schilder@de.abb.com) × FTP storage (FTP: 192.168.1.12) ×
* E-mail subject	
Daily load profile: Main building	
E-mail body	
Hello	
* Values	* Period 1 Day -
* Nodes Main building × Socket outlets, ×	* Send on
* Medium	2018/09/06
Electricity ×	End on
* Besolution	
* Resolution 5 minutes	•
5 minutes	*
5 minutes	-
5 minutes * Format XLSX	
5 minutes * Format XLSX	
5 minutes * Format XLSX * Filename	-

	Planning
Basic	Installing
	Commissioning

Menu "Analytics"

#### Reports

Overview of all reports incl. recipients





Menu "Analytics"

#### Reports

Received email with the values "Load profile" of the nodes "main building" and "Sockets outlets"

Resolution 5 min.

🦉 Message	Main Building - daily report of load profile-Electricity-2018-09-05.xlsx (13 KB)
o 🔀 Juergen	
	Daily load profile: Main building
	abbhomeqas@gmail.com
	Do 06.09.2018 00:30

1	A	A B C			
1	<b>Timestamp</b>	Main building Load Profile (kW)	Socket outlets, Load Profile (kW)	Sum (kW)	
2	2018-09-05 00:00	0,41547	0,35611	0,77158	
3	2018-09-05 00:05	0,42000	0,36019	0,78019	
4	2018-09-05 00:10	0,45489	0,39668	0,85157	
5	2018-09-05 00:15	0,44738	0,38955	0,83693	
6	2018-09-05 00:20	0,47773	0,42043	0,89816	
7					
286	2018-09-05 23:40	0,48005	0,41979	0,89984	
287	2018-09-05 23:45	0,48005	0,41607	0,89612	
288	2018-09-05 23:50	0,48000	0,41835	0,89835	
289	2018-09-05 23:55	0,43486	0,37183	0,80669	



Menu "Analytics"

#### Alarms

This function can be used to configure one or more limit values for each measured value

If the limit is exceeded, an alarm function can be configured and a choice can be made between different actions (notification in the dashboard and/or sending an email)

If an alarm occurs, the configured action is carried out and the occurrence of the alarm is written to the event log

Configured alarms are displayed and managed in an *Alarms* overview table

Any number of alarms can be configured

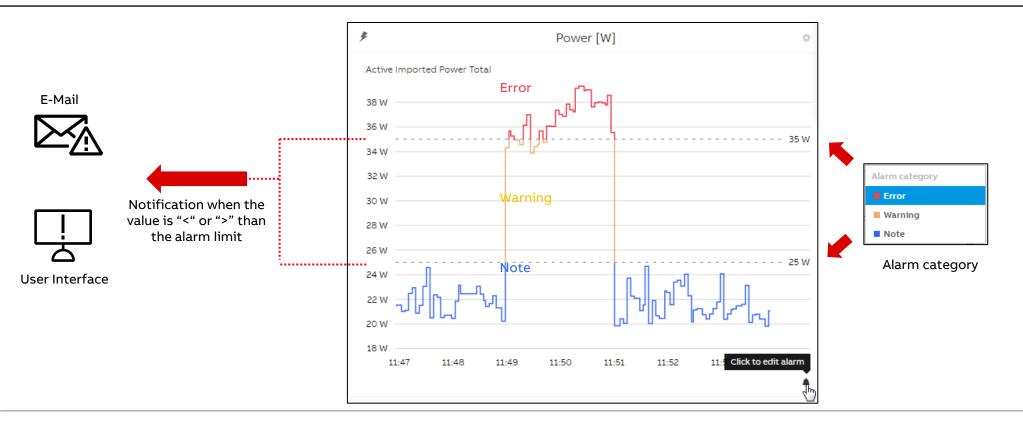
The occurrence of an alarm is managed in the event memory in the *Alarm Events* table

	Data Usa	ige Split Ins	stantaneous Value	s Benchn	nark - Period E	Benchmark - C	onsumer Report	ts Alarms
arms								(
Aları	ms Alarm	Events						
								Actions -
	ch		٩					
Searc	0440011							
Searc	NAME	VALUE TYPE	NODE	STATE	UI NOTIFICATION	s 🤅 e	MAIL NOTIFICATIONS	ACTION



Menu "Load control"

#### Dashboard





Menu "Analytics"

#### Alarms – Configuring via the analytics function

The Actions button provides the following options:

- Create: Opens the alarm configuration window
- Remove: Deletes the alarms selected using the check boxes in the overview table, removing them from the overview and the system
- Activate: Primes the alarms selected using the check boxes in the overview table
- Enable UI Notifications: Switches on UI pop-up notifications for the alarms selected using the check boxes in the overview table.
- Disable UI Notifications: Switches off UI pop-up notifications for the alarms selected using the check boxes in the overview table.

BB	EQmatic	🗔 Dashboa	ard 🕒 A	nalytics	🛱 Management	₿∲ System	2018-09-05 12:21	* *
orical Dat	a Usage	Split Instant	aneo <mark>us Value</mark>	s Benchr	mark - Period	Benchmark - Consumer	Reports	Alarms
arms						Create	Ð	•
Alarms	Alarm Ever	nts				Activate Deactivat Enable UI	e Notifications	
Search			٩			Disable U	Notifications	Actions +
NA	ME	ALUE TYPE	NODE	STATE	UI NOTIFICATION	E-MAIL NOT	IFICATIONS	ACTION



Menu "Analytics"

#### Alarms – Configuring via the dashboard

- Activate the edit mode in the dashboard and click on the "Configure Widget" button
- Go to "Alarm" and click the "Add" button
- The alarm configuration window opens (as for configuring via the analytics function)

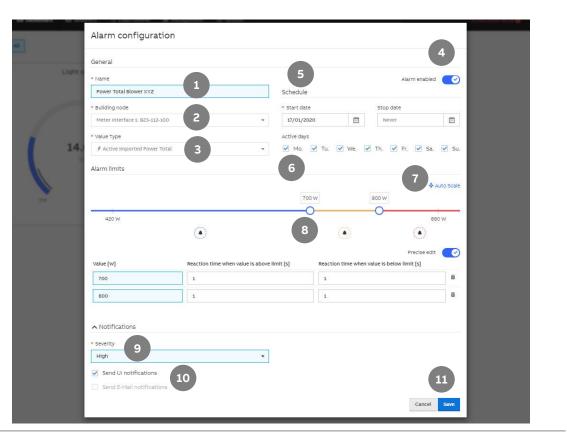
Dashboard Id Analytics	22 Lond control - 48 Manufactured - 131 System	1	
	Configure - Instantaneous values		
	General		
Light offices	* Building node		
17/01/2	Meter Interface 1: B23-112-100	× -	
1 and the second second	* Medium		
	Electricity	× -	
1	* Value to display		
14.66	Active Imported Power Total	× -	
	• Unit		
	w	*	
0x 60	Alarm		
	Select		
	No choices found		
	Custom name		
	Light offices		
	* Chart type		
	Gauge		
	Date and time visible		
	Automatic range adjustment		
	Bernier is CAUA Adds	Cancel Save	



Menu "Analytics"

#### Alarms – Configuring window

1	Name	Enter a name for the alarm.
2	Building node	Select the building node or associated meter/device.
3	Value Type	Select the data point (e.g. active power) for the alarm configuration.
4	Alarm enabled	Prime the alarm using the slider.
5	Schedule	Configure a period (start and stop dates) during which you want the alarm to be active. Leaving the stop date empty leaves the alarm enabled indefinitely.
6	Active days	Select the weekdays when you want the alarm to be active.
7	Auto Scale	Where there are several threshold values configured, clicking this distributes them evenly along the threshold line.
		Clicking a point (threshold value) on the line provides additional parameters for entering the threshold value and reaction times. A threshold can be moved along the line using drag & drop. You can add as many thresholds as necessary by mousing over the line. A new point (threshold) appears; click to configure it.
8	Alarm limits	<ul> <li>Each threshold value or range must be assigned an alarm category by clicking : <ul> <li>Error (red)</li> <li>Warning (orange)</li> <li>Note (blue)</li> </ul> </li> <li>The alarm category color codes are carried over to the widget display and Alarm Events table. <ul> <li>If you choose a serial chart as a widget, the configured alarm thresholds are displayed as broken lines in the chart.</li> </ul> </li> </ul>

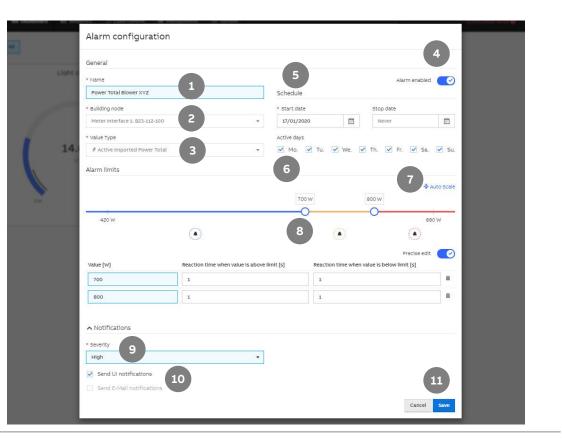




Menu "Analytics"

#### Alarms – Configuring window

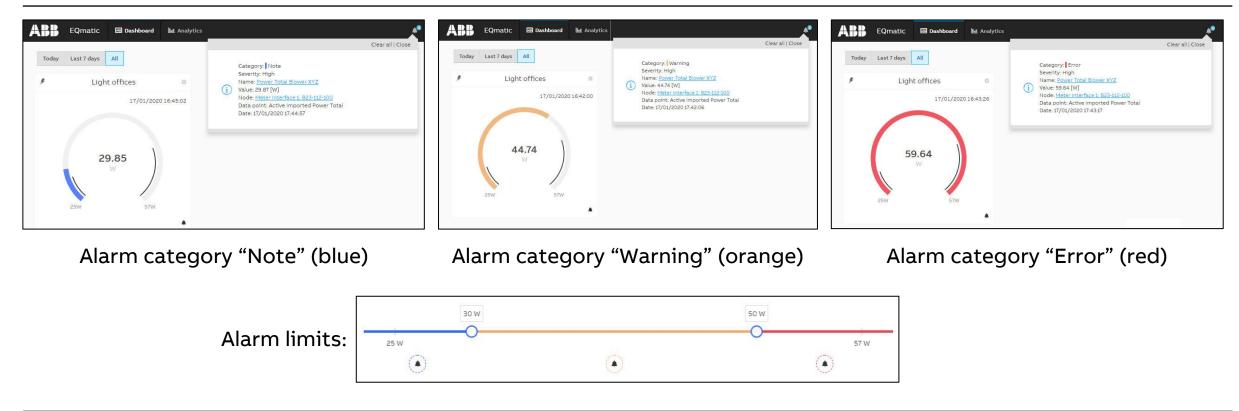
9	Severity	Alarm priority specification. Options: <ul> <li>High</li> <li>Medium</li> <li>Low</li> </ul>
10	Send UI notifications Send E-mail notifications	To activate the relevant notification(s), select the check boxes. If an alarm occurs, the pop-up notification appears in the Information icon. To receive email notifications you need to enter SMTP settings. You can enter a custom message for each notification. Aside from this, the email will contain details about the alarm: • Date/Time • Building node • Value Type • Threshold exceeded • Alarm category and severity
11	Save	Saves the current configurations. The configured alarm appears in the Alarms overview table.





Menu "Analytics"

#### Alarms – Dashboard values and UI notifications





Menu "Analytics"

#### Alarm events

Alarm events are managed and displayed in an overview table showing when each alarm occurred and when it was cleared

The alarms overview can be exported in various formats

- XLSX
- CSV
- JSON

for further processing

	l Data Usa	ge Split Ir	istantaneous Values	Benchmark - Perio	d Benchmark - Cons	umer Reports	Alarms
arm							
Alar	ms Alarm E	vents					
							Actions
Sear	ch		٩				
	CATEGORY	SEVERITY	ALARM NAME	VALUE TYPE	VALUE	NODE	CREATED
	Error	High	Voltage low	Voltage L1	230.60000610351562 V	Meter Interface 1; B21-113-100	17/01/2020 10:34:12
	Warning	High	Power Blower room 3-001	Active Imported Power Total	14.90999984741211 W	Meter Interface 1: B23-112-100	17/01/2020 10:34:11
	Warning	High	Power Blower room 3-001	Active Imported Power Total	14.90999984741211 W	Meter Interface 1: B23-112-100	17/01/2020 10:34:01
		High	Voltage low	Voltage L1	230.60000610351562 V	Meter Interface 1; B21-113-100	17/01/2020 10:34:00
	Error	High					
	Error	High	Voltage low	Voltage L1	230.60000610351562 V	Meter Interface 1: B21-113-100	17/01/2020 09:08:38



Menu "Analytics"

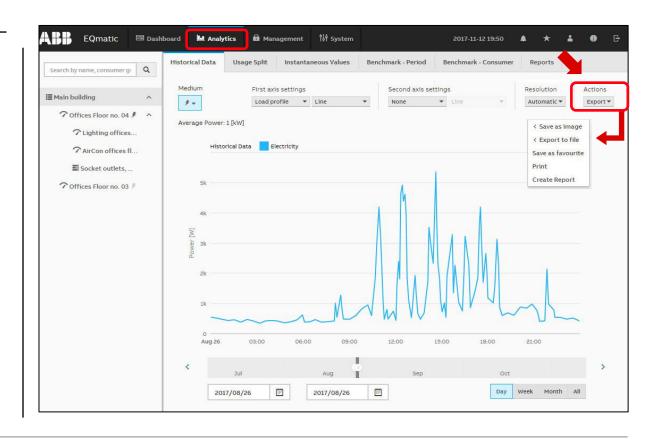
#### Actions

Available in the menu:

- Historical Data
- Usage Split
- Benchmark Period
- Benchmark Consumer

Used to select further data processing options

- Save as image
- Export to file
- Save as favorite
- Print
- Create report







Menu "Analytics"

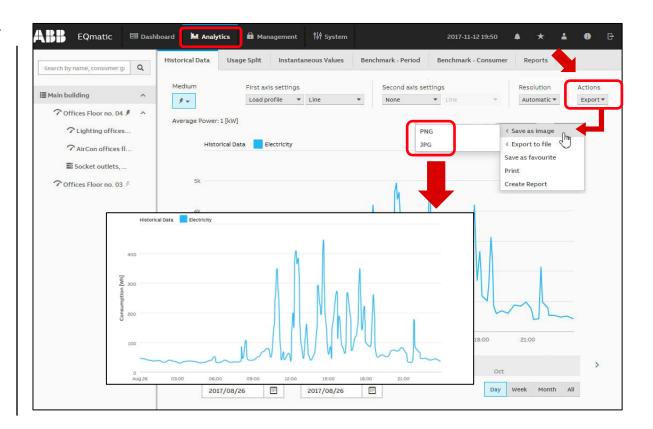
#### Actions – Save as image

The diagram of the consumer or node selected in the metering structure is saved as a graphic file in the format

– PNG

– JPG

over the selected time interval



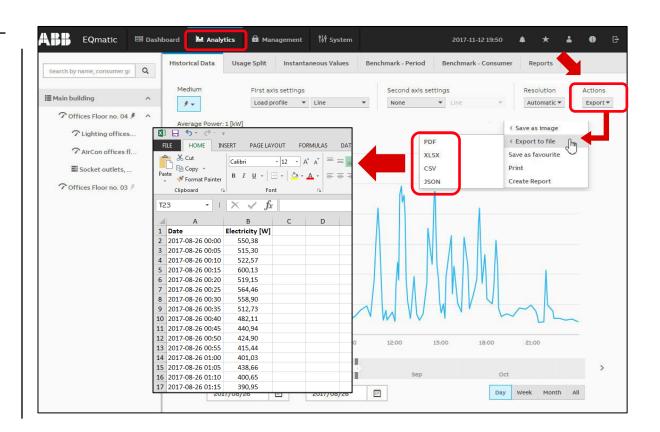


Menu "Analytics"

#### **Actions – Export to file**

The historical data of the consumer or node selected in the metering structure are exported over the selected time interval as

- PDF
- XLSX
- CSV
- JSON

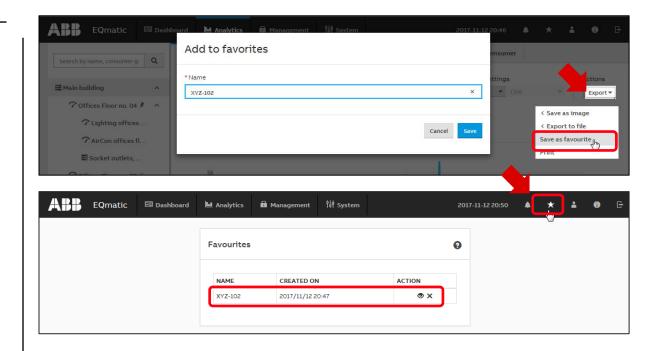




Menu "Analytics"

#### Actions - Save as favorite

The consumer or node selected in the metering structure is saved in the *Favorites* bar with the time interval

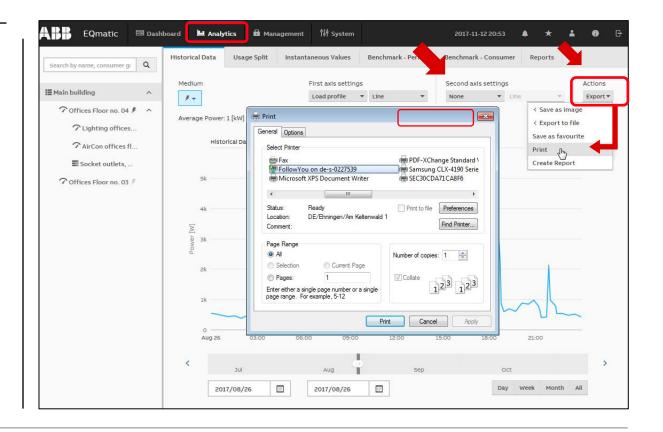




Menu "Analytics"

#### **Actions – Print**

The diagram of the consumer or node selected in the metering structure is printed over the selected time interval





Menu "Analytics"

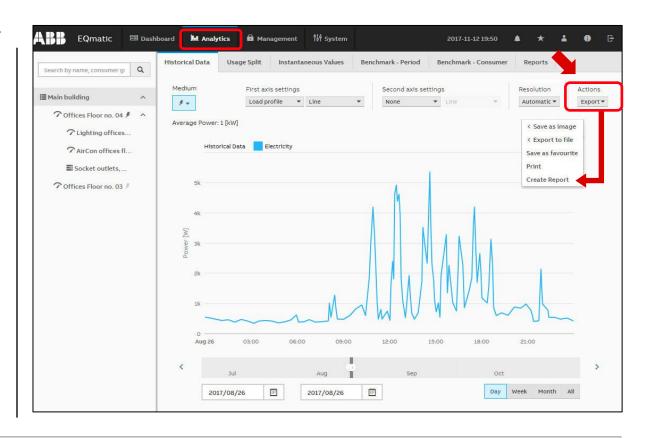
#### **Actions – Report**

This function allows to send analyses and evaluations to various recipients automatically

The data can be sent data either by e-mail and/or to an FTP server

- There are various parameters available to help you configure reports
- Enter the required values and parameters in the window and save the report

More information in the "Analytics → Reports" menu







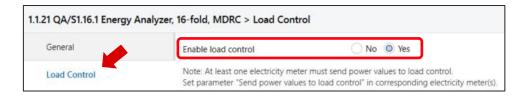
Main menu "Load control"

Menu "Load control" (only for QA/S 1.16.1 KNX)

#### Load control

With the Load Control Management function, load shedding sequences can be prioritized based on the electrical power values received from electricity meters

In order to be able to display and operate the load control via the user interface, it must first be activated in the ETS using the "Enable laser control" parameter



Load Control Manager	nent								Start / Stop	Ø
Below load limit	Total power 0.142kW	Shedding Stage	e Load limit 0.200kl	N	Hysteresis 0%	° 2	verlimit time S		Underlimit tin 30s	ne
					> Meter	L1	L2	L3	Total Power [kW]	
Power			Edit 🗙		> 🖋 Meter Interface 1: B23-112-100		-			
0.35 kW					> 🗚 Meter Interface 1: B21-113-100	-	-	-	0.044	
0.3 kW					> 🌶 Energy Actuator 1: SE/S	0	0	0	0	
0.0 101					> 🗚 Energy Module 1: EM/S	0.050	0.025	0.023	0.098	
0.25 kW	Π				> 🖋 Energy Meter: Generic Total	1			- 0.142	
0.15 kW			Tysteresis 096 - 0.200 [kw] "	>						Ľ;
0.05 kW										
0 kW										
	30 14:33	30	14:34							

Introduction

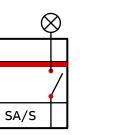
Menu "Load control" (only for QA/S 1.16.1 KNX)

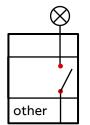
#### Load control

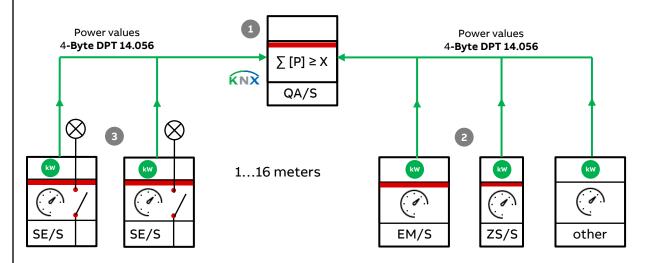
Load control is a function that enables an Energy Analyzer QA/S 1.16.1 KNX to manage an electrical installation energy-efficiently based on an adjustable load limit, by sending switching commands to KNX

The Energy Analyzer (master) 1 receives power values from up to 16 energy meters 2 3 (slaves, e.g. SE/S, EM/S, ZS/S and third party)

The values are then internally added to the total power value









Menu "Load control" (only for QA/S 1.16.1 KNX)

#### Load control

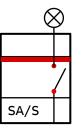
Load control is a function that enables an Energy Analyzer QA/S 1.16.1 KNX to manage an electrical installation energy-efficiently based on an adjustable load limit, by sending switching commands to KNX

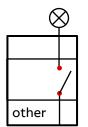
The Energy Analyzer (master) ① receives power values from up to 16 energy meters ② ③ (slaves, e.g. SE/S, EM/S, ZS/S and third party)

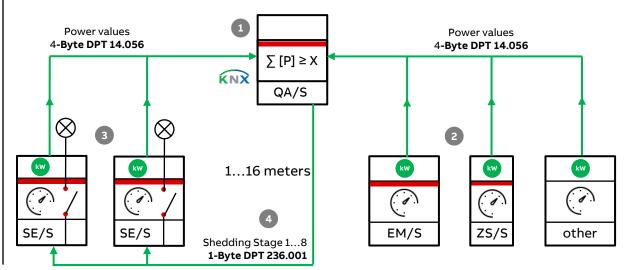
The values are then internally added to the total power value

If the sum of the power values exceeds the user-defined load limit setting, the device sends shedding stages 4 to KNX

All ABB devices (e.g. Energy Actuator SE/S 3.16.1) featuring the *"Receive shedding stages"* group object (DPT 236.001) are suitable for use with the load shedding function









Menu "Load control" (only for QA/S 1.16.1 KNX)

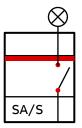
#### Load control

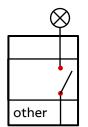
The Energy Actuator ③ features power measurement and a switch actuator function

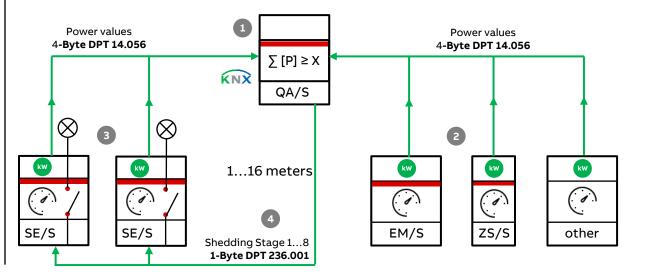
As a result, it can send power values to the load control function and at the same time, receive shedding stages to switch connected consumers on and off

This means that a shedding stage can be set in the Energy Actuator for each output

The slave receives the shedding stage and switches all outputs set with this stage









Menu "Load control" (only for QA/S 1.16.1 KNX)

# Load control

The Energy Actuator ③ features power measurement and a switch actuator function

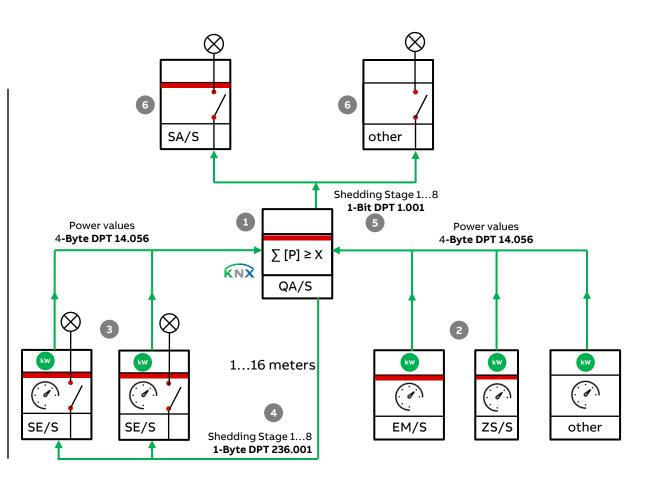
As a result, it can send power values to the load control function and at the same time, receive shedding stages to switch connected consumers on and off

This means that a shedding stage can be set in the Energy Actuator for each output

The slave receives the shedding stage and switches all outputs set with this stage

Devices (e.g. switch actuators) without the "*Receive shedding stages*" group object can still be integrated in load control using the 1-bit group objects "*Send load shedding stage 1...8*"

The master increases the shedding stage until "Send sum power values" falls back below the load limit





Menu "Load control" (only for QA/S 1.16.1 KNX)

# How load control works

The number of shedding stages that load control (the master) can send is defined based on the number of priority stages to be switched on the meters (slaves)

For instance, if a system has only two priority stages (where priority 1 is always on and priority 2 can be switched off as necessary), one load shedding stage is enough

In the master, you can set a load limit that must not be exceeded

Alternatively there is a load limit that can be changed via KNX

As a rule, the power values received from the slaves should be sent with a change

When the master then receives a new power value, the sum of the values is recalculated and if applicable, a shedding stage sent to KNX

The cyclic monitoring time can be enabled

	General	Enable load control	No Ves	
	Load Control	Note: At least one electricity meter must send Set parameter "Send power values to load con		
+	Meter 1	Number of load shedding stages	2	\$
+	Meter 2	Load limit	150	W
	Meter 3	Change load limit via Group object	No Ves	
T	Meter 5	Reaction time when exceeding load limit	2	÷ :
+	Meter 4	Reaction time when falling below load limit	30	÷.
+	Meter 5	Hysteresis at restart attempt in % of load limit	0	\$ %
+	Meter 6	Change load limit, hysteresis and reaction times via user interface	No Ves	
+	Meter 7	Overwrite load limit, hysteresis and reaction times with download	No Ves	
+	Meter 8	Value Group object "Deactivate load control"	0 = load control activated	
	Meter 9	at restart	1 = load control deactivated	



Menu "Load control" (only for QA/S 1.16.1 KNX)

# How load control works

Set the over/underlimit reaction times according to how quickly you wish the system to react

If the load limit is exceeded, shedding stage 1 is sent to KNX after the overlimit reaction time

If the load then exceeds the limit again, the next shedding stage up is sent after the reaction time, and so on, until the load falls back below the limit

Once the reaction time has run after the load falls below the limit, the master reduces the shedding stage (attempted restart)

Take account of relay lifetime when setting reaction times

Set up the system so that load control is only active at peak times, or set long enough over/underlimit reaction times to prevent excessive switching

	General	Enable load control	No Ves	
	Load Control	Note: At least one electricity meter must send Set parameter "Send power values to load con		
+	Meter 1	Number of load shedding stages	2	÷
+	Meter 2	Load limit	150	V
	Meter 3	Change load limit via Group object	No Ves	
+	Meter 3	Reaction time when exceeding load limit	2	÷
+	Meter 4	Reaction time when falling below load limit	30	* *
+	Meter 5	Hysteresis at restart attempt in % of load limit	0	÷ 9
+	Meter 6	Change load limit, hysteresis and reaction times via user interface	No O Yes	
+	Meter 7	Overwrite load limit, hysteresis and reaction times with download	No Ves	
+	Meter 8	Value Group object "Deactivate load control"	0 = load control activated	
	Meter 9	at restart	1 = load control deactivated	



Menu "Load control" (only for QA/S 1.16.1 KNX)

# How load control works – QA/S Meter settings

The meters must be set which power values should be sent internally to the load control and taken into account in the calculation

For example:

- Meter Interface ZS/S1.1: 4-wire meter (B23-112-100):
  - No, Sum of all phases, Phase 1, Phase 2, Phase 3; Phase 1&2, Phase 1&3 and Phase 2&3
- Meter Interface ZS/S1.1 : 2-wire meter (B21-113-100)
  - Yes or No
- Energy Actuator SE/S3.16.1:
  - No, Total, Channel A, Channel B, Channel C; Channel A&B, Channel A&C and Channel B&C
- Energy Module EM/S3.16.1:
  - No, Total, Channel A, Channel B, Channel C; Channel A&B, Channel A&C and Channel B&C

General	Device selection	ABB: ZS/S Meter Interface Module	•
Load Control	Name	Meter Interface 1: B23-112-100	
- Meter 1	Location	Training Board (1)	
- Meter i	Serial number		
ZS/S	Enable Group object "Request meter/sensor reading"	No Ves	
- Meter 2	Monitor "In Operation" Group object	Yes, value 0	•
ZS/S	Cycle time	60	÷.
	Meter type	A4x (A-Series), B2x (B-Series)	
+ Meter 3	Version	Active energy meter (direct connected)	•
+ Meter 4	Voltage network	4-Wire (L1, L2, L3, N)	
+ Meter 5	Tariffs	No tariffs 4 tariffs	
+ Meter 6	Register for exported energy	No Yes	
+ Meter 7	Send power values to load control	No	7
+ Meter 8		No	Ū,
- meter o		Sum of all phases	
+ Meter 9		Phase 1	
		Phase 2	
+ Meter 10		Phase 3	
+ Meter 11		Phase 1, 2 Phase 1, 3	



Menu "Load control" (only for QA/S 1.16.1 KNX)

# How load control works – Settings Energy Actuator

The following parameters must be set in the Energy Actuator SE/S for each output

- Load shedding stage: Options: 1...8 (at which shedding stage the output is switched off)
- Shedding stage can be changed via object: No or Yes
- Slave is controlled via "external object" (send by QA/S)
- Behaviour at recovery of bus voltage

A: Load control slave	Load shedding stage output [18]	1	
B: General	Load shedding stage can be changed via object	💿 no 🔵 yes	
B. Function	Slave is controlled via	external object	
b. ronebon	Slave is controlled via	receives load shedding stage internally	
B: Metering (Wh)	Enable object "Receive load shedding stage" on "Function"	< NOTE	
B: Instrument and power values	Object "Deactivate load control" (slave) at recovery of bus voltage	unchanged	,

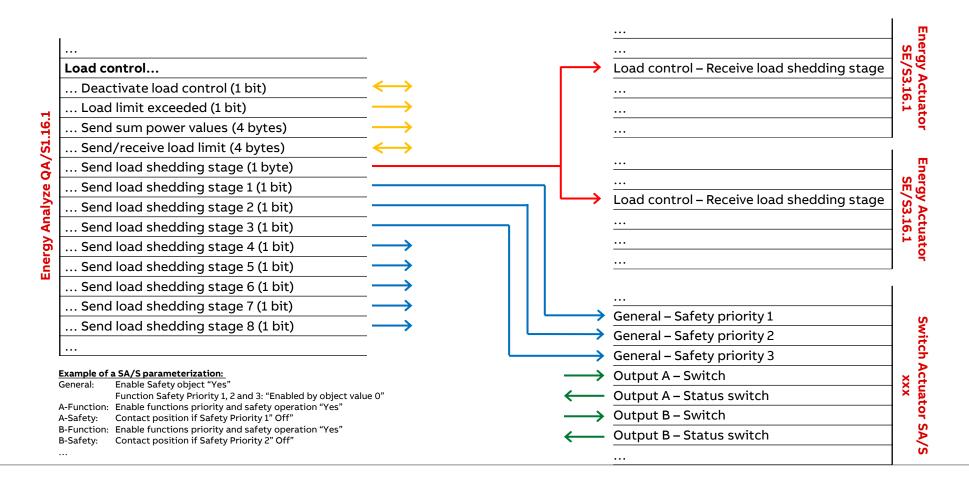
	Commissioning
Basic	Installing
	Planning

Menu "Load control" (only for QA/S 1.16.1 KNX) – Assignment of group addresses: Power values

Meter 1: ZS/S – Active Power Total	Power value – Active power total	
Meter 1: ZS/S – Active Power L1	Power value – Active power L1	Meter Interface ZS/S 1.1
Meter 1: ZS/S – Active Power L2	Power value – Active power L2	4-wire EQmeter "B22 113 100"
Meter 1: ZS/S – Active Power L3	Power value – Active power L3	
Meter 1: ZS/S –		
Meter 2: ZS/S – Active Power	Power value – Active power	Meter Interface ZS/S 1.1
Meter 2: ZS/S –		2-wire EQmeter "B21 113 100"
Meter 3: SE/S – Active Power	Active power total	
Meter 3: SE/S – A: Active Power 🧹	A: Active Power	
Meter 3: ZS/S – B: Active Power	B: Active Power	Energy Actuator SE/S3.16.1
Meter 3: ZS/S – C: Active Power	C: Active Power	
Meter 3: SE/S –		
Meter 4: ES/S – Active Power	Active power total	
Meter 4: ES/S – A: Active Power	A: Active Power	
Meter 4: ES/S – B: Active Power	B: Active Power	Energy Module EM/S3.16.1
Meter 4: ES/S – C: Active Power	C: Active Power	
Meter 4: ES/S –		
Meter 5: Gen.EL– Active Power Total	Power value – Active power total	
Meter 5: Gen.EL– Active Power L1	Power value – Active power L1	Energy Meter: Generic
Meter 5: Gen.EL– Active Power L2	Power value – Active power L2	4-wire meter
Meter 5: Gen.EL– Active Power L3	Power value – Active power L3	
Meter 5: Gen.EL–		



Menu "Load control" (only for QA/S 1.16.1 KNX) – Assignment of group addresses

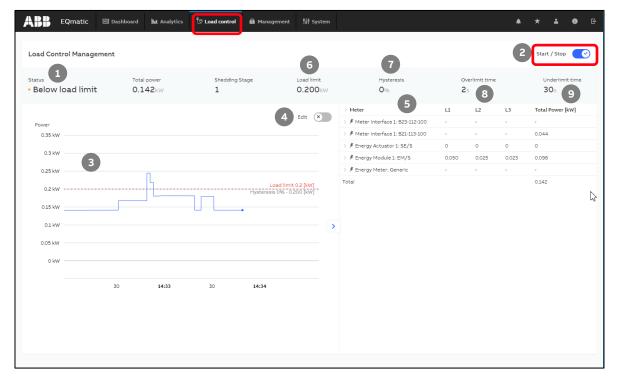




Menu "Load control" (only for QA/S 1.16.1 KNX)

### Load control

		Displays the load control status options and present measured values or settings
		• Status
		<ul> <li>Disabled: Load control is not enabled via ETS</li> </ul>
		<ul> <li>Stopped: Load control has been stopped (via ETS or the UI)</li> </ul>
		<ul> <li>Ideal: Total power is within the load limit and no shedding stage is active</li> </ul>
	Load control	Over Limit: Total power is above the load limit
1	status overview	<ul> <li>Under Limit: Total power is within the load limit and at least one shedding stage is active</li> </ul>
		<ul> <li>Between: Total power is above the load limit minus the hysteresis and at least one shedding stage is active</li> </ul>
		<ul> <li>Total power: Displays the total power (in kW) of the meters/slaves sending their values to load control</li> </ul>
		<ul> <li>Shedding Stage: Displays the present shedding stage (0–8)</li> </ul>
2	Start/Stop	Slider for activating load control
	Chart of current power	Blue line: current power
3		Red line: load limit
		Broken gray line: hysteresis
		The values for <i>Load limit, Hysteresis</i> and <i>Overlimit/Underlimit time</i> can be changed with
4	Edit	the <i>Edit</i> function. The load limit and hysteresis in the chart can be changed using drag & drop.
5	Meter/slave	The meters listed here are sending their power values for inclusion in the total power calculation and are taken into account in load control.
	overview	Click the ">" icon to show or hide the table.



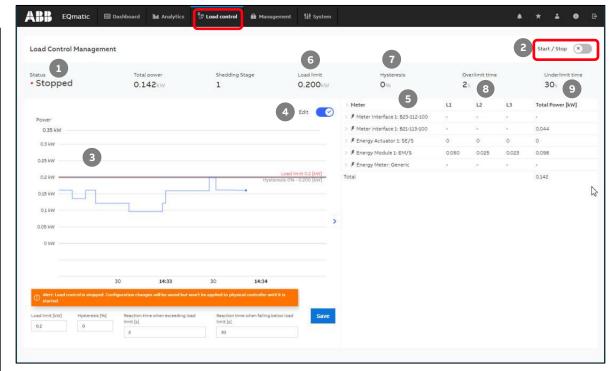
### Load control is enabled



Menu "Load control" (only for QA/S 1.16.1 KNX)

### Load control

6	Load limit	Enter the desired load limit here
7	Hysteresis	If the system is often overloaded during operation, the hysteresis can prevent a shedding stage from repeatedly switching on and off. The hysteresis is subtracted from the load limit. The shedding stage is not reduced again until the system falls below the load limit minus the hysteresis.
8	Overlimit time	If the sum of the power values exceeds the set load limit, load control sends shedding stages to the bus based on the time set here. The shedding stage increases until the power falls below the load limit. The reaction time restarts before each stage increase.
9	Underlimit time	If the power falls back below the limit (i.e. if enough slaves were switched off), the master waits for the length of time set here and then starts reducing the shedding stages in reverse order until it reaches stage 0 (i.e. all slaves are enabled) or the load limit is exceeded again.
	Save	<ul> <li>Saves the settings after you edit the following parameters:</li> <li>Load limit</li> <li>Hysteresis</li> <li>Overlimit time</li> <li>Underlimit time</li> </ul>
	Save	<ul> <li>Hysteresis</li> <li>Overlimit time</li> </ul>



### Edit mode (load control is disabled)



# Commissioning

ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

# Commissioning

To display and process the QA/S values of KNX meters, both the QA/S and the KNX meters must first be configured and parametrized in ETS

- Add the QA/S and KNX meters to the project
- Set the parameters of the QA/S and KNX meters, e.g.
  - Date and time source (KNX, User Interface or time server)
  - Meter settings: Meter Interface Module ZS/S, Energy Actuator SE/S, Energy Module EM/S, Electricity (generic), Gas (generic), Water (generic), Heat (generic)
  - Load control
- Assign group addresses
- Download individual address and application programs

Edit Workplace Commission	ning Diagnostics A	pps Window		
💿 Close Project 🧳 Undo 🐴	Redo 📙 Reports	Workplace 🔹 🧾 Catalogs 📰	Diagnostics 🧾 Building 📊 Topology	Gr
Topology × Diagnos	tics			
Topology 🔻				
🕂 Add Channels   🔹 🗙 Delete  🛨 D	lownload 💌 🕜 Hei	p 🤌 Highlight Changes 🛛 Default Parameters	Grant Customer Access	
Topology Backbone •	1121 OA/S116.1	Energy Analyzer, 16-fold, MDRC > Meter	r 1 > 75/5	
Dynamic Folders				
🔺 🚻 1 Area 1.x.x	General	Device selection	ABB: ZS/S Meter Interface Module	
▲ 🗄 1.1 Line 1.1.x	Load Control	Name	Meter Interface 1: B23-112-100	
1.1.21 QA/S1.16.1 Energy An		Location	Training Board (1)	
1.1.31 ZS/S1.1 Meter Interfac	- Meter 1	Serial number		
<ul> <li>1.1.32 ZS/S1.1 Meter Interfac</li> <li>1.1.34 SE/S3.16.1 Energy Act</li> </ul>	ZS/S	Enable Group object "Request meter/sensor		
<ul> <li>1.1.34 SE/SS.16.1 Energy Act</li> <li>1.1.35 EM/S3.16.1 Energy M</li> </ul>	23/3	reading"	No Ves	
1.1.41 SA/S4.16.6.1 Switch A	+ Meter 2	Monitor "In Operation" Group object	Yes, value 0	•
1.1.42 6127/01 ctrl. el., solo	+ Meter 3	Cycle time	60	‡ s
I.1.43 LGS/A 1.2 Air quality s		Meter type	A4x (A-Series), B2x (B-Series)	
	+ Meter 4			
	- Meter 5	Version	Active energy meter (direct connected)	*
	~	Voltage network	4-Wire (L1, L2, L3, N)	*
	Electricity	Tariffs	No tariffs     4 tariffs	
	+ Meter 6	Register for exported energy	O No Ves	
	+ Meter 7	Send power values to load control	No	•



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

# **Parameter window: General**

	Device name
1	In this field, you can enter a unique name for the device. It is used for identification purposes, for example, if there are several identical energy analyzers in a single installation. The name entered here appears in the i-bus® Tool and UI under System Information
2	Send delay after bus voltage recovery
2	• 2255 s
	Enable group object "In operation"
	• No
3	<ul> <li>Yes – send with value 0 or 1</li> </ul>
	This parameter enables the In operation group object. This group object signals the
	presence of the device on KNX and can be monitored by an external device.
	<u>Cycle time</u>
4	• 165535 s
-	This parameter determines the interval at which the In operation group object sends
	a telegram.

General	1 Device name	Energy Analyzer Room 224 JueSch		
Load Control	2 Send delay after bus voltage recovery	2	* *	s
Meter 1	3 Enable Group object "In operation"	Yes - send with value 0	15	•
Wieter 1	4 Cycle time	60	\$	s
ZS/S	Limit number of telegrams	No Yes		
Meter 2		O Mary O Harriston		-
ZS/S	Date and time source	KNX User Interface		



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### **Parameter window: General**

	Limit number of telegrams
	• No
5	Yes and max. number of sent telegrams
	This parameter determines whether the number of telegrams the device sends to
	the bus is limited (telegram rate limitation
	Date and time source
	• KNX
	User Interface
6	This parameter determines how the device's system time is received .
	<ul> <li>KNX: The system time is received via a clock in the KNX installation.</li> </ul>
	• User Interface: The system time has to be set via the UI in System > Date and

Device name	Energy Analyzer Room 224 JueSch		
Send delay after bus voltage recovery	2	÷	s
Enable Group object "In operation"	Yes - send with value 0		•
Cycle time	60	\$	s
Limit number of telegrams	O No Yes		
	Send delay after bus voltage recovery Enable Group object "In operation" Cycle time Limit number of telegrams	Send delay after bus voltage recovery     2       Enable Group object "In operation"     Yes - send with value 0       Cycle time     60       Limit number of telegrams     Image: Comparison of telegrams	Send delay after bus voltage recovery     2     ‡       Enable Group object "In operation"     Yes - send with value 0     •       Cycle time     60     ‡

Time



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Load control

		1.1.20
1	<ul> <li><u>Enable load control</u></li> <li>This parameter enables the Load Control function. Enabling the function shows the parameters and associated group objects.</li> <li>No: The Load Control function is not enabled.</li> <li>Yes: The Load Control function is enabled in ETS and in the UI</li> </ul>	G
2	<ul> <li>Number of load shedding stages</li> <li>128</li> <li>This parameter determines how many load shedding stages are used. Each slave assigned to load control is assigned, according to priority, to a shedding stage. If the load limit is exceeded, load control sends shedding stages to the bus. Starting with stage 1, the shedding stage is increased until the load is back within the limit. If the load drops below the limit, the shedding stage is reduced again.</li> </ul>	— м 2 — м
3	<ul> <li>Load limit</li> <li>1200000.000 W</li> <li>This parameter defines the load limit for the overall system</li> </ul>	– M
4	<ul> <li><u>Change load limit via Group object</u></li> <li>This parameter enables the Send/receive load limit group object, which changes the load limit parametrized in ETS.</li> <li>No: The load limit can only be changed in ETS.</li> <li>Yes: The Send/receive load limit group object is enabled.</li> </ul>	S — M
		E

	General	1 Enable load control	No O Yes	
	Load Control	Note: At least one electricity meter must send Set parameter "Send power values to load con		meter(s).
_	Meter 1	2 Number of load shedding stages	8	÷.
	ZS/S	3 Load limit	150	W
	2010	4 Change load limit via Group object	🔿 No 🔘 Yes	
-	Meter 2	Reaction time when exceeding load limit	2	\$
	ZS/S	Reaction time when falling below load limit	30	\$
-	Meter 3	Hysteresis at restart attempt in % of load limit	0	÷ 9
	SE/S	Change load limit, hysteresis and reaction times via user interface	No O Yes	
-	Meter 4	Overwrite load limit, hysteresis and reaction times with download	No Ves	
	EM/S	Value Group object "Deactivate load control" at restart	<ul> <li>0 = load control activated</li> <li>1 = load control deactivate</li> </ul>	d
		at the second	i = load control deactivate	0



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Load control

Reaction time when exceeding load limit

• Options: 2...60 s

This parameter determines at what point load control starts sending load shedding

stages if the load limit is exceeded. If the sum of the power values exceeds the set load limit, load control sends shedding stages to the bus based on the time set here. The shedding stage increases until the power falls below the load limit. The reaction time restarts before each stage increase
 Reaction time when falling below load limit

Reaction time when failing being

• 30...65535 s

This parameter determines at what point load control starts reducing the shedding

- 6 stages if the power falls below the load limit. If the power falls back below the limit (i.e. if enough slaves were switched off), load control waits for the length of time set here and then starts reducing the shedding stages in reverse order until it reaches stage 0 (i.e. all slaves are enabled) or the load limit is exceeded again. Hysteresis at restart attempt in % of load limit
  - Options: 0...100 %

This parameter determines the hysteresis for an attempted restart. If the system is

7 often overloaded during operation, the hysteresis can prevent a shedding stage from repeatedly switching on and off. The hysteresis is subtracted from the load limit. The shedding stage is not reduced again until the system falls below the load limit minus the hysteresis

	General	Enable load control	No Ves		
	Load Control	Note: At least one electricity meter must send Set parameter "Send power values to load con			
_	Meter 1	Number of load shedding stages	8		÷
	ZS/S	Load limit	150		w
		Change load limit via Group object	No Ves		
-	Meter 2 5	Reaction time when exceeding load limit	2	÷	s
	ZS/S 6	Reaction time when falling below load limit	30	\$	s
-	Meter 3 7	Hysteresis at restart attempt in % of load limit	0	\$	%
	SE/S	Change load limit, hysteresis and reaction times via user interface	No Ves		
- 2	Meter 4	Overwrite load limit, hysteresis and reaction times with download	No Ves		
	EM/S	Value Group object "Deactivate load control" at restart	<ul> <li>0 = load control activated</li> <li>0 1 = load control deactivated</li> </ul>		



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Load control

8	<ul> <li><u>Change load limit, hysteresis and reaction times via user interface</u></li> <li>No</li> <li>Yes</li> <li>This parameter determines whether the load limit, hysteresis and reaction times can be changed via the UI</li> </ul>
9	<ul> <li>Overwrite load limit, hysteresis and reaction times with download</li> <li>No</li> <li>Yes</li> <li>This parameter determines whether the values entered in the UI for load limit, hysteresis and reaction times are applied in ETS when there is a download.</li> </ul>
10	<ul> <li>Value Group object "Deactivate load control" at restart</li> <li>0 = Load control activated</li> <li>1 = Load control deactivated</li> <li>This parameter determines the value written to the "Deactivate load control" group object after a device restart.</li> </ul>

G	Seneral	Enable load control	🔿 No 🔘 Yes		
L	oad Control	Note: At least one electricity meter must send post parameter "Send power values to load con			
- N	Neter 1	Number of load shedding stages	8		•
	ZS/S	Load limit	150		W
		Change load limit via Group object	🔵 No 🔘 Yes		
- N	Neter 2	Reaction time when exceeding load limit	2	÷	s
1	ZS/S	Reaction time when falling below load limit	30	÷	s
- N	Neter 3	Hysteresis at restart attempt in % of load limit	0	÷	%
3	SE/S 8	Change load limit, hysteresis and reaction times via user interface	No O Yes		
- N	Neter 4 9	Overwrite load limit, hysteresis and reaction times with download	No Ves		
1	EM/5 10	Value Group object "Deactivate load control" at restart			
		actestart	1 = load control deactivated		



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

# Parameter window: Meter "ZS/S Meter Interface Module"

### **Device selection**

- None
- ABB: ZS/S Meter Interface Module
- ABB: SE/S Energy Actuator
- ABB: EM/S Energy Module
- Electricity (generic)
- Gas (generic)

1

2

- Water (generic)
- Heat (generic)
- Measurement

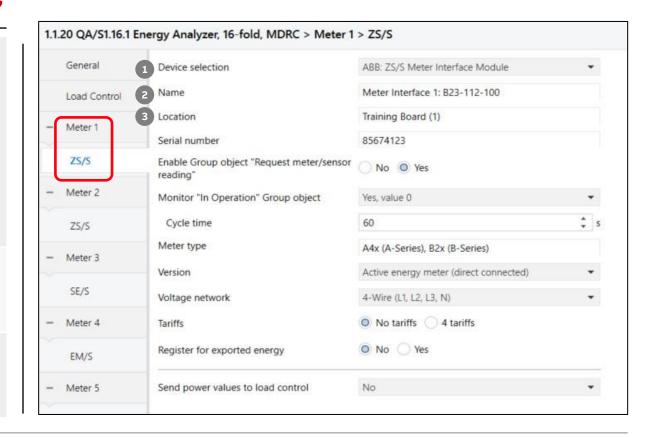
This parameter determines which type of meter is read. It shows meter-specific parameter windows according to the option selected. These are explained in the sections that follow.

### <u>Name</u>

This field lets you enter a unique name for the meter interface module or the meter you wish to read. It is used for identification purposes, for example, if there are several identical meter interface modules in a single installation. The name you enter will appear in the UI in Management > Meter Management Location

Here you can enter the installation location for the meter interface module. It is used

**3** for location purposes, for example, if there are several identical meter interface modules in a single installation. The installation location you enter will appear in the UI in Management > Meter Management





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

# Parameter window: Meter "ZS/S Meter Interface Module"

### Serial number

This field lets you enter a serial number or ID number for the meter interface module.

4 This is another way to identify it if there are several identical meter interface modules in a single installation. The serial number you enter will appear in the UI in Management > Meter Management

Enable Group object "Request meter/sensor reading"

This parameter determines whether meter readings are received via a separate group object.

5 • No

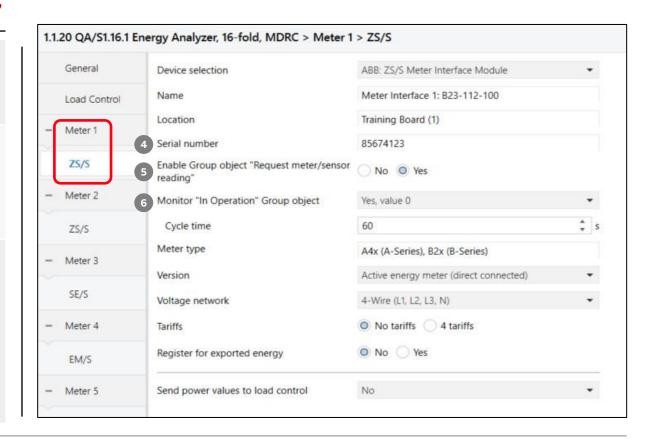
6

• Yes: Shows the Request meter reading group object, which enables active reading of the present meter readings. Readings from connected meters are requested one after the other roughly every 60 seconds.

### Monitor "In Operation" Group object

This parameter determines whether the In operation group object monitors the presence of the ZS/S on the bus.

- No: No monitoring
- Yes, value 0: Shows the In operation group object and the Cycle time parameter. The group object expects a value 0 telegram from the ZS/S within the cycle time.
- Yes, value 1: Shows the In operation group object and the Cycle time parameter. The group object expects a value 1 telegram from the ZS/S within the cycle time.
- Yes, both values: Shows the In operation group object and the Cycle time parameter. The group object expects a value 0 or 1 telegram from the ZS/S within the cycle time.





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

# Parameter window: Meter "ZS/S Meter Interface Module"

7	<u>Meter type</u> A4x (A-series), B2x (B-series) The Energy Analyzer QA/S can only be used in conjunction with type A4x (A-Series) and B2x (B-Series) meters. The meters must be parametrized in the ZS/S.
8	<ul> <li><u>Version</u></li> <li>Active energy meter (direct connected)</li> <li>Active energy meter (transformer rated)</li> <li>Combination meter (direct connected)</li> <li>Combination meter (transformer rated)</li> </ul>
9	Voltage network • 2-Wire (L, N) • 3-Wire (L1, L2, L3) • 4-Wire (L1, L2, L3, N)

### 1.1.20 QA/S1.16.1 Energy Analyzer, 16-fold, MDRC > Meter 1 > ZS/S General Device selection ABB: ZS/S Meter Interface Module \* Meter Interface 1: B23-112-100 Name Load Control Training Board (1) Location Meter 1 85674123 Serial number ZS/S Enable Group object "Request meter/sensor No Ves reading" Meter 2 Monitor "In Operation" Group object Yes, value 0 ٠ ÷ 5 60 Cycle time ZS/S 7 Meter type A4x (A-Series), B2x (B-Series) Meter 3 -8 Version Active energy meter (direct connected) \* SE/S 9 Voltage network 4-Wire (L1, L2, L3, N) \* No tariffs 4 tariffs -Meter 4 Tariffs O No Ves Register for exported energy EM/S Send power values to load control No -Meter 5 ٠

### Note: The parameter settings here must match those in the ZS/S.





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Meter "ZS/S Meter Interface Module"

10	Tariffs <ul> <li>No tariffs</li> <li>4 tariffs</li> </ul>
11	Register for exported energy <ul> <li>No</li> <li>Yes</li> </ul>
12	<ul> <li>Send power values to load control</li> <li>This parameter determines which power value from the connected meter is sent to load control and taken into account in the calculation.</li> <li>No</li> <li>Sum of all phases</li> <li>Phase 1</li> <li>Phase 2</li> <li>Phase 3</li> <li>Phase 1, 2</li> <li>Phase 1, 3</li> <li>Phase 2, 3</li> </ul>

### Note: The parameter settings here must match those in the ZS/S.

	General	Device selection	ABB: ZS/S Meter Interface Module	-
	Load Control	Name	Meter Interface 1: B23-112-100	
(	Meter 1	Location	Training Board (1)	
	Meter	Serial number	85674123	
l	ZS/S	Enable Group object "Request meter/sensor reading"	No Ves	
-	Meter 2	Monitor "In Operation" Group object	Yes, value 0	*
	ZS/S	Cycle time	60	‡ s
_	Meter 3	Meter type	A4x (A-Series), B2x (B-Series)	
	Weter 5	Version	Active energy meter (direct connected)	•
	SE/S	Voltage network	4-Wire (L1, L2, L3, N)	•
-	Meter 4	10 Tariffs	No tariffs 4 tariffs	
	EM/S	11 Register for exported energy	O No Yes	
	Meter 5	12 Send power values to load control	No	•





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX – Assignment of group addresses

Meter x: ZS/S – In operation	<b>_</b>		General – Request status values
Meter x: ZS/S – Request meter reading			General – In operation
Meter x: ZS/S – Request status values			General – Status byte
Meter x: ZS/S – Status byte	←	←	General – Error report
Meter x: ZS/S – Meter type	<		General – Meter type
Meter x: ZS/S – False meter type	<		General – False meter type
Meter x: ZS/S – Send power failures	<		General – Send power fail counter
Meter x: ZS/S – Reset power failures		$ \longrightarrow$	General – Reset power fail counter
Meter x: ZS/S – Active energy		$ \longrightarrow $	Meter reading – Request meter reading
Meter x: ZS/S – Active Power			Meter reading - Active energy
Meter x: ZS/S – Power factor		$\rightarrow$	Power values – Request power values
Meter x: ZS/S – Current	─_ (		Power value – Active power
Meter x: ZS/S – Voltage			Power value – Power factor
Meter x: ZS/S – Frequency		$\rightarrow$	Instrument values – Request values
			Instrument value – Current
			Instrument value – Voltage
			Instrument value – Frequency

# Meter Interface 75/5 1 1

### Example of a ZS/S parameterization:

EQmeter "B21 113 100" Meter type "A/B-series Active energy meter (direct) Voltage network 2-wire (N,L), No tariffs Send object "In operation" cyclically Send values (meter, power and instrument) on request

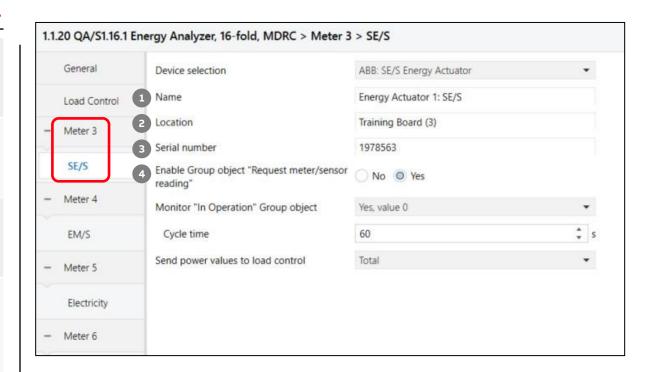




ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

# Parameter window: SE/S Energy Act. – EM/S Energy Mod.

Name This field lets you enter a unique name for the SE/S Energy Actuator or EM/S Energy Module. It is used for identification purposes, for example, if there are several 1 identical energy actuators or modules in a single installation. The name you enter will appear in the UI in Management > Meter Management Location Here you can enter the installation location for the SE/S Energy Actuator or EM/S Energy Module. It is used for location purposes, for example, if there are several 2 identical energy actuators or modules in a single installation. The installation location you enter will appear in the UI in Management > Meter Management Serial number This field lets you enter a serial or ID number for the SE/S Energy Actuator or EM/S Energy Module. This is another way to identify it if there are several identical energy 3 actuators or modules in a single installation. The serial number you enter will appear in the UI in Management > Meter Management Enable Group object "Request meter/sensor reading" This parameter determines whether meter readings are received via a separate group object. No Yes: Shows the Request meter reading group object, which enables active reading of the present meter readings. Readings from connected meters are requested one after the other roughly every 60 seconds.





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

# Parameter window: SE/S Energy Act. – EM/S Energy Mod.

### Monitor "In Operation" Group object

This parameter determines whether the In operation group object monitors the presence of the SE/S or EM/S on the bus.

- No: No monitoring
- Yes, value 0: Shows the In operation group object and the Cycle time parameter. The group object expects a value 0 telegram from the SE/S or EM/S within the
- 5 cycle time.
  - Yes, value 1: Shows the In operation group object and the Cycle time parameter. The group object expects a value 1 telegram from the SE/S or EM/S within the cycle time.
  - Yes, both values: Shows the In operation group object and the Cycle time parameter. The group object expects a value 0 or 1 telegram from the SE/S or EM/S within the cycle time.

Send power values to load control

This parameter determines which power value from the connected meter is sent to load control and taken into account in the calculation.

- No: No power value is sent; the meter is not taken into account in the load control
- Total: Sends the total power/sum of all channels
- 6 Channel A: Sends the channel A power value
  - Channel B: Sends the channel B power value
  - Channel C: Sends the channel C power value
  - Channel A, B: Sends the (sum of the) channel A and B power values
  - Channel A, C: Sends the (sum of the) channel A and C power values
  - Channel B, C: Sends the (sum of the) channel B and C power values

### 1.1.20 QA/S1.16.1 Energy Analyzer, 16-fold, MDRC > Meter 3 > SE/S General Device selection ABB: SE/S Energy Actuator \* Energy Actuator 1: SE/S Name Load Control Location Training Board (3) Meter 3 Serial number 1978563 SE/S Enable Group object "Request meter/sensor No O Yes reading" Meter 4 Monitor "In Operation" Group object Yes, value 0 \* ÷ s 60 EM/S Cycle time Send power values to load control Total \* Meter 5 Electricity Meter 6



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX – Assignment of group addresses

	Meter x: SE/S – In operation		System – In operation
	Meter x: SE/S – Request meter reading	$ \longrightarrow$	General – Request status values
	Meter x: SE/S – Request status values		General – Request meter readings
	Meter x: SE/S – Measurement circuit active		Diagnostics – Measurement circuit active
	Meter x: SE/S – Meter reading	_ <del>_</del>	Meter total – Meter reading
	Meter x: SE/S – Active power	_ <del>\</del>	Active power total – Active power
	Meter x: SE/S – Frequency		Frequency – Frequency
6.1	Meter x: SE/S – A: Meter reading		A: Meter – Meter reading
글	Meter x: SE/S – A: Active power		A: Active power – Active power
S	Meter x: SE/S – A: Current		A: Current – Current value
₹ A	Meter x: SE/S – A: Voltage	- \	A: Voltage – Voltage
L.	Meter x: SE/S – A: Apparent power		A: Apparent power – Apparent power
78	Meter x: SE/S – A: Power factor		A: Power factor – Power factor
aly	Meter x: SE/S – B: Meter reading		B: Meter – Meter reading
A	Meter x: SE/S – B: Active power	- 1	B: Active power – Active power
S	Meter x: SE/S – B: Current		B: Current – Current value
- La	Meter x: SE/S – B: Voltage		B: Voltage – Voltage
E L	Meter x: SE/S – B: Apparent power		B: Apparent power – Apparent power
	Meter x: SE/S – B: Power factor		B: Power factor – Power factor
	Meter x: SE/S – C: Meter reading	_	C: Meter – Meter reading
	Meter x: SE/S – C: Active power	_	C: Active power – Active power
	Meter x: SE/S – C: Current		C: Current – Current value
	Meter x: SE/S – C: Voltage	<	C: Voltage – Voltage
	Meter x: SE/S – C: Apparent power	_ <del>&lt;</del>	C: Apparent power – Apparent power
	Meter x: SE/S – C: Power factor		C: Power factor – Power factor



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

# **Parameter window: Electricity (generic)**

1	<u>Name</u> In this field, you can enter a unique name for the meter. It is used for identification purposes, for example, if there are several identical meters in a single installation. The name you enter will appear in the UI in Management > Meter Management
2	Location Here you can enter the installation location for the meter. It is used for location purposes, for example, if there are several identical meters in a single installation. The installation location you enter will appear in the UI in Management > Meter Management
3	Serial number This field lets you enter a serial number or ID number for the meter. This is another way to identify it if there are several identical meters in a single installation. The serial number you enter will appear in the UI in Management > Meter Management
4	<ul> <li>Enable Group object "Request meter/sensor reading"</li> <li>This parameter determines whether meter readings are received via a separate group object.</li> <li>No</li> <li>Yes: Shows the Request meter reading group object, which enables active reading of the present meter readings. Readings from connected meters are requested one after the other roughly every 60 seconds.</li> </ul>

General	Device selection	Electricity (generic)	•
Load Control	1 Name	Energy Meter: Generic	
	2 Location	Training Board (5)	
Meter 5	3 Serial number	4419782	
Electricity	4 Enable Group object "Request meter/sensor reading"	No O Yes	
Meter 6	Note: Connected device must support this fur	nction	
<i>C</i>	Communication monitoring	No	-
Gas	Voltage network	4-Wire (L1, L2, L3, N)	-
Meter 7	Tariffs	No tariffs	•
Water	Register for exported Energy	No Ves	
Meter 8	Data point type for active energy	13.010 Active Energy (Wh) 4 Byte	•
	Data point type for reactive energy	13.012 Reactive Energy (varh) 4 Byte	•
Heat	Data point type for apparent energy	13.011 Apparent Energy (VAh) 4 Byte	•
Meter 9			
	Send power values to load control	No	-
Sensor			





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

# Parameter window: Electricity (generic)

### Communication monitoring

This parameter determines whether the In operation group object monitors the presence of the meter on the bus.

- No: No monitoring
- Yes, value 0: Shows the In operation group object and the Cycle time parameter. The group object expects a value 0 telegram from the meter within the cycle time.
- Yes, value 1: Shows the In operation group object and the Cycle time parameter. The group object expects a value 1 telegram from the meter within the cycle time.
- Yes, both values: Shows the In operation group object and the Cycle time parameter. The group object expects a value 0 or 1 telegram from the meter within the cycle time.
- General monitoring: If any telegram fails to reach an Energy Analyzer group object within the set cycle time, the meter will be flagged as "disconnected" in the meter management overview.
- Therefore the meter's group object must be linked with the corresponding KNX Energy Analyzer group object.

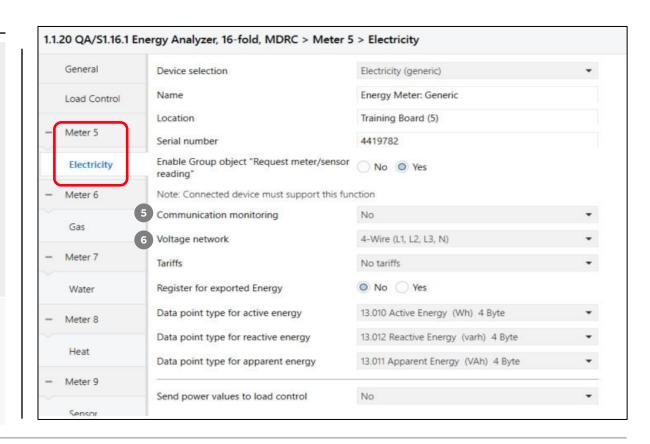
### Voltage network

5

6

This parameter determines whether the meter has a 2-, 3- or 4-wire connection and provides a corresponding tab. To use the tab, select the relevant option.

- 2-Wire (L, N): The meter is a 2-wire. The group objects for a 2-wire meter appear.
- 3-Wire (L1, L2, L3): The meter is a 3-wire. The group objects for a 3-wire meter appear.
- 4-Wire (L1, L2, L3, N): The meter is a 4-wire. The group objects for a 4-wire meter appear.





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

# **Parameter window: Electricity (generic)**

	<u>Tariffs</u>
7	<ul> <li>This parameter determines whether the meter has a tariff tab. To use the tab, select the relevant option.</li> <li>No tariffs: The meter has no tariffs.</li> <li>2 tariffs: The meter has 2 tariffs. The group objects for 2 tariffs appear.</li> <li>4 tariffs: The meter has 4 tariffs. The group objects for 4 tariffs appear.</li> </ul>
8	<ul> <li><u>Register for exported energy</u></li> <li>This parameter determines whether the meter has an exported energy tab. To use the tab, select Yes.</li> <li>No</li> <li>Yes: The group objects for exported energy appear.</li> </ul>
9	<ul> <li>Data point type for active energy</li> <li>This parameter determines the data type used to receive active energy. The corresponding group object appears when you make a selection.</li> <li>13.010 Active Energy (Wh) 4 Byte</li> <li>13.013 Active Energy (kWh) 4 Byte</li> <li>29.010 Active Energy (Wh) 8 Byte</li> </ul>

General	Device selection	Electricity (generic)	•
Load Control	Name	Energy Meter: Generic	
	Location	Training Board (5)	
Meter 5	Serial number	4419782	
Electricity	Enable Group object "Request meter/sensor reading"	No Ves	
Meter 6	Note: Connected device must support this fun	ction	
Gas	Communication monitoring	No	•
Gas	Voltage network	4-Wire (L1, L2, L3, N)	•
Meter 7	7 Tariffs	No tariffs	•
Water	8 Register for exported Energy	No Yes	
Meter 8	9 Data point type for active energy	13.010 Active Energy (Wh) 4 Byte	•
	Data point type for reactive energy	13.012 Reactive Energy (varh) 4 Byte	•
Heat	Data point type for apparent energy	13.011 Apparent Energy (VAh) 4 Byte	•
Meter 9			





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

# Parameter window: Electricity (generic)

### Data point type for reactive energy

This parameter determines the data type used to receive reactive energy. The corresponding group object appears when you make a selection.

### **10** • None

- 13.012 Reactive Energy (varh) 4 Byte
- 13.015 Reactive Energy (kvarh) 4 Byte
- 29.012 Reactive Energy (varh) 8 Byte
- Data point type for apparent energy

This parameter determines the data type used to receive apparent energy. The corresponding group object appears when you make a selection.

### **11** • None

- 13.011 Apparent Energy (VAh) 4 Byte
- 13.014 Apparent Energy (kVAh) 4 Byte
- 29.011 Apparent Energy (VAh) 8 Byte

### Send power values to load control

This parameter determines which power value from the connected meter is sent to load control and taken into account in the calculation.

- No: No power value is sent; the meter is not taken into account in the load control.
- 12 Sum of all phases: Sends the total power/sum of all phases
  - Phase 1: Sends the phase L1 power value
  - Phase 2: Sends the phase L2 power value
  - Phase 3: Sends the phase L3 power value

...

General	Device selection	Electricity (generic)	•
Load Control	Name	Energy Meter: Generic	
	Location	Training Board (5)	
Meter 5	Serial number	4419782	
Electricity	Enable Group object "Request meter/sensor reading"	No O Yes	
Meter 6	Note: Connected device must support this fur	nction	
C	Communication monitoring	No	*
Gas	Voltage network	4-Wire (L1, L2, L3, N)	•
Meter 7	Tariffs	No tariffs	•
Water	Register for exported Energy	No Yes	
Meter 8	Data point type for active energy	13.010 Active Energy (Wh) 4 Byte	•
	10 Data point type for reactive energy	13.012 Reactive Energy (varh) 4 Byte	•
Heat	11 Data point type for apparent energy	13.011 Apparent Energy (VAh) 4 Byte	•
Meter 9			152
	12 Send power values to load control	No	•

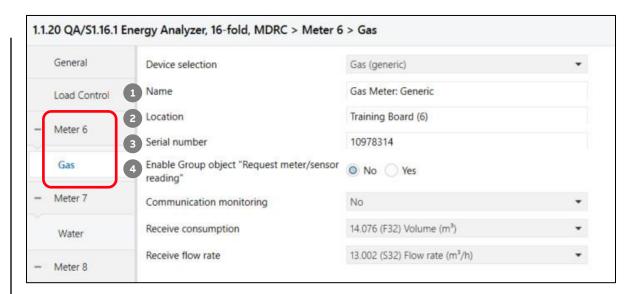


ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Gas (generic)

	News
1	<u>Name</u> In this field, you can enter a unique name for the meter. It is used for identification purposes, for example, if there are several identical meters in a single installation. The name you enter will appear in the UI in Management > Meter Management
2	Location Here you can enter the installation location for the meter. It is used for location purposes, for example, if there are several identical meters in a single installation. The installation location you enter will appear in the UI in Management > Meter Management
3	Serial number This field lets you enter a serial number or ID number for the meter. This is another way to identify it if there are several identical meters in a single installation. The serial number you enter will appear in the UI in Management > Meter Management
4	<ul> <li>Enable Group object "Request meter/sensor reading"</li> <li>This parameter determines whether meter readings are received via a separate group object.</li> <li>No</li> <li>Yes: Shows the Request meter reading group object, which enables active reading of the present meter readings. Readings from connected meters are</li> </ul>

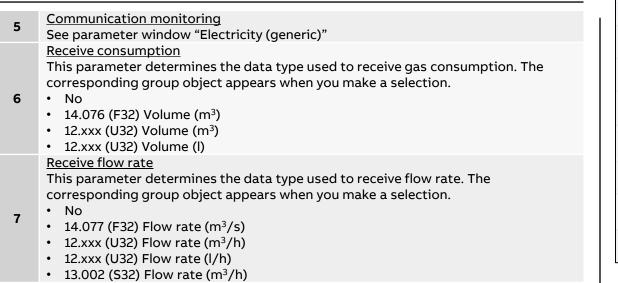
requested one after the other roughly every 60 seconds.





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

# Parameter window: Gas (generic)



1.20 QA/S1.16.1	Energy Analyzer, 16-fold, MDRC > Meter 6	> Gas	
General	Device selection	Gas (generic)	•
Load Control	Name	Gas Meter: Generic	
Meter 6	Location	Training Board (6)	
Meter o	Serial number	10978314	
Gas	Enable Group object "Request meter/sensor reading"	O No Ves	
Meter 7	5 Communication monitoring	No	*
Water	6 Receive consumption	14.076 (F32) Volume (m <sup>3</sup> )	•
Meter 8	7 Receive flow rate	13.002 (S32) Flow rate (m <sup>3</sup> /h)	•

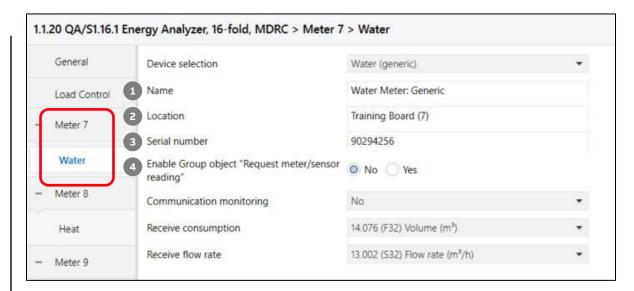


ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Water (generic)

1	<u>Name</u> In this field, you can enter a unique name for the meter. It is used for identification purposes, for example, if there are several identical meters in a single installation. The name you enter will appear in the UI in Management > Meter Management
2	Location Here you can enter the installation location for the meter. It is used for location purposes, for example, if there are several identical meters in a single installation. The installation location you enter will appear in the UI in Management > Meter Management
3	<u>Serial number</u> This field lets you enter a serial number or ID number for the meter. This is another way to identify it if there are several identical meters in a single installation. The serial number you enter will appear in the UI in Management > Meter Management
4	<ul> <li>Enable Group object "Request meter/sensor reading"</li> <li>This parameter determines whether meter readings are received via a separate group object.</li> <li>No</li> <li>Yes: Shows the Request meter reading group object, which enables active reading of the present meter readings. Readings from connected meters are</li> </ul>

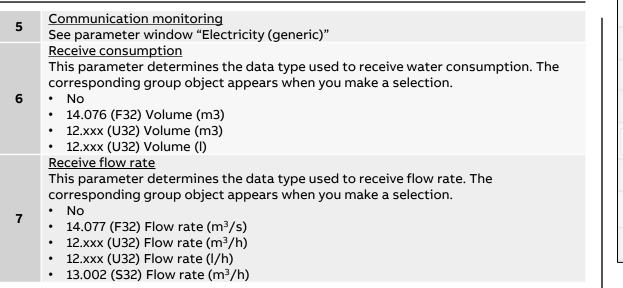
requested one after the other roughly every 60 seconds.





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Water (generic)



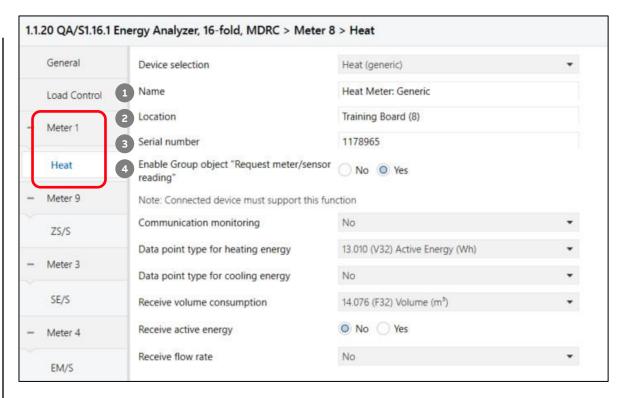
General	Device selection	Water (generic)	•
Load Control	Name	Water Meter: Generic	
Meter 7	Location	Training Board (7)	
	Serial number	90294256	
Water	Enable Group object "Request meter/sensor reading"	O No Yes	
Meter 8	5 Communication monitoring	No	•
Heat	6 Receive consumption	14.076 (F32) Volume (m <sup>3</sup> )	•
Meter 9	7 Receive flow rate	13.002 (S32) Flow rate (m <sup>3</sup> /h)	



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

### Parameter window: Heat (generic)

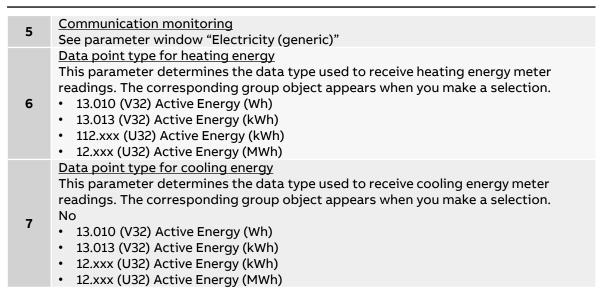
1	<u>Name</u> In this field, you can enter a unique name for the meter. It is used for identification purposes, for example, if there are several identical meters in a single installation. The name you enter will appear in the UI in Management > Meter Management
2	Location Here you can enter the installation location for the meter. It is used for location purposes, for example, if there are several identical meters in a single installation. The installation location you enter will appear in the UI in Management > Meter Management
3	Serial number This field lets you enter a serial number or ID number for the meter. This is another way to identify it if there are several identical meters in a single installation. The serial number you enter will appear in the UI in Management > Meter Management
4	<ul> <li>Enable Group object "Request meter/sensor reading"</li> <li>This parameter determines whether meter readings are received via a separate group object.</li> <li>No</li> <li>Yes: Shows the Request meter reading group object, which enables active reading of the present meter readings. Readings from connected meters are requested one after the other roughly every 60 seconds.</li> </ul>





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

# Parameter window: Heat (generic)



General	Device selection	Heat (generic)	•
Load Control	Name	Heat Meter: Generic	
Meter 1	Location	Training Board (8)	
WELCE I	Serial number	1178965	
Heat	Enable Group object "Request meter/sensor reading"	No Ves	
Meter 9	Note: Connected device must support this fun	ction	
ZS/S	5 Communication monitoring	No	•
	6 Data point type for heating energy	13.010 (V32) Active Energy (Wh)	•
Meter 3	7 Data point type for cooling energy	No	•
SE/S	Receive volume consumption	14.076 (F32) Volume (m <sup>3</sup> )	•
Meter 4	Receive active energy	No Yes	
EM/S	Receive flow rate	No	



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

# Parameter window: Heat (generic)

### Receive volume consumption

This parameter determines the data type used to receive accumulated volume. The corresponding group object appears when you make a selection

- 8 No
  - 14.076 (F32) Volume (m<sup>3</sup>)
  - 12.xxx (U32) Volume (m<sup>3</sup>)
  - 12.xxx (U32) Volume (I)

### Receive active energy

This parameter determines the data type used to receive active energy. The

- 9 corresponding group object appears when you make a selection.
  - No: No action
  - Yes: The group object for receiving heating energy appears.

### Receive flow rate

This parameter determines the data type used to receive flow rate. The corresponding group object appears when you make a selection.

- 10 · No
  - 14.077 (F32) Flow rate (m<sup>3</sup>/s)
  - 12.xxx (U32) Flow rate (m<sup>3</sup>/h)
  - 12.xxx (U32) Flow rate (l/h)
  - 13.002 (S32) Flow rate (m<sup>3</sup>/h)

General	Device selection	Heat (generic)	•
Load Control	Name	Heat Meter: Generic	
Meter 1	Location	Training Board (8)	
Meter 1	Serial number	1178965	
Heat	Enable Group object "Request meter/sensor reading"	No Ves	
Meter 9	Note: Connected device must support this fur	nction	
ZS/S	Communication monitoring	No	•
	Data point type for heating energy	13.010 (V32) Active Energy (Wh)	•
Meter 3	Data point type for cooling energy	No	•
SE/S	8 Receive volume consumption	14.076 (F32) Volume (m <sup>3</sup> )	•
Meter 4	9 Receive active energy	No Yes	



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX – Assignment of group addresses

16.1	Meter x: Gen. El. – In operation	$\leftarrow$
	Meter x: Gen. El. – Request meter reading	$\rightarrow$
	Meter x: Gen. El. – Active energy	$\leftarrow$
H	Meter x: Gen. El Reactive energy	$\leftarrow$
Š	Meter x: Gen. El. – Apparent energy	$\leftarrow$
ð	Meter x: Gen. El. – Active power	$\leftarrow$
er.	Meter x: Gen. El. – Reactive power	$\leftarrow$
Energy Analyzer QA/S1.16.1	Meter x: Gen. El. – Apparent power	$\leftarrow$
	Meter x: Gen. El. – Phase angle power	$\leftarrow$
A N	Meter x: Gen. El. – Power factor	$\leftarrow$
<b>P</b>	Meter x: Gen. El. – Current	$\leftarrow$
ne.	Meter x: Gen. El. – Voltage	$\leftarrow$
	Meter x: Gen. El. – Frequency	$\leftarrow$
	Meter x: Gen. El. – Phase angle current	$\leftarrow$
	Meter x: Gen. El. – Phase angle voltage	$\leftarrow$
	Meter x: Gen. El. – Quadrant	$\leftarrow$

# Image: Second state with the second state withe second state with the second state with the second st

### Example of a QA/S parameterization:

Meter type "Water" (generic)

- Receive consumption m<sup>3</sup> (DPT 14.076)
- Receive flow rate m<sup>3</sup>/s (DPT 14.077)
- Communication monitoring via object "In operation" cyclically

### Example of a QA/S parameterization:

Meter type "Electricity" (generic)

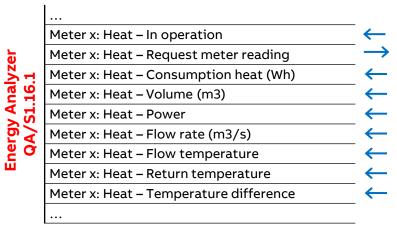
- Voltage network 2-wire (N,L)
- No tariffs

.

Communication monitoring via object "In operation" cyclically



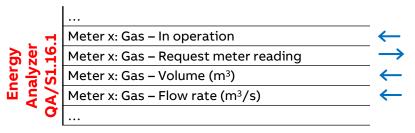
ETS Parameter Energy Analyzer QA/S 1.16.1 KNX – Assignment of group addresses



#### Example of a QA/S parameterization:

Meter type "Heat" (generic)

- Receive energy consumption heating "Active energy" (DPT 13.010)
- Receive volume consumption "Volume" m<sup>3</sup> (DPT 14.076)
- Receive volume flow rate "Flow rate" m<sup>3</sup>/s (DPT 14.0767)
- Communication monitoring via object "In operation" cyclically



#### Example of a QA/S parameterization:

Meter type "Gas" (generic)

- Receive consumption "Volume" m<sup>3</sup> (DPT 14.076)
- Receive flow rate m<sup>3</sup>/s (DPT 14.077)
- Communication monitoring via object "In operation" cyclically



ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

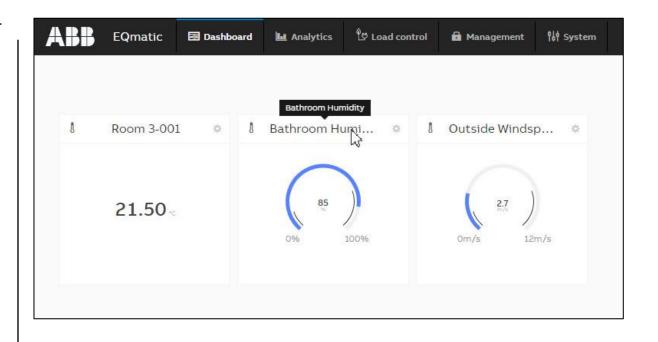
#### Measurement

As an additional function, the Energy Analyzer offers the possibility to record further measured values in addition to the energy values

Up to ten different measured values or environmental parameters can be recorded for each configured sensor and displayed in the user interface

In combination with the alarm function, a notification can be sent by email if a limit value is exceeded

- Temperature (°C/°F)
- Rel. Humidity % (1-byte/2-bytes-value)
- CO<sub>2</sub>/Air Quality ppm
- PM2.5: particulate matter
- PM10: particulate matter
- Wind Speed m/s
- Brightness lux





ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

#### **Parameter window: Measurement**

1	<u>Name</u> In this field, you can enter a unique name for the sensor. It is used for identification purposes, for example, if there are several identical sensors in a single installation. The name you enter will appear in the UI in Management > Meter Management
2	Location Here you can enter the installation location for the sensor. It is used for location purposes, for example, if there are several identical sensors in a single installation. The installation location you enter will appear in the UI in Management > Meter Management
3	Serial number This field lets you enter a serial number or ID number for the sensor. This is another way to identify it if there are several identical sensors in a single installation. The serial number you enter will appear in the UI in Management > Meter Management
4	<ul> <li>Enable Group object "Request meter/sensor reading"</li> <li>This parameter determines whether meter readings/measured values are received via a separate group object.</li> <li>No</li> <li>Yes: Shows the Request meter/sensor reading group object. This group object enables active reading of the present meter readings/measured values. Readings/measured values from connected meters/sensors are requested one after the other roughly every 60 seconds.</li> </ul>

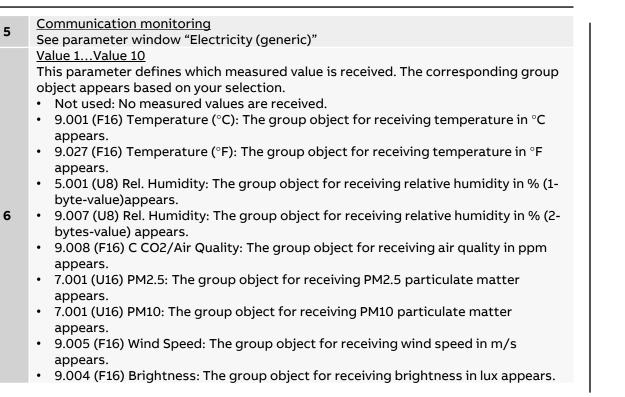
General	1 Device selection	Measurement	-
Load Contro	Name	Sensor: Measurement	
- Meter 9	Location	Training Board (9)	
- Weter 9	3 Serial number		
Sensor	Enable Group object "Request meter/sen reading"	No Ves	
- Meter 2	Note: Connected device must support this	s function	
ZS/S	Communication monitoring	No	•
	Value 1	9.001 (F16) Temperature (°C)	•
Meter 3	Value 2	5.001 (U8) Rel. Humidity	•
SE/S	Value 3	9.005 (F16) Wind Speed	•
Meter 4	Value 4	Not used	•
EM/S	Value 5	Not used	•
EM/S	Value 6	Not used	•
Meter 5	Value 7	Not used	•
Electricity	Value 8	Not used	•
Meter 6	Value 9	Not used	-
	Value 10	Not used	•

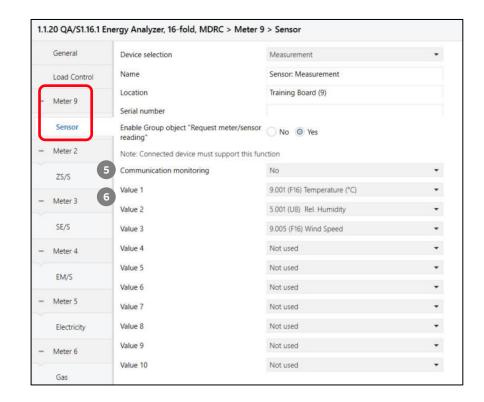


ETS Parameter Energy Analyzer QA/S 1.16.1 KNX

#### **Parameter window: Measurement**

5





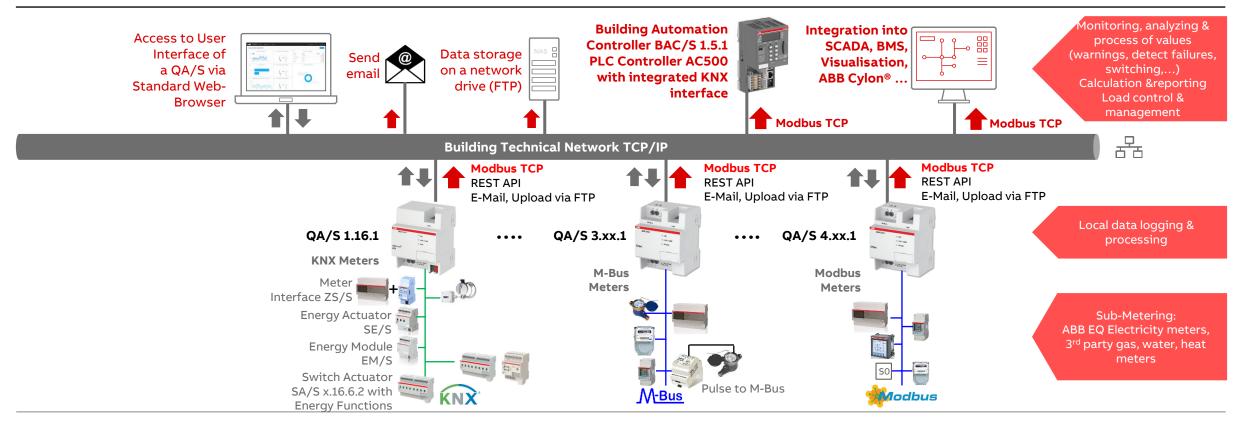


# **Provide measured values**

Data sharing via Modbus TCP and REST API

Provide measured values

### Data sharing via Modbus TCP





Provide measured values

### Data sharing via Modbus TCP

The data transfer via Modbus TCP function is available for forwarding and using measured data in higher-level systems (e.g. building management systems, SCADA etc.)

A Client-server communication is established via Modbus TCP

This communication requires a TCP connection to be set up between a client (e.g. a PC) and the server (e.g. the Energy Analyzer QA/S x.yy.1)

The TCP port 502 reserved for Modbus is used for communication

If there is a firewall between the server and client, it must be ensured the TCP port configured is opened

Note:

Available for

- Energy Analyzer QA/S 3.xx.1 M-Bus from version 2.0.0
- Energy Analyzer QA/S 1.16.1 KNX

Meter Managemen	nt Metering Structu	ire User Manage	ment Tariffs	and units	Consumer Groups	Data sharir
Data sharing						
Modbus TCP	Rest API				Enable static register m	happing ×
Modbus TCP F	Rest API				Enable static register m	Actions V
Modbus TCP	Rest API	2			Enable static register m	
		PHYSICAL ADDRESS	MANUFACTURER	SERIAL NUMBER	Enable static register n	
Search	MODBUS TCP SLAVE	PHYSICAL	MANUFACTURER ABB			Actions - DATA POINTS



Provide measured values

### Data sharing via Modbus TCP – data points: Register address (dec.), size, coding, unit, multiplier and name

	Qmatic 🔤 Dash		nalytics 🖬 Mana	agement	₩ System		tcpRegAdd	ress size	coding	unit mu	ultiplier	name
er Manageme	nt Metering Structu	ure User Mar	Tariff	s and units	Consumer (	Groups Data sharing	0	1	Unsigned 16-bit (UINT16)	-	-	Start of meter data registers
rManageme	ne Metering Structu	Jie User Mai	lagement Tarms	s and units	Consumer o	Data sharing	1	1	Unsigned 16-bit (UINT16)	-	-	Number of meter registers
							2	2	Unsigned 32-bit (UINT32)	Wh	10	Active Imported Energy Total
							4	2	Signed 32-bit (INT32)	-	1	NOT AVAILABLE ( Current Transformer (CT) ra
sharing							6	2	Signed 32-bit (INT32)	-	1	NOT AVAILABLE ( Voltage Transformer (VT) r
							8	2	Signed 32-bit (INT32)	-	1	NOT AVAILABLE (Current Transformer (CT) ra
odbus TCP	lest API						10	2	Signed 32-bit (INT32)	-	1	NOT AVAILABLE (Voltage Transformer (VT) ra
oubus ICP	CSLAPI				Enable stat	ic register mapping	12	4	Signed 64-bit (INT64)	-	1	Error flags
												11/ 1 /
							16	4	Signed 64-bit (INT64)	-	1	Warning flags
						Actions - 0	16 20	4	Signed 64-bit (INT64) Signed 64-bit (INT64)	-		Warning flags Information flags
Search	c	٩				Actions Thm		-		-	1	
Search		2				Export JSON	20	4	Signed 64-bit (INT64)	- - - -	1 1	Information flags
ТСР		4		CEDIAL		Export JSON Export XML	20 24	4	Signed 64-bit (INT64) Signed 64-bit (INT64)		1 1 1	Information flags Alarm flags
	MODBUS TCP SLAVE	PHYSICAL ADDRESS	MANUFACTURER	SERIAL NUMBER	NAME	Export JSON Export XML Export XML (BMS)	20 24 28	4 4 4	Signed 64-bit (INT64) Signed 64-bit (INT64) ASCII string ASCII string	-	1 1 1 1	Information flags Alarm flags Firmaware Version
TCP ENABLED		PHYSICAL		NUMBER	activities.	Export JSON Export XML Export XML (BMS) Export XLSX	20 24 28 32	4 4 4 6	Signed 64-bit (INT64) Signed 64-bit (INT64) ASCII string ASCII string Signed 32-bit (INT32)	-	1 1 1 1 0.01	Information flags Alarm flags Firmaware Version Product name
тср		PHYSICAL	ABB		NAME Floor 03 - o lighting	Export JSON Export XML Export XML (BMS) Export XLSX	20 24 28 32 38	4 4 4 6 2	Signed 64-bit (INT64) Signed 64-bit (INT64) ASCII string ASCII string Signed 32-bit (INT32)	- - W V	1 1 1 0,01 0,1	Information flags Alarm flags Firmaware Version Product name Active Imported Power Total
TCP ENABLED		PHYSICAL	ABB	NUMBER 00486522	Floor 03 - o lighting	Export JSON Export XML Export XML (BMS) Export XLSX	20 24 28 32 38 40	4 4 4 6 2	Signed 64-bit (INT64) Signed 64-bit (INT64) ASCII string ASCII string Signed 32-bit (INT32) Signed 32-bit (INT32)	- - V A	1 1 1 0.01 0,1 0,001	Information flags Alarm flags Firmaware Version Product name Active Imported Power Total Voltage L1
TCP ENABLED		PHYSICAL		NUMBER	Floor 03 - o	Export JSON Export XML Export XML (BMS) Export XLSX	20 24 28 32 38 40 42	4 4 4 6 2	Signed 64-bit (INT64) Signed 64-bit (INT64) ASCII string ASCII string Signed 32-bit (INT32) Signed 32-bit (INT32) Signed 32-bit (INT32)	- V V Hz	1 1 1 0,01 0,1 0,001 0,001	Information flags Alarm flags Firmaware Version Product name Active Imported Power Total Voltage L1 Current L1
TCP ENABLED		PHYSICAL	ABB	NUMBER 00486522	Floor 03 - o lighting Floor 03 - o	Export JSON Export XML Export XML (BMS) Export XLSX	20 24 28 32 38 40 42 44	4 4 6 2 2 2 2 1	Signed 64-bit (INT64) Signed 64-bit (INT64) ASCII string ASCII string Signed 32-bit (INT32) Signed 32-bit (INT32) Signed 32-bit (INT32) Unsigned 8-bit (UINT8)	- V V Hz	1 1 1 0.01 0,1 0,001 0,001 0,001	Information flags Alarm flags Firmaware Version Product name Active Imported Power Total Voltage L1 Current L1 Frequency

#### Voltage L1:

Register address 40dec → 28hex; 2 byte signed 32-bit (INT32), unit "V", multiplier 0.1



Provide measured values

### Data sharing via Modbus TCP – data points: TCP register address (hex), size, coding, unit, multiplier and name

BB E	nt Metering Structu	ire User Mar	agement Tariffs	s and units	Consumer Groups	Data sharing		1		1		ABB	00486522 Floor 03 - open lighting
							тс	CP REGISTER ADDRESS	SIZE	CODING	UNIT	MULTIPLIER	NAME
							Ox	x0	1	Unsigned 16-bit (UINT16)	÷	-	Start of meter data registers
naring						₿ 0	Ox	x1	1	Unsigned 16-bit (UINT16)	æ	-	Number of meter registers
							Ox	x2	2	Unsigned 32-bit (UINT32)	Wh	10	Active Imported Energy Total
odbus TCP	lest API						Ox	xC	4	Signed 64-bit (INT64)	-	1	Error flags
					Enable static register n	mapping (X)							
					Enable static register n	mapping ×	Ox	x10	4	Signed 64-bit (INT64)	-	1	Warning flags
	,	<u>_</u>			Enable static register n	Actions -		x10 x14	4	Signed 64-bit (INT64) Signed 64-bit (INT64)		1	Warning flags
earch	C	2			Enable static register n		Ox		4 4 4		-		
тср		4 *		SEDIAI		Actions -	Ox Ox	x14		Signed 64-bit (INT64)	-	1	Information flags
earch TCP ENABLED	MODBUS TCP SLAVE	PHYSICAL ADDRESS	MANUFACTURER	SERIAL NUMBER	Enable static register n	Actions 🔻	Ox Ox	x14 x18		Signed 64-bit (INT64) Signed 64-bit (INT64)	-	1 1 1	Information flags Alarm flags
тср	MODBUS TCP SLAVE	PHYSICAL	ABB		NAME Floor 03 - open office -	Actions 👻		x14 x18 x1C	4 4 6	Signed 64-bit (INT64) Signed 64-bit (INT64) ASCII string	* * *	1 1 1	Information flags Alarm flags Firmaware Version
TCP ENABLED	MODBUS TCP SLAVE	PHYSICAL	ABB	NUMBER 00486522	Floor 03 - open office - lighting	Actions   DATA POINTS		x14 x18 x1C x20	4 4 6 2	Signed 64-bit (INT64) Signed 64-bit (INT64) ASCII string ASCII string	* * *	1 1 1 0.01	Information flags Alarm flags Firmaware Version Product name
P ABLED	MODBUS TCP SLAVE	PHYSICAL		NUMBER	NAME Floor 03 - open office -	Actions   DATA POINTS		x14 x18 x1C x20 x26	4 4 6 2	Signed 64-bit (INT64) Signed 64-bit (INT64) ASCII string ASCII string Signed 32-bit (INT32)	- - - W	1 1 1 0.01	Information flags Alarm flags Firmaware Version Product name Active Imported Power Total

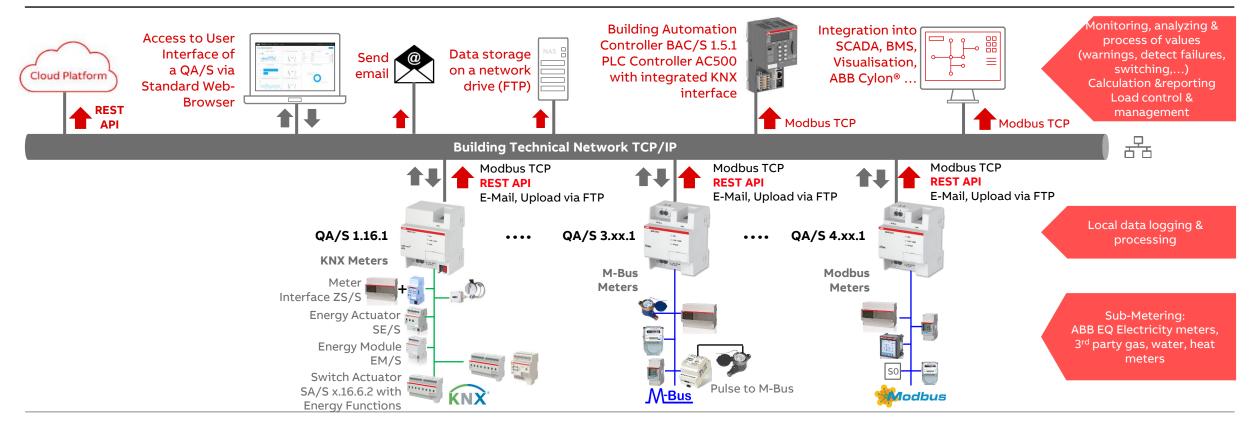
#### Voltage L1:

Register address 28hex  $\rightarrow$  40dec, 2 byte signed 32-bit (INT32), unit "V", multiplier 0.1



Provide measured values

### Data sharing via REST API





Provide measured values

### Data sharing via REST API

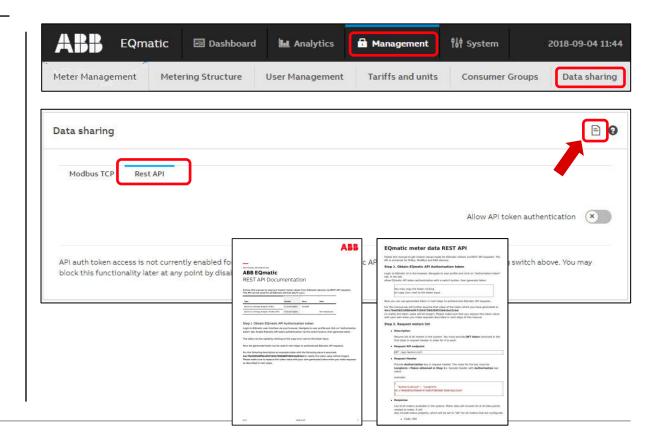
Representational state transfer (REST) is a software architectural style that defines a set of constraints to be used for creating Web services

 $\rightarrow$  provide interoperability between computer systems on the Internet

An application programming interface (API) is an interface or communication protocol between a client and a server intended to simplify the building of client-side software

Software information:

- Description of the "REST API"
- Documentation "ABB EQmatic REST API"







Provide measured values

### Data sharing via REST API

Authentication tokens allow usage of EQmatic API

Click "Action" dropdown to generate an API authentication token

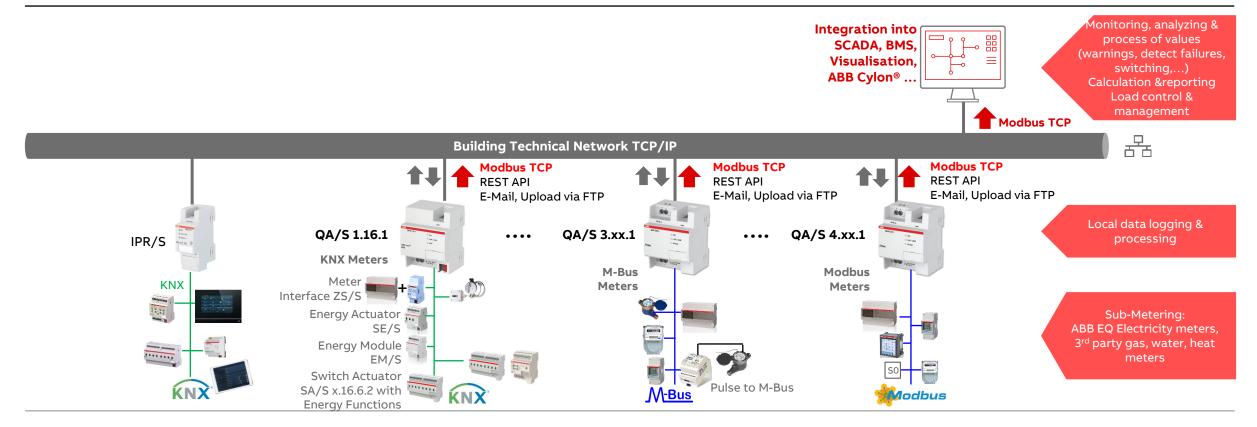
AB	EQm	natic	🗐 Dashboa	rd <b>In</b> Analytics	🔒 Managem	ient	붜 System		2018-09-04 1
leter M	anagement	Mete	ring Structure	User Management	Tariffs and	l units	Consumer	Groups	Data shari
ata sh	naring								E
		_							
Mod	bus TCP Re	st API	J						
Mod	bus TCP Re	st API	J				Allow API t	oken authe	ntication 🥑
Below is			It has been genera	sted by you. You can generat	e multiple tokens ar	nd invalid			
Below is	s the list of Auth		It has been genera	ited by you. You can generat	e multiple tokens ar	nd invalio		ime. To rev	oke the token Actions *
Below is	s the list of Auth		t has been genera	ited by you. You can generat	e multiple tokens ar	nd invalid		ime. To rev	oke the token Actions ▼ auth token



Collection, management and storage of meter data from QA/S via Modbus TCP in a BMS, BAC/S, Visualisation, ...

Collection, management and storage of meter data from QA/S via Modbus TCP

### Data sharing via Modbus TCP to KNX: Visualisation or building management software





Collection, management and storage of meter data from QA/S via Modbus TCP

### Building management software "NETxAutomation"

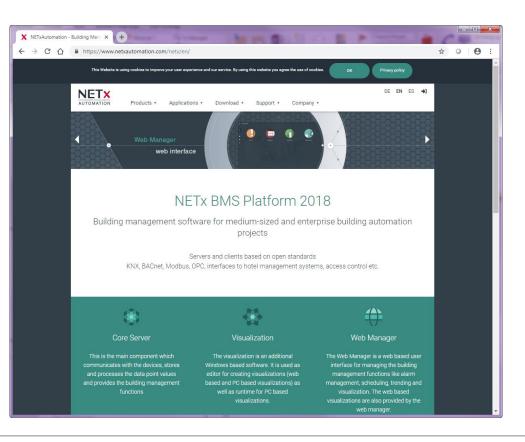
Building management software for medium-sized and enterprise building automation projects

Servers and clients based on open standards

KNX, BACnet, Modbus, OPC, interfaces to hotel management systems, access control etc.

Through the connection of hotel management software like MICROS Fidelio/Opera or Protel with the building management system, data of the guest can be integrated

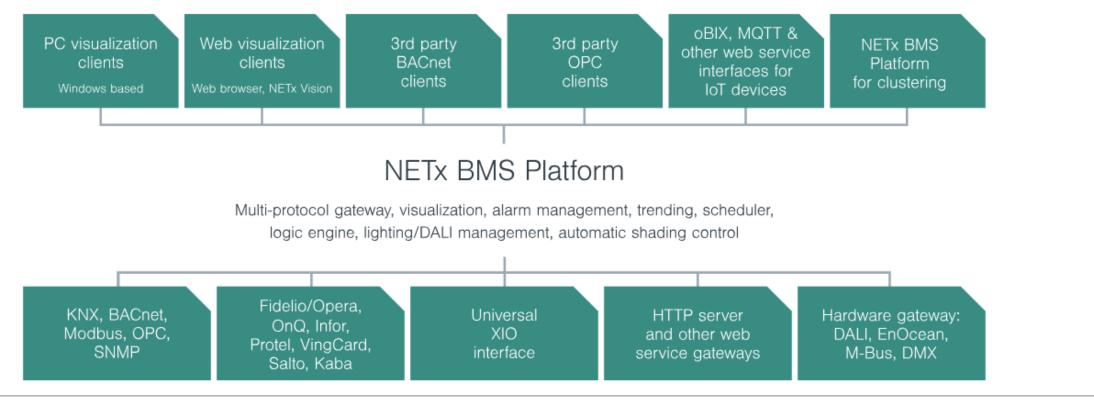
https://www.netxautomation.com





Collection, management and storage of meter data from QA/S via Modbus TCP

### **Building management software**





Collection, management and storage of meter data from QA/S via Modbus TCP

### Visualisation software "EisBaer SCADA"

EisBaer SCADA is an innovative and cost-efficient software for the visualisation and automation of building and machine intelligence

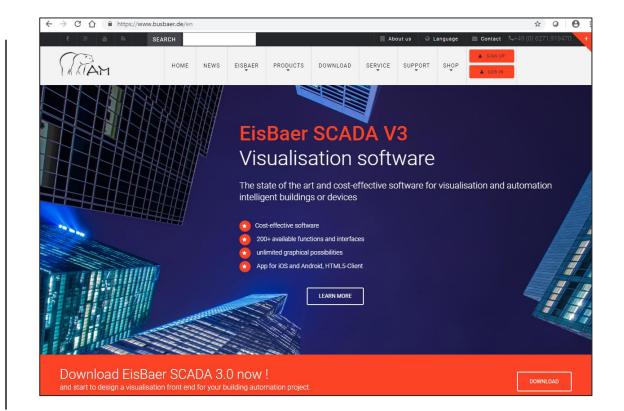
EisBaer SCADA offers a large range of potential applications, from the control of single rooms or machines, apartments or houses through to largescale buildings or whole building complexes

An intuitive graphical editor with flexible menus, convenient layout tools and customizable function templates facilitates the creation of user interfaces for your applications

The software provides interfaces for a wide variety of control and IT systems and is therefore a universal platform

Multiple interfaces to KNX, OPC, BACNet, Modbus, MBus, DMX, CAN Bus, ESPA 4.4.4, Sonos, Fidelio, Z-Wave, Tesla, Siemens Logo!, Profibus, BOSE, Revox Voxnet, ekey, Philips Hue, WAGO PFC, ZigBee, SNMP, ABB CMS, RAPIX, IRTrans, and many more

https://www.busbaer.de/en





Collection, management and storage of meter data from QA/S via Modbus TCP

### Visualisation software "EisBaer SCADA"

- Free editor incl. simulation mode
- Server is running as a Windows service
- Unlimited number of clients no cost
- Free software updates
- Free Smart Clients for iOS, Android, Windows Phone and Windows RT
- Alarm Manager for unlimited messages according to DIN 19235 and data logging in SQL-based database
- Drivers and interfaces to KNX, OPC DA / UA /XML, DMX, MODBUS TCP / RTU / UDP, SONOS, IrTrans, ABB CMS, ABB M2M, Rapix, C-Bus, BACnet (server and / or client)
- Generation of templates with complete Modbus registers





Collection, management and storage of meter data from QA/S via Modbus TCP

### Visualisation software "EisBaer SCADA"

Available MODBUS interfaces:

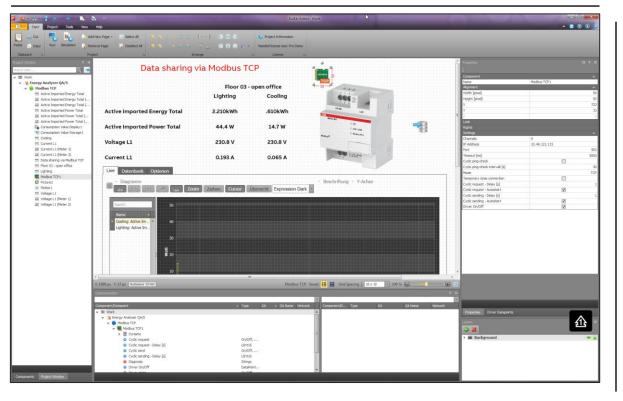
- Generic MODBUS RTU
- Generic MODBUS TCP
- Generic MODBUS UDP
- ABB CMS 600
- ABB M2M
- Templates for A4x payer, XT 4 ACB and Emax2MCB
- Templates for QA/S x.64.1
- ABB EV AC-charger
- ... and more



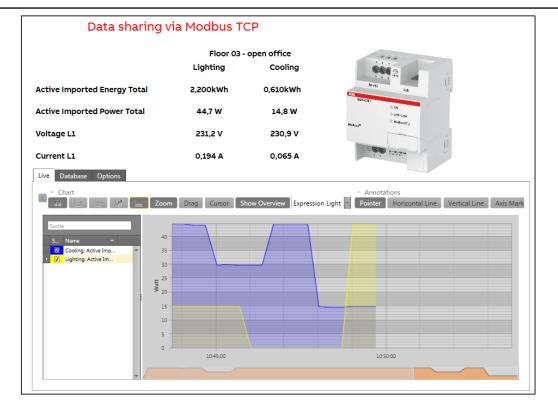


Collection, management and storage of meter data from QA/S via Modbus TCP

### Visualisation software "EisBaer SCADA": Editor



#### Run time





Collection, management and storage of meter data from QA/S via Modbus TCP

### Settings of "Modus TCP driver"

			Component					🕨 💥 Import Exp	ort							
			Name Alignment		Modbus TCP1			Name		Device ID	0 [0 - 2 Function		Register	Addres Ni	umber o Di	atatype
MODE	us		Width [pixel]				125	Active Imported Ene	ergy Total (Meter 1)		1 Read holding register(s)	(3)		2	1 U	Int32 CD AB
COG O			Height [pixel]				107	Active Imported Ene	ergy Total (Meter 2)		2 Read holding register(s)			2	1 15	Int32 CD AB
A 8 0 May	CP		X				1015	Active Imported Pov			1 Read holding register(s)		-	38		nt32 CD AB
RS-486 LAN 125			Y				59									
2A/S 6.16.1			Z				0	Active Imported Pov	wer Total (Meter 2)		2 Read holding register(s)	(3)	_	38	1 In	nt32 CD AB
ON ON			Look					Current L1 (Meter 1	)		1 Read holding register(s)	(3)		42	1 In	nt32 CD AB
C LAN / LINK			Rights					Current L1 (Meter 2	2)		2 Read holding register(s)	(3)		42	1 In	nt32 CD AB
· · · · · · · · · · · · · · · · · · ·			Settings		2			Voltage L1 (Meter 1)	)		1 Read holding register(s)			40	1 In	nt32 CD AB
0 px Y: 240 px Autosave 15 min Modbus TCP Changed	I Grid Spacing	10 x 10 - 100 9	6 V IP Address		8 10.49.121.115			Voltage L1 (Meter 2)			2 Read holding register(s)			40		nt32 CD AB
	+++ +++		Port		10.49.121.115		502	voltage L1 (Meter 2)	.)		2 Read holding register(s)	(5)		-10	1 11	ILSZ CU AD
nication		₽	× Timeout [ms]				5000									
			Cyclic ping-check												1	
onent/Datapoint	🔺 Type 🛛 GA 🔺	GA Na Network	Cyclic ping-check inte	tervall [s]	-		30								C	DK
Work	▲ Type GA ▲	GA Na Network	Mode	IP	address		30 TCP								C	ок
Work 🚡 Energy Analyzer QA/S	▲ Type GA ▲	GA Na Network	Mode Temporary close con	nnection IP	address		30 TCP									
Work Sergy Analyzer QA/S Modbus TCP	▲ Type GA ▲	GA Na Network	Mode Temporary close con Cyclic request - Dela	ay [s]	address QA/S		30 TCP 1		tonRegAddre	ss size	coding	unitr	multiplie	r name		
Work 蜜 Energy Analyzer QA/S	▲ Type GA ▲	GA Na Network	Mode Temporary close con Cyclic request - Dela Cyclic request - Auto	IP			30 TCP		tcpRegAddre	ss size	coding	unit r	multiplie	r name		
Work Serergy Analyzer QA/S Serergy Analyzer	▲ Type GA ▲	GA Na Network	Mode Temporary close con Cyclic request - Dela Cyclic request - Auto Cyclic sending - Dela	IP			30 TCP 1	•	tcpRegAddres				multiplie 			
Work Senergy Analyzer QA/S ✓ Moddbus TCP ✓ Modbus TCP1 ✓ Dynamic > TD Devices > ◆ Active Imported Energy Total (Meter 1)	DataPoi	Net2	Mode Temporary dose con Cyclic request - Dela Cyclic request - Auto Cyclic sending - Dela Cyclic sending - Auto	IP			30 TCP	1	0.11 101-1		1000 C		17.00		nported Ene	
Work  Image participation  Modbus TCP  Modbus TCP  Image participation	DataPoi DataPoi	Net2 Net6	Mode Temporary close con Cyclic request - Dela Cyclic request - Auto Cyclic sending - Dela	IP		<b>V</b>	30 TCP 1	t	2	 2	 Unsigned 32-bit (UINT32)	 Wh		 Active Im	nported Ene	
Work Senergy Analyzer QA/S ✓ Modbus TCP ✓ Modbus TCP 1 ✓ Active Imported Energy Total (Meter 1) > ◆ Active Imported Energy Total (Meter 1) > ◆ Active Imported Power Total (Meter 1)	DataPoi DataPoi DataPoi	Net2 Net6 Net3	Mode Temporary dose con Cyclic request - Dela Cyclic request - Auto Cyclic sending - Dela Cyclic sending - Auto	IP			30 TCP 1	t	 2 32	 2 6	 Unsigned 32-bit (UINT32) ASCII string	 Wh -	 10 1	 Active Im Product r	nported Ene	ergy Total
Work  Serrergy Analyzer QA/S  Modbus TCP  Modbus TCP1	DataPoi DataPoi DataPoi DataPoi	Net2 Net6 Net3 Net7	Mode Temporary dose con Cyclic request - Dela Cyclic request - Auto Cyclic sending - Dela Cyclic sending - Auto	IP			30 TCP 1	t	2	 2	 Unsigned 32-bit (UINT32)	 Wh	 10 1	 Active Im Product r	nported Ene	ergy Total
Work       Image: Second	DataPoi DataPoi DataPoi DataPoi DataPoi	Net2 Net6 Net3 Net7 Net4	Mode Temporary dose con Cyclic request - Dela Cyclic request - Auto Cyclic sending - Dela Cyclic sending - Auto	IP			30 TCP 1	t	 2 32	 2 6 2	 Unsigned 32-bit (UINT32) ASCII string	 Wh -	 10 1	 Active Im Product r	nported Ene name nported Pov	ergy Total
Work  Modbus TCP  Modbus TCP  Modbus TCP   Modbus TCP   Modbus TCP   Modbus TCP    Advice Imported Energy Total (Meter 1)   Active Imported Energy Total (Meter 2)   Active Imported Power Total (Meter 1)   Active Imported Power Total (Meter 2)   Current L1 (Meter 1)   Current L1 (Meter 1)   Current L1 (Meter 2)	DataPoi DataPoi DataPoi DataPoi DataPoi DataPoi	Net2 Net6 Net3 Net7 Net4 Net8	Mode Temporary dose con Cyclic request - Dela Cyclic request - Auto Cyclic sending - Dela Cyclic sending - Auto	IP			30 TCP 1	t	 2 32 38 40	 2 6 2 2	 Unsigned 32-bit (UINT32) ASCII string Signed 32-bit (INT32) Signed 32-bit (INT32)	 Wh - W V	 10 1 0,01 0,1	 Active Im Product r Active Im Voltage I	nported Ene name nported Pov	ergy Total
Work  Senergy Analyzer QA/S  Modbus TCP  Senergy Analyzer QA/S  Modbus TCP  Senergy Total (Meter 1)  Active Imported Energy Total (Meter 1)  Active Imported Energy Total (Meter 1)  Active Imported Power Total (Meter 1)  Active Imported Power Total (Meter 2)  Active Imported Power Total (Meter 2)  Current L1 (Meter 1)  Active L1 (Meter 2)  Act	DataPoi DataPoi DataPoi DataPoi DataPoi	Net2 Net6 Net3 Net7 Net4	Mode Temporary dose con Cyclic request - Dela Cyclic request - Auto Cyclic sending - Dela Cyclic sending - Auto	IP			30 TCP 1	t	 2 32 38 40 42	 2 6 2 2 2	 Unsigned 32-bit (UINT32) ASCII string Signed 32-bit (INT32) Signed 32-bit (INT32) Signed 32-bit (INT32)	Wh - W V A	 10 1 0,01 0,1 0,001	 Active Im Product r Active Im Voltage I Current L	nported Ene name ported Pov	ergy Total
Work  Terregy Analyzer QA/S  Modbus TCP   Modbus TCP	DataPoi DataPoi DataPoi DataPoi DataPoi DataPoi	Net2 Net6 Net3 Net7 Net8 Net1	Mode Temporary dose con Cyclic request - Dela Cyclic request - Auto Cyclic sending - Dela Cyclic sending - Auto	IP			30 TCP 1	t	 2 32 38 40	 2 6 2 2 2	 Unsigned 32-bit (UINT32) ASCII string Signed 32-bit (INT32) Signed 32-bit (INT32)	Wh - W V A	 10 1 0,01 0,1	 Active Im Product r Active Im Voltage I	nported Ene name ported Pov	ergy Total
Work Modbus TCP ✓ Modbus TCP ✓ Modbus TCP1 ✓ Devices > Active Imported Energy Total (Meter 1) > Active Imported Energy Total (Meter 2) > Active Imported Power Total (Meter 2) > Active Imported Power Total (Meter 2) > Current L1 (Meter 1) > Current L1 (Meter 2) > Voltage L1 (Meter 2)	DataPoi DataPoi DataPoi DataPoi DataPoi DataPoi DataPoi	Net2 Net6 Net3 Net7 Net8 Net1	Mode Temporary dose con Cyclic request - Dela Cyclic request - Auto Cyclic sending - Dela Cyclic sending - Auto	IP			30 TCP	t	 2 32 38 40 42	 2 6 2 2 2	 Unsigned 32-bit (UINT32) ASCII string Signed 32-bit (INT32) Signed 32-bit (INT32) Signed 32-bit (INT32) Unsigned 8-bit (UINT8)	Wh - W V A	 10 1 0,01 0,1 0,001	 Active Im Product r Active Im Voltage I Current L Frequence	nported Ene name ported Pov	ergy Total
Work Modbus TCP Modbus TCP	DataPol DataPol DataPol DataPol DataPol DataPol DataPol On/Off	Net2 Net6 Net3 Net7 Net8 Net1	Mode Temporary dose con Cyclic request - Dela Cyclic request - Auto Cyclic sending - Dela Cyclic sending - Auto	IP			30 TCP 1	t	 2 32 38 40 42 44	 2 6 2 2 2	 Unsigned 32-bit (UINT32) ASCII string Signed 32-bit (INT32) Signed 32-bit (INT32) Signed 32-bit (INT32)	Wh - W V A	 10 1 0,01 0,1 0,001 0,001	 Active Im Product r Active Im Voltage I Current L Frequence	nported Ene name ported Pov 1 1	ergy Total

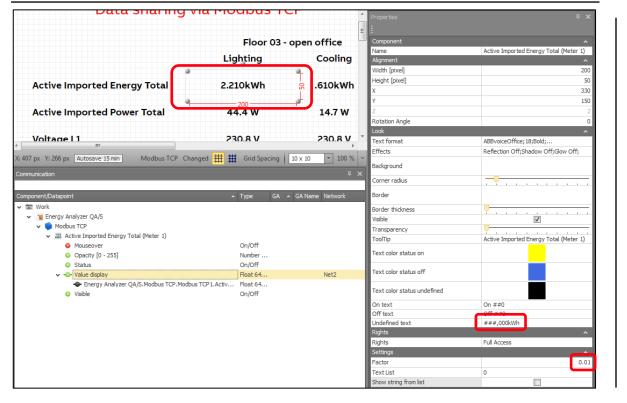
### Modus TCP driver: Modbus Channel Editor





Collection, management and storage of meter data from QA/S via Modbus TCP

### Settings of component "Value driven text": Energy



### Settings of component "Value driven text": Power

	Floor 03 -	open office	Component	
		•	Name	Active Imported Power Total (Meter 1)
	Lighting	Cooling	Alignment	
			Width [pixel]	2
Active Imported Energy Total	2.210kWh	.610kWh	Height [pixel]	
Active imported Energy Total	E.EIGRWII	.OICKWII	x	3
			Y	2
Active Imported Power Total	44.4 W	14.7 W	Z	
			Rotation Angle	
	200	<b></b>	Look	
Voltage I 1	230.8 V	230.8 V	Text format	ABBvoiceOffice; 18; Bold;
		10 10 100 1	Effects	Reflection Off;Shadow Off;Glow Off;
7 px Y: 268 px Autosave 15 min Modbus TCP Char	nged 🌐 🇱 Grid Spacing 📔	10 x 10 • 100 % •	Background	
nunication				
			Corner radius	
oonent/Datapoint	🔺 Type 🛛 GA 🔺	GA Name Network	Border	
Work			Border thickness	
<ul> <li>Energy Analyzer QA/S</li> </ul>			Visible	V
V Dodbus TCP			Transparency	
<ul> <li>Active Imported Power Total (Meter 1)</li> </ul>	a /a//		ToolTip	Active Imported Power Total (Meter 1
<ul> <li>Mouseover</li> <li>Opacity [0 - 255]</li> </ul>	On/Off Number		Text color status on	
<ul> <li>Opacity [0 - 255]</li> <li>Status</li> </ul>	On/Off			
Value display	Float 64	Net3	Text color status off	
Energy Analyzer QA/S.Modbus TCP.Modbus		Neto		
<ul> <li>Energy Analyzer QA/S.Modbus TCP.Plotter</li> </ul>			Text color status undefined	
<ul> <li>Visible</li> </ul>	On/Off		On text	On ##0
			Off text	Off ##0
			Undefined text	##0,0 W
			Rights	
			Rights	Full Access
			Settings	_
			Factor	
			Text List	0
			Show string from list	



Collection, management and storage of meter data from QA/S via Modbus TCP

### Settings of component "Value driven text": Voltage

Active Imported Power Total	44.4 W	14.7 W	Properties	÷×
Voltage L1	230.8 V	230.8 V	Component Name	Voltage L1 (Meter 1)
		-	Alignment	^
Current L1	0.193 A	0.065 A	Width [pixel]	200
	0.1357	0.000 //	Height [pixel]	50
Live Datenbank Optionen			X	330
Elve Datenbalik Optionen			7	250
👝 🗠 Diagramm			Z Rotation Angle	0
Zoor	n Ziehen Cursor Ü	bersicht Expressi	Look	
	Lichen Cuisol 0	LAPICSSI +	Text format	ABBvoiceOffice; 18;Bold;
		+	Effects	Reflection Off;Shadow Off;Glow Off;
460 px Y: 443 px Autosave 15 min Modbus TCP Cha	nged 🗰 🇱 Grid Spacing 📔	10 x 10 🔻 100 % 🔻		
ommunication		₽×	Background	
minumication		T ~	Corner radius	
omponent/Datapoint	🔺 Type 🛛 GA 🔺	GA Name Network	Border	
S Work			Border thickness	· · · · · · · · · · · · · · · · · · ·
✓ S Energy Analyzer QA/S			Visible	
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✓ Jill Voltage L1 (Meter 1)	0.101		ToolTip	Voltage L1 (Meter 1)
<ul> <li>Mouseover</li> <li>Opacity [0 - 255]</li> </ul>	On/Off Number		Text color status on	
Status	On/Off			
<ul> <li>Value display</li> </ul>	Float 64	Net1	Text color status off	
Energy Analyzer QA/S.Modbus TCP.Modbu	us TCP1.Volta Float 64			
Visible	On/Off		Text color status undefined	
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			Undefined text	##0,0 V
			Rights	^
			Rights	Full Access
			Settings	<u> </u>
			Factor	0.1
			Text List	0
			Show string from list	

### Settings of component "Value driven text": Current

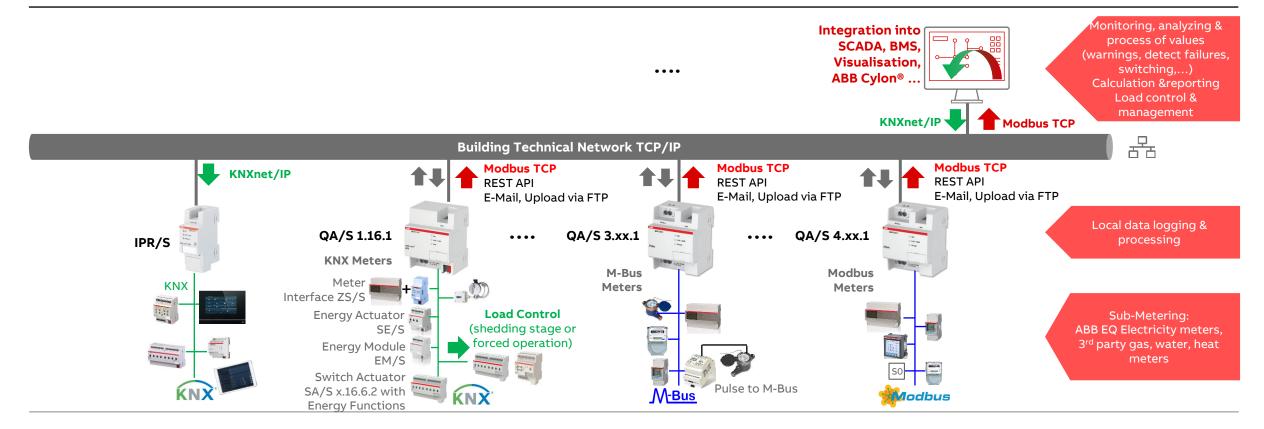
Active Imported Power Total	44.4 W	14.7 W	Properties	
Voltage L1	230.8 V	230.8 V	Component Name	Current L1 (Meter 1)
Voltage EI	230.0 V	250.0 V	Alignment	Current L1 (Meter 1)
			Width [pixel]	200
Current L1	0.193 A	🔗 0.065 A	Height [pixel]	50
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Live Datenbank Optionen	200		Y	300
			Z	5
Diagramm			Rotation Angle	0
Zoon	n Ziehen <b>Cursor</b> Ü	bersicht Expressi	Look	^
		······································	Text format	ABBvoiceOffice; 18;Bold;
			Effects	Reflection Off;Shadow Off;Glow Off;
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Communication		+ *	Corner radius	
Component/Datapoint	🔺 Type 🛛 GA 🔺	GA Name Network	Border	
🗸 🖾 Work			Border thickness	
✓ S Energy Analyzer QA/S			Visible	· · · · · · · · · · · · · · · · · · ·
V DModbus TCP			Transparency	
✓ Xã Current L1 (Meter 1) Mouseover	On/Off		ToolTip	Current L1 (Meter 1)
<ul> <li>Opacity [0 - 255]</li> </ul>	Number		Text color status on	
Status	On/Off			
Value display	Float 64	Net4	Text color status off	
<ul> <li>Energy Analyzer QA/S.Modbus TCP.Modbu</li> <li>Visible</li> </ul>	s TCP 1.Curre Float 64 On/Off		Text color status undefined	
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Collection, management and storage of meter data from QA/S via Modbus TCP

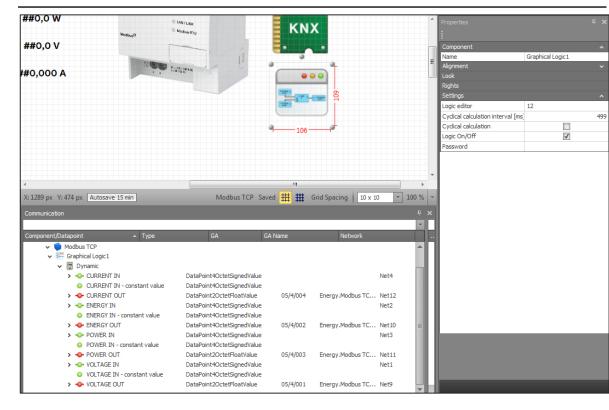
### Data sharing via Modbus TCP to KNX: Visualisation or building management software and send on KNX





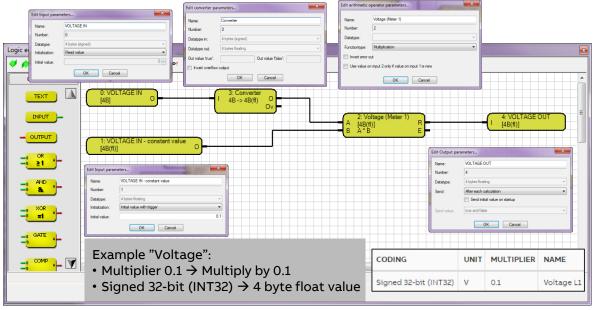
Collection, management and storage of meter data from QA/S via Modbus TCP

### Settings of component "Graphical Logic": Multiplier



### Divide by multiplier and convert integer to floating point

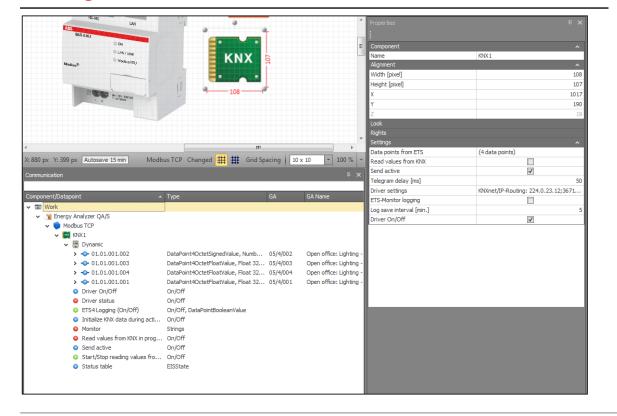
- The QA/S sends the values with a factor (multiplier)
- These values must be multiplied by the multiplier and converted from integer to KNX data types (float value)





Collection, management and storage of meter data from QA/S via Modbus TCP

### Settings of "KNX driver"

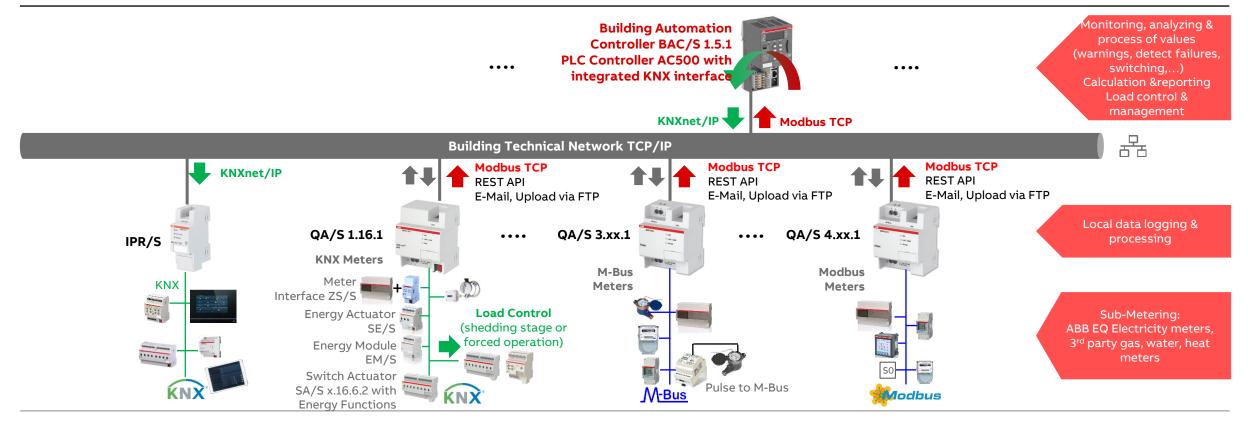


#### **ETS: Group monitor**

															<b>∧</b> □
		Start	Stop	🥒 CI	ear	🗲 Open		Save	📄 Print 🗔 Replay Telegrams 🔅 Options 📃 🔺 Group	o Fur	ictions		Search	n	
•	Gro	up Addı	ress			. Dat	a po	int type	1.001 switch 💌			Delay time[sec]	0		Write
1	Last	receive	d value			Val	ue		Off 🔹			Send cyclically			
;	<b>#</b> ^	Time	Service	Fla Prio	Sour	c Source N	lame	Destinat	Destination Name	R	о Туре	DPT		Info	
1		03.06	from bus	Low	2.2.1	Energy Ar	aly	5/4/1	Open office: Lighting - Voltage L1 (Meter 1)	5	GroupValueWrite	14.027 electric pote	ential (V)	43 65 EB	85   229.92 V
2		03.06	from bus	Low	2.2.1	Energy Ar	aly	5/4/2	Open office: Lighting - Active Imported Energy Total (Meter 1)	5	GroupValueWrite	13.010 active energ	y (Wh)	00 00 09	4C   2380 Wh
3		03.06	from bus	Low	2.2.1	Energy Ar	aly	5/4/3	Open office: Lighting - Active Imported Power Total (Meter 1)	5	GroupValueWrite	14.056 power (W)		42 2E 66	66   43.6 W
4		03.06	from bus	Low	2.2.1	Energy Ar	aly	5/4/4	Open office: Lighting - Current L1 (Meter 1)	5	GroupValueWrite	14.019 electric curr	ent (A)	3E 42 8F	5C   0.19 A



Collection, management and storage of meter data from QA/S via Modbus TCP







Collection, management and storage of meter data from QA/S via Modbus TCP

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월 <b>달 밑</b> [몰] (6) 여 ( <b>A</b> (6) (			
evices		101X_1 T PLC_AC500_V3 X	
Projekt1     Prof. AC500_V3 (PM5630-2ETH - TB5620-2ETH     M) PLC Logic     M II D_Bus	- TB5620-2ETH Communication Settings	Scan network   Gateway •   Device •	
+ 🔟 IO_Bus	PLC Settings		
	Version information		
CAN ( <empty>)</empty>	Statistics	Gateway	
Extension_Bus	Files	Sateway-1 / 192.168.0.10:11740 (active)	
Slot 2 ( <empty>)</empty>	Log	IP-Address: Device Name:	
	PLC Shell	localhost PM5630-2ETH Port: Device Address:	
	Users and Groups	Port: Device Address: 1217 0D79,9000.2DDC.C0A8.000A	
		Device1PAddress: 192.158.0.10:11740	
	Access Rights	Target ID:	
	Symbol Rights	1020 0702	
	PM5630-2ETH Hardware	Target Type: 4096	
	CPU-Parameters Parameters	Target Vendor: ABB Automation Products GmbH	
	IEC Objects	Target Version: 3.1.4.0	
	I/O-Bus I/O Mapping		
	Task Deployment		
	Applications		
× >	Backup and Restore		
Devices POUs		Last build: 🔕 0 😗 0 Precompile: 🖌 🎽 Project user: (nobody)	C



Collection, management and storage of meter data from QA/S via Modbus TCP

vices 🗸 🗸 🗙		571 X							
Projekt1  Projekt1  Reference Projekt1  Refere	Diagnosis	Find Filter Show all							
PLC_ACSUU_V3 (MISSSU-2ETH - TBSS2U-2ETH     PLC Logic     Application	DX571 Parameters	Variable	Mapping	Channel Digital inputs I0 - I7	Address %IB0	Туре ВҮТЕ	Default Value	Jnit Description	
<ul> <li>Ito Jus</li> <li>Ito Jus</li> <li>Iterfaces</li> <li>CAN (CEmpty&gt;)</li> <li>Iterfaces</li> <li>Iterfaces</li></ul>	DX571 I/O Mapping	→ 🍫 DigIn0	***	Digital input I0 Digital input I0 Digital input I1	%IX0.0 %IX0.1	BOOL			
	DX571 IEC Objects	→ bigIn1 → bigIn2	***	Digital input I2 Digital input I3	%IX0.2 %IX0.3	BOOL			
	I/O mapping list			Digital input I4 Digital input I5	%IX0.4 %IX0.5	BOOL			
	Information			Digital input I6 Digital input I7	%IX0.6 %IX0.7	BOOL			
		Relout0	***	Relay outputs NO0 - NO7 Relay output NO0	%QB0 %QX0.0	BYTE			
		- NelOut1	***	Relay output NO1 Relay output NO2	%QX0.1 %QX0.2	BOOL			
		- **	*	Relay output NO3 Relay output NO4	%QX0.3 %QX0.4	BOOL BOOL			
				Relay output NO5 Relay output NO6	%QX0.5 %QX0.6	BOOL			
				Relay output NO7	%QX0.8 %QX0.7	BOOL			

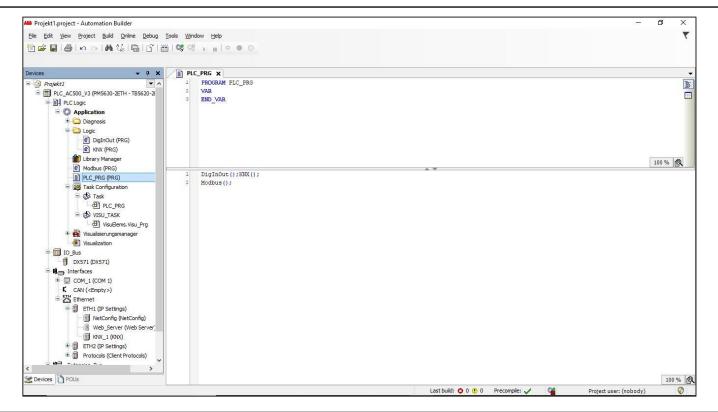


Collection, management and storage of meter data from QA/S via Modbus TCP

evices 👻 🗸 🗸	PLC_PRG DX5	71 x						
Projekt1	Diagnosis	୍ର ୧ 🗙 Clear ma	appings					
Projectogic (#1000+2111+10000+2111)     Projection     Projection     DX571 Paramete     DX571 Paramete		Object Name	Variable	Channel	Address	Туре	Description	Terminal
	DX571 Parameters	DX571		Digital inputs I0 - 17	%IB0	BYTE		
	DX571 I/O Mapping	DX571	DigIn0	Digital input I0	%IX0.0	BOOL		2
DX571 (DX571)		DX571	DigIn1	Digital input I1	%IX0.1	BOOL		3
Interfaces         Image: Cont_i (CON 1)         Image: Co	DX571 IEC Objects	DX571	DigIn2	Digital input I2	%IX0.2	BOOL		4
		DX571		Digital input I3	%IX0.3	BOOL		5
	I/O mapping list	DX571		Digital input I4	%IX0.4	BOOL		6
		DX571		Digital input I5	%IX0.5	BOOL		7
	Information	DX571		Digital input I6	%IX0.6	BOOL		8
		DX571		Digital input I7	%IX0.7	BOOL		9
		DX571		Relay outputs NO0 - NO7	%QB0	BYTE		
		DX571	RelOut0	Relay output NO0	%QX0.0	BOOL		10
		DX571	RelOut1	Relay output NO1	%QX0.1	BOOL		11
		DX571	RelOu2	Relay output NO2	%QX0.2	BOOL		12
		DX571		Relay output NO3	%QX0.3	BOOL		13
		DX571		Relay output NO4	%QX0.4	BOOL		15
		DX571		Relay output NO5	%QX0.5	BOOL		16
		DX571		Relay output NO6	%QX0.6	BOOL		17
		DX571		Relay output NO7	%QX0.7	BOOL		18



Collection, management and storage of meter data from QA/S via Modbus TCP



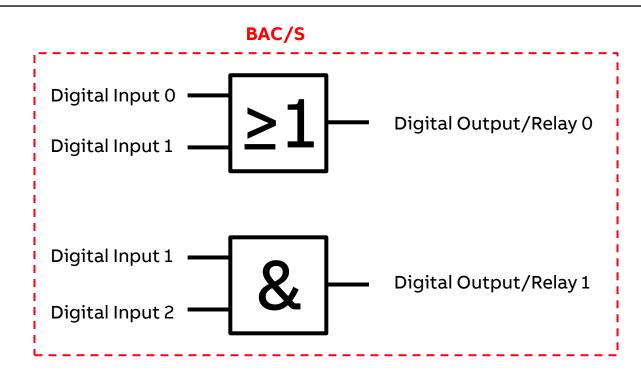


Collection, management and storage of meter data from QA/S via Modbus TCP

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Projekt:     Projekt:     Projekt:     Pr.C. AC500_V3 (PM5630-2ETH - TB5620-2)     Pr.C. Logic     Application     Diagnoss     Logic     OliginOut (PRG)     RX (PRG)     Didnosr	1 PROGRAM DigInOut 2 VAR 3 END_MAR 4	<ul> <li>General</li> <li>I Network</li> <li>I Box</li> <li>I Box</li> <li>II Box with EN/ENO</li> <li>-wa Assignment</li> <li>→ Jump</li> <li>-war Return</li> <li>-4 Input</li> <li>T Branch</li> </ul>
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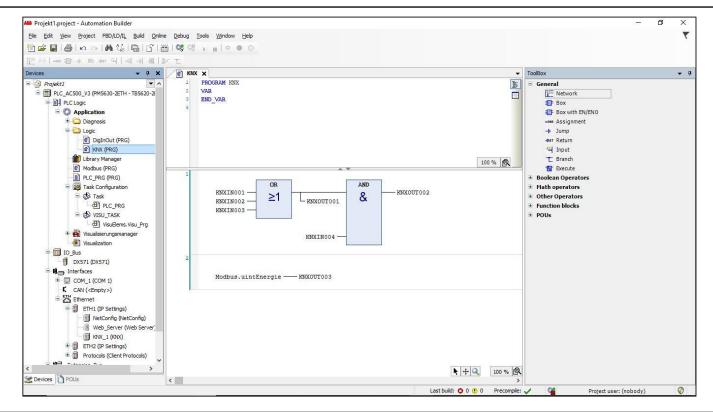
Collection, management and storage of meter data from QA/S via Modbus TCP





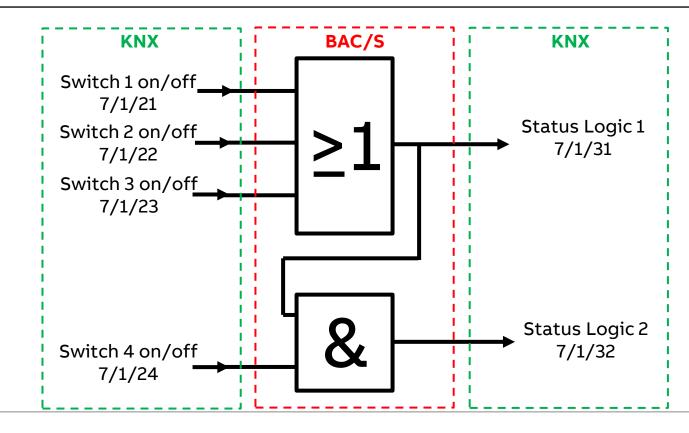


Collection, management and storage of meter data from QA/S via Modbus TCP



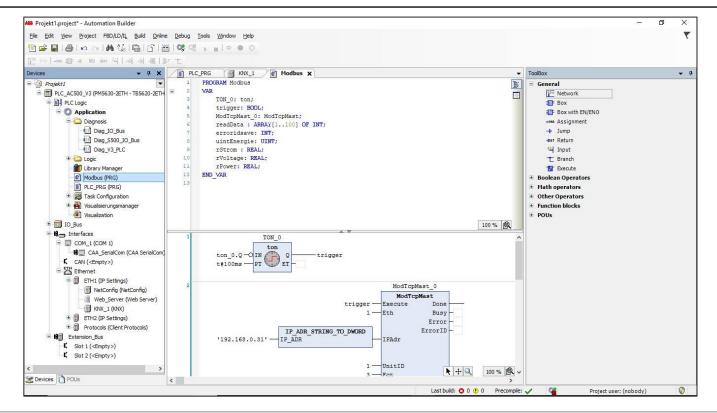


Collection, management and storage of meter data from QA/S via Modbus TCP



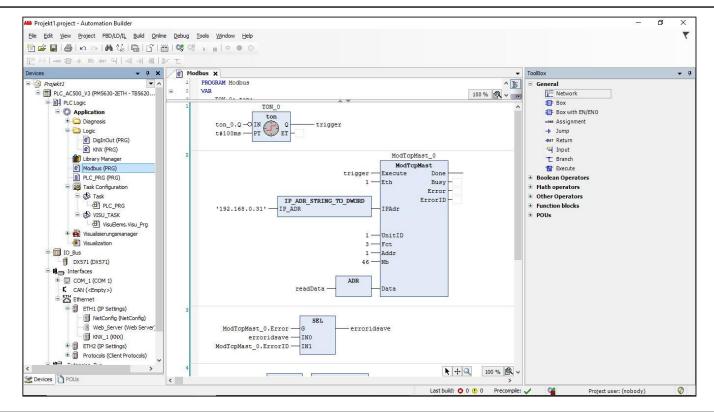


Collection, management and storage of meter data from QA/S via Modbus TCP



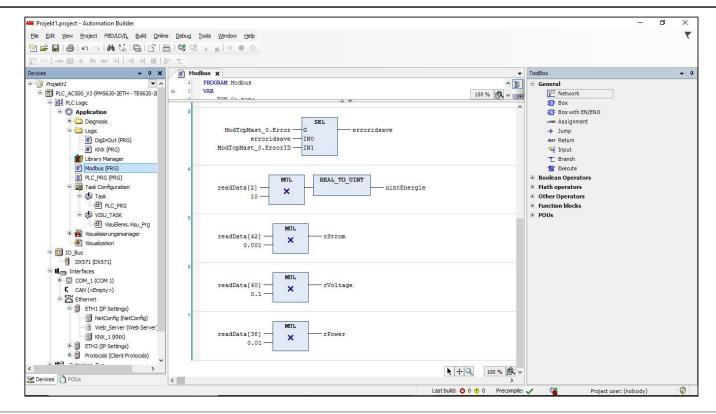


Collection, management and storage of meter data from QA/S via Modbus TCP





Collection, management and storage of meter data from QA/S via Modbus TCP



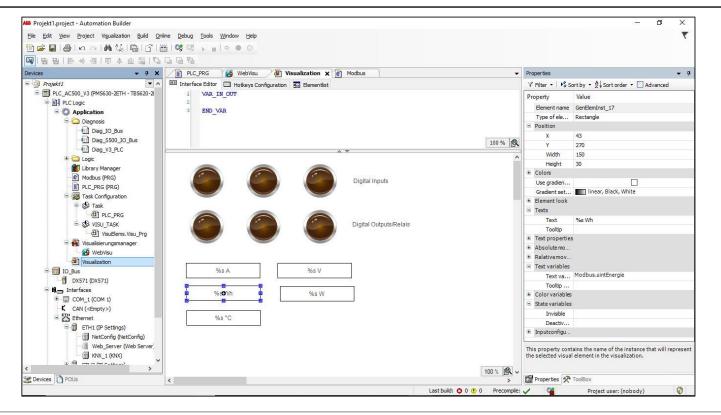


Collection, management and storage of meter data from QA/S via Modbus TCP

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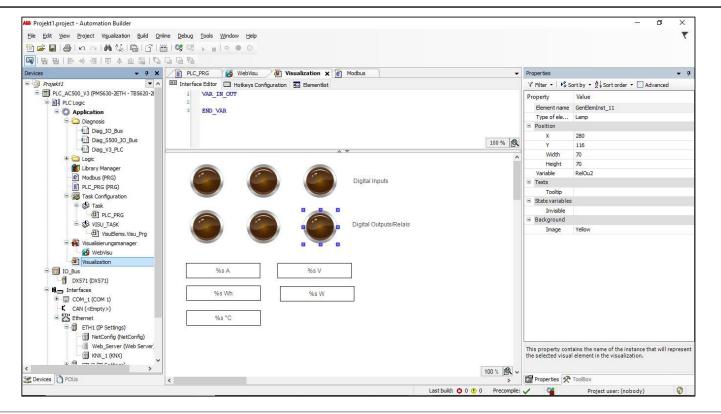


Collection, management and storage of meter data from QA/S via Modbus TCP





Collection, management and storage of meter data from QA/S via Modbus TCP





Collection, management and storage of meter data from QA/S via Modbus TCP

Devices 🗸 🕂 🗙	PLC_PRG	KNX_1 X					
Projekt1 PLC_AC500_V3 (PM5630-2ETH - TB5620-2ETH	General	🕂 Add 📝 Edit 🗙 Dele	te Export	to ETS Import CSV Export CSV	Identification : 276678724		
PLC_AC500_V3 (PM5630-2ETH - 185620-2ETH     PLC Logic		Group Object Number	Туре	DPT	Group Object Name	Group Object Function	Watchdog Timeou
IO Bus	KNX I/O Mapping	1	Input	D Export to ETS	Switch 1 on/off	BOOL	00:00:00
🗐 🖼 📖 Interfaces	may the eliteration	2	Input	DPT 1.* Bool	Switch 2 on/off	BOOL	00:00:00
# 💭 COM_1 (COM 1)	KNX IEC Objects	3	Input	DPT 1.* Bool	Switch 3 on/off	BOOL	00:00:00
CAN ( <empty>)</empty>	I/O mapping list	4	Input	DPT 1.* Bool	Switch 4 on/off	BOOL	00:00:00
Ethernet	A - mapping int	5	Output	DPT 1.* Bool	Status Logic 1	BOOL	
😑 🗊 ETH1 (IP Settings)	Status	6	Output	DPT 1,* Bool	Status Logic 1	BOOL	
- MetConfig (NetConfig)		7	Input	DPT 9.* 2-Octet float value	Room temperature	REAL	00:00:00
Web_Server (Web Server)	Information	8	Output	DPT 12.* 4-Octet unsigned value	4-Octet vorzeichenloser Wert	Ausgang (SPS zu KNX) - DPT 12.*	
KNX_1 (KNX)		9	Input	DPT 5.001 Scaling 0100%	Control value room 3-001	Eingang (KNX zu SPS) - DPT 5.001	00:00:00
ETH2 (IP Settings)		10	Output	DPT 1.* Bool	Boolxyz	Ausgang (SPS zu KNX) - DPT 1.*	
Slot 1 ( <empty>)</empty>							
Slot 1 ( <empty>)</empty>							



Collection, management and storage of meter data from QA/S via Modbus TCP

evices 🗸 🗸 🗸	PLC_PRG	🔀 Ethernet	KNX_1 X						
Projekt1 Projekt1 Projekt1 PLC_AC500_V3 (PM5630-2ETH - TB5620-2ETH)	General	÷	Add 📝 Edit 🗙 Dele	te Export	to ETS Import CSV Export CSV.	Identificatio	n : 276678724		
PLC_AC300_V3 (PM3030-221H - 163020-221H     PLC_DGIC     IO_BUS	KNX I/O Mapping	G	oup Object Number	Type Input	DPT DPT 1.* Bool	Group Object		Group Object Function BOOL	Watchdog Timeo 00:00:00
🖙 🛍 🚃 Interfaces	KNX IEC Objects	2		Input	DPT 1.* Bool	Switch 2 on/o		BOOL	00:00:00
🐵 🔲 сом_1 (сом 1)	KNA ILC Objects	3		Input	DPT 1.* Bool	Switch 3 on/o	ff	BOOL	00:00:00
CAN ( <empty>)</empty>	I/O mapping list	4		Input	DPT 1.* Bool	Switch 4 on/o	ff	BOOL	00:00:00
Ethernet		Communication of	aiect			X		BOOL	
ETH1 (IP Settings)	Status	Communication of	Ject			~		BOOL	
MetConfig (NetConfig)		Group Object Numb	ber		<b>†</b> 1 <b>≑</b>		ture	REAL	00:00:00
Web_Server (Web Server)	Information	Туре	Input Outp				chenloser Wert	Ausgang (SPS zu KNX) - DPT 12.*	
KNX_1 (KNX)				JUL			oom 3-001	Eingang (KNX zu SPS) - DPT 5.001	00:00:00
EIH2 (IP Settings)     Figure 10 (Client Protocols)		Data Point Type	DPT 1.* Bool		$\sim$		-	Ausgang (SPS zu KNX) - DPT 1.*	
Extension_Bus		Group Object Name	Bool						
Slot 1 ( <empty>)</empty>		Group Object Func	ion Input (KNX to PLC)	- DPT 1.*					
Slot 2 ( <empty>)</empty>									
		Watchdog Timeout	00:00:00	<del>\$</del>					
					OK	Cancel			
		L				Canoor			
,									



Collection, management and storage of meter data from QA/S via Modbus TCP

vices 🗸 🗸 🗸	PLC_PRG	🔋 ЕТН1 🦷 КІ	IX_1 X						
Projekt1 ▼ Projekt1 ▼ PLC AC500 V3 (PM5630-2ETH - TB5620-2ETH)	General	÷/	<b>dd 📝</b> Edit 🗙 Dele	te Export	t to ETS Import CSV Expo	ort CSV Identification	n : 276678724		
PLC_AC300_V3 (#M3030-22111 - 103020-22111		Gro	up Object Number	Туре	DPT	Group Object	t Name	Group Object Function	Watchdog Timeou
🖲 🛄 IO_Bus	KNX I/O Mapping	1		Input	DPT 1.* Bool	Switch 1 on/of	ff	BOOL	00:00:00
🗐 🛱 🚃 Interfaces	KNX IEC Objects	2		Input	DPT 1.* Bool	Switch 2 on/of	ff	BOOL	00:00:00
🖲 🛄 COM_1 (COM 1)		3		Input	DPT 1.* Bool	Switch 3 on/of		BOOL	00:00:00
CAN ( <empty>)</empty>	I/O mapping list	4		Input	DPT 1.* Bool	Switch 4 on/of	ff	BOOL	00:00:00
ETH1 (IP Settings)	Status	Communication ob	ect			×	-	BOOL BOOL	
NetConfig (NetConfig)	Status						ture	REAL	00:00:00
Web_Server (Web Server)	Information	Group Object Number	er		11 🖨		chenloser Wert	Ausgang (SPS zu KNX) - DPT 12.*	00100100
		Туре	Input Output	ut			oom 3-001	Eingang (KNX zu SPS) - DPT 5.001	00:00:00
ETH2 (IP Settings)		Data Point Type	DPT 1.* Bool		~			Ausgang (SPS zu KNX) - DPT 1.*	
⊂C Slot 2 ( <empty>)</empty>		Watchdog Timeout	DPT 5.001 Scaling DPT 5.003 Scaling DPT 5.04 Scaling DPT 6: 8-8 signee DPT 7: 2-Octet sig DPT 9: 2-Octet sig DPT 9: 2-Octet sig DPT 11: Date DPT 11: 2-Octet sig DPT 13: 4-Octet si DPT 14: 4-Octet fi DPT 16: String DPT 16: Scene co DPT 18: Scene co DPT 18: Scene co DPT 19: DateTime DPT 20: HVAC/GE	0360° 0255% d value signed value at value nsigned value pat value pat value	lue	Cancel			



Collection, management and storage of meter data from QA/S via Modbus TCP

evices 👻 🕈 🗙	PLC_PRG	et 🖉 KNX_1 🗙					
Projekt1 ▼ Projekt1 ▼ PLC_AC500_V3 (PM5630-2ETH - TB5620-2ETH)	General	Find		Filter Show all 🔹 🚽 Add FB for	IO channel	Go to inst	ance
PLC Logic		Variable	Mapping	Channel	Address	Type	Default Valu
🕫 🥅 IO_Bus	KNX I/O Mapping			Program LED Status	%IX4.0	BOOL	
Interfaces	KNX IEC Objects			1 - Switch 1 on/off - BOOL	%IB5	DOOL	
🖲 💭 COM_1 (СОМ 1)	KNX IEC Objects	B-*0		Statusbyte	%IB5	BYTE	
CAN ( <empty>)</empty>	I/O mapping list	WKNXIN001	****	Value	%IX6.0	BOOL	
🖻 🚟 Ethernet		÷		Control of 1 - Switch 1 on/off - BOOL	%QB4	BYTE	
😑 🗊 ETH1 (IP Settings)	Status	. · · · ·		2 - Switch 2 on/off - BOOL	%IB7		
MetConfig (NetConfig)		💼 🍫		Control of 2 - Switch 2 on/off - BOOL	%QB5	BYTE	
Web_Server (Web Server)	Information	· · · · · · · · · · · · · · · · · · ·		3 - Switch 3 on/off - BOOL	%IB9		
		÷-**		Control of 3 - Switch 3 on/off - BOOL	%QB6	BYTE	
ETH2 (IP Settings)		iii - 🐐		4 - Switch 4 on/off - BOOL	%IB11		
😟 🗊 Protocols (Client Protocols)		· · · · · · · · · · · · · · · · · · ·		Control of 4 - Switch 4 on/off - BOOL	%QB7	BYTE	
Extension_Bus		😐 <b>*</b> ø		5 - Status Logic 1 - BOOL	%QB8		
Slot 1 ( <empty>)</empty>		<u>ن</u> <b>۲</b>		6 - Status Logic 1 - BOOL	%QB10		
Slot 2 ( <empty>)</empty>		🗩 · 🍫		7 - Room temperature - REAL	%ID4		
		÷**		Control of 7 - Room temperature - REAL	%QB12	BYTE	
		÷.**		8 - 4-Octet vorzeichenloser Wert - Ausgang (SPS zu KNX) - DPT 12.*	%QD4		
		1 H - 1		9 - Control value room 3-001 - Eingang (KNX zu SPS) - DPT 5.001	%IB24		
		😐 - 🍫		Control of 9 - Control value room 3-001 - Eingang (KNX zu SPS) - DPT 5.00	%QB24	BYTE	
				10 - Boolxyz - Ausgang (SPS zu KNX) - DPT 1.*	%QB25		
		<     Create new variable Bus cycle options	~∳ = M.	Reset mapping Always update variables: Enable provide the second	ed 1 (use bus cyc	le task if not i	used in any task)



Collection, management and storage of meter data from QA/S via Modbus TCP

■ Projekt1.project*-Automation Builder Ble Edit View Project Buld Online Debug : 管 ☞ ■   ●   ∽ ○   44 公。  ■   ①   巻								2019 <b>-</b> P	>
Devices 👻 🕈 🗙	PLC_PRG Ethernet	KNX_1 X							
Projekt1     Projekt1     Projekt1     PLC AC500 V3 (PM5630-2ETH - TB5620-2ETH	General	් ෟ ඥ 🗶 Clear mappi	ngs   🔻						
III PLC Logic     Imit D_Bus	KNX I/O Mapping	Object Name	Variable	Channel 1 - Switch 1 on/off - BOOL -	Address %IB5	Type BYTE	Description	Terminal	
🗐 🕷 Interfaces	KNX IEC Objects	KNX_1		1 - Switch 1 on/off - BOOL -	%IX5.3	BOOL			
⊕	I/O mapping list	KNX_1 KNX_1		1 - Switch 1 on/off - BOOL - 1 - Switch 1 on/off - BOOL -		BOOL BOOL			
호 딾 Ethernet 후 🗊 ETH 1 (IP Settings)	Status	KNX_1 KNX_1	KNXIN001	1 - Switch 1 on/off - BOOL - Control of 1 - Switch 1 on/of		BOOL BYTE			
Web_Server (Web Server)	Information	KNX_1 KNX_1		Control of 1 - Switch 1 on/of Control of 1 - Switch 1 on/of	100000000	BOOL			
KNX_1 (KNX)		KNX_1		2 - Switch 2 on/off - BOOL -	%IB7	BYTE			
Protocols (Client Protocols)     Extension Bus		KNX_1 KNX_1		2 - Switch 2 on/off - BOOL - 2 - Switch 2 on/off - BOOL -		BOOL			
Slot 1 ( <empty>)</empty>		KNX_1 KNX_1	KNXIN002	2 - Switch 2 on/off - BOOL - 2 - Switch 2 on/off - BOOL -		BOOL			
Slot 2 ( <empty>)</empty>		KNX_1		Control of 2 - Switch 2 on/of Control of 2 - Switch 2 on/of	Conversion of	BYTE			
		KNX_1 KNX_1		Control of 2 - Switch 2 on/of Control of 2 - Switch 2 on/of	1000 CO 200 C	BOOL			
		KNX_1 KNX_1		3 - Switch 3 on/off - BOOL - 3 - Switch 3 on/off - BOOL -		BYTE BOOL			
		KNX_1		3 - Switch 3 on/off - BOOL -		BOOL			
		KNX_1 KNX_1	KNXIN003	3 - Switch 3 on/off - BOOL - 3 - Switch 3 on/off - BOOL -		BOOL			
		KNX_1 KNX_1		Control of 3 - Switch 3 on/of Control of 3 - Switch 3 on/of		BYTE BOOL			
		KNX_1		Control of 3 - Switch 3 on/of	f%QX6.1	BOOL			
		KNX_1 KNX_1		4 - Switch 4 on/off - BOOL - 4 - Switch 4 on/off - BOOL -		BYTE BOOL			
C POUs		KNX_1 KNX_1		4 - Switch 4 on/off - BOOL - 4 - Switch 4 on/off - BOOL -		BOOL			



Collection, management and storage of meter data from QA/S via Modbus TCP

vices 👻 🗸 🛪		_1 x				
Projekt1	General	Add ZEdit X Delete Export t	o ETS Import CSV Export	CSV Identification : 276678724		
PLC_AC500_V3 (PM5630-2ETH - TB5620-2ET PLC Logic	H	Group Object Number Type	DPT	Group Object Name	Group Object Function	Watchdog Timeo
Application	KNX I/O Mapping	oloup object Number Type		oroup object nume	BOOL	00:00:00
E Diagnosis	A Speichern unter			Х	BOOL	00:00:00
Diag_IO_Bus		-	and the second	in a second s	BOOL	00:00:00
Diag_S500_IO_Bus	$\leftrightarrow$ $\rightarrow$ $\checkmark$ $\uparrow$ $\blacksquare$ $\diamond$ Dieser	2	✓ Ö "Diese	er PC" durchsuchen 🔎	BOOL	00:00:00
Diag_V3_PLC	Organisieren 💌			E • 0	BOOL	
🗉 💼 Logic	- generation			<u> </u>	BOOL	
Library Manager	🖈 Schnellzugriff	Ordner (7)		^	REAL	00:00:00
Modbus (PRG)	Schneizügnn				Ausgang (SPS zu KNX) - DPT 12.*	
PLC_PRG (PRG)	合 OneDrive	3D-Objekte	Bilder		Eingang (KNX zu SPS) - DPT 5.001	00:00:00
🗷 🧱 Task Configuration					Ausgang (SPS zu KNX) - DPT 1.*	
🖲 🛃 Visualisierungsmanager	Dieser PC		The second second second second			
Visualization	🧊 3D-Objekte	Desktop	Dokumente			
🗏 🥅 IO_Bus	📰 Bilder					
🖹 🖬 👝 Interfaces	Desktop					
COM_1 (COM 1)	Dokumente	Downloads	Musik			
CAA_SerialCom (CAA SerialCo			<b>.</b>			
Ethernet	Downloads					
ETH1 (IP Settings)	👌 Musik	Videos				
NetConfig (NetConfig)	📑 Videos					
Web_Server (Web Server)	🛀 Windows (C:) 👻 🗸 i	Geräte und Laufwerke (4)				
KNX 1 (KNX)						
ETH2 (IP Settings)	Dateiname: KNX_1_20	190913_11-57-31_Projekt1		~		
* Protocols (Client Protocols)	Dateityp: xml files (*	.xml)		~		
Extension_Bus						
Slot 1 ( <empty>)</empty>	Ordner ausblenden		Sp	eichern Abbrechen		
Slot 2 ( <empty>)</empty>	or oraner adsoreriden					



Collection, management and storage of meter data from QA/S via Modbus TCP

ETS5™ - BAC/S Building Automation Controller		St. Name Strengthenet	And in case of Females, Spinster, Sp	Party State			_ 0 <u>_ ×</u>
ETS Edit Workplace Commissioning Diagnostics Apps							^ <b>(</b>
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Topology × Diagnostics						E Prope	erties >
Topology 🔻					<b>∧</b> 0	×	
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Topology Backbone 🔹	Numb Group Address	Name	Object Function	Description Length	h C R W T U Data Type P	riority Name	
Dynamic Folders						BAC/51.5.1	Building Automation Controller
4 🚼 1 Area 1.x.x						Individual	Address
1.0.1 BAC/S1.5.1 Building Automation Controller							1.0 1 ‡ Park
▲ 🗄 1.1 Line 1.1.x						Descriptio	n
I.1.0 IP Router IPR/S							
1.1.1 Smart Touch Panel							
1.1.2 Control element SOLO standard, 4gang							
1.1.3 ZS/S1.1 Meter Interface Module, MDRC						Last Modif	
1.1.255 USB-Interface						Last Down Serial Nun	
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Collection, management and storage of meter data from QA/S via Modbus TCP

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ology X Diagnostics	E Properties
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Add Lines   🔹 🗙 Delete 붗 Download   🔹 🚯 Info 🐑 😥 Reset 🤌 Unload 🖛 Print	Settings Comments Informat
Topology Backbone •	Name
Dynamic Folders	Building Automation Controller BAC/S
1 Area I.x.	Individual Address
10.1 Building Automation Controller BAC/S	1.0 1 ‡ Pa
E 11 Line 1.1x	Description
11.0 IP Router IPR/S	
11.11 Smart Touch Panel	
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Collection, management and storage of meter data from QA/S via Modbus TCP

ETS5 <sup>M</sup> - BAC/S Building Automation Controller	Married Woman or Street or other	ACC NAME ADDRESS OF	And the Party of t	
ETS Edit Workplace Commissioning Diagnostics Ap				^
💊 Close Project 🕜 Undo 🛝 Redo 🚔 Reports	Workplace 🔹 🛄 Catalogs	Diagnostics 🔢 Topology	Building 📰 Group Addresses 🛐 Devices ABB ABB KNX Bus Update	e 🔢 Project Root 📩 AutoBackup
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Topology Backbone	*	Controller BAC/S > General Settin		Name
Dynamic Folders	1.0.1 Building Automation	Controller BAC/5 > General Settin	gs	Building Automation Controller BAC/S
1 Area 1.x.x	General Settings	Default Gateway	224.0.23.12	Individual Address
1.0.1 Building Automation Controller BAC/S		Telegram rate	Max. 10 telegrams per second	1.0 1 ‡ Park
4 🗄 1.1 Line 1.1.x	Object 1 8	reicgionitate	max to talegrand per second	Description
III 1.1.0 IP Router IPR/S		Project Title	KNX AC500 V3	
1.1.1 Smart Touch Panel		Application date	2019-09-06T15:34:31.22395	
🖻 ┨ 1.1.2 Control element SOLO standard, 4gang		Identifier	874990338	
🖻 ┨ 1.1.3 ZS/S1.1 Meter Interface Module, MDRC		Version	0.0.0.1	Last Modified 9/28/2019 8:58 AM
I.1.255 USB-Interface		Application state	undefined	Last Downloaded 9/6/2019 3:44 PM Serial Number -
		Description	125	Sena Number
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Collection, management and storage of meter data from QA/S via Modbus TCP

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👩 Close Project 🧳 Undo 🔨 Redo 🚔 Reports	Workplace • Catalogs	Diagnostics Topology Build	ding 🚺 Group Addresses 🔲 Devices 👫 AB	B KNX Bus Update Project Root	
opology × Diagnostics					E Properties
Topology 🔻				▲ □	🖣 🝈 🖵 🎧
🕇 Add Lines   🔹 🗙 Delete 붗 Download   👻 🚱 Help 🤞	Highlight Changes Default Paramet	ers Grant Customer Access			Settings Comments Informat
Topology Backbone	* 1.0.1 Building Automation	Controller BAC/S > Object 1 8			Name
Dynamic Folders					Building Automation Controller BAC/S
1 Area 1.x.x	General Settings	Communication direction	Input (KNX to PLC)		Individual Address
1.0.1 Building Automation Controller BAC/S	Object 18	Object 3 / Switch 3 on/off		R.	1.0 1 ‡ Par
▲ 🗄 1.1 Line 1.1 x	Object 1 o	Communication direction	Input (KNX to PLC)	145	Description
In 1.1.0 IP Router IPR/S			input (kink to rec)		
1.1.1 Smart Touch Panel		Object 4 / Switch 4 on/off			
I.1.2 Control element SOLO standard, 4gang		Communication direction	Input (KNX to PLC)		Last Modified 9/28/2019 8:58 AM
I.1.3 ZS/S1.1 Meter Interface Module, MDRC					Last Downloaded 9/6/2019 3:44 PM
I.1.255 USB-Interface		Object 5 / Status Logic 1			Serial Number -
		Communication direction	Output (PLC to KNX)		22.11
		Send condition	no automatic sending		Status
		Cyclic sending	disable	•	UNIOWI
		Object 6 / Status Logic 1			
		Communication direction	Output (PLC to KNX)		
		Send condition	$\bigcirc$ no automatic sending $\bigcirc$ send on change		
		Cyclic sending	disable	•	
		Object 7 / Room temperature			
		Communication direction	Input (KNX to PLC)		Â
		Object 8 / 4-Octet vorzeichenloser Wert			216
		Communication direction	Output (PLC to KNX)		Find and Replace
		Send condition	send on difference	•	Workspaces
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		Cyclic sending	disable	•	Pending Operations
	Group Objects Parameter				Undo History



Collection, management and storage of meter data from QA/S via Modbus TCP

ETS5™ - BAC/S Building Automation Controller		ß	Statistic Strategy Strategy Street	supervised in the supervised division of	Provent Contractor		and the second s		
ETS Edit Workplace Commissioning Diagnostics	Apps Window								
👩 Close Project 🛛 🖍 Undo 🛝 Redo 🛛 🚔 Rep	orts 🔡 Workp	place 🔹 🔢 Catalogs	Diagnostics III Topology	Building 🚺 Group Ad	ddresses 🔲 De	vices ABB ABB KI	NX Bus Update 📰 P	roject Root 📑	🚹 AutoBackup
opology, Group Addre × Diagnostics									Properties
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Topology Backbone		Numb Group Add	ress Name	Object Function	Description	Length C P M	V T U Data Type	Priority	
Dynamic Folders	∎ <b>z</b> l	1 7/1/21	Switch 1 on/off	BOOL	Switch 1 on/off			Low	Building Automation Controller BAC/
1 1 Area 1.x.x	=2	2 7/1/22	Switch 2 on/off	BOOL	Switch 2 on/off			Low	Individual Address
	=2	3 7/1/23	Switch 3 on/off	BOOL	Switch 3 on/off	1 bit C - W	T U 1-bit	Low	1.0 1 ‡
I.0.1 Building Automation Controller BAC/S	=2	4 7/1/24	Switch 4 on/off	BOOL	Switch 4 on/off	1 bit C - W	T U 1-bit	Low	• • • •
▲ 🗄 1.1 Line 1.1.x	=2	5 7/1/31	Status Logic 1	BOOL	Status Logic 1	1 bit CR -	T - 1-bit	Low	Description
I.1.0 IP Router IPR/S	= <b>z</b>	6 7/1/32	Status Logic 1	BOOL	Status Logic 2		T - 1-bit	Low	
1.1.1 Smart Touch Panel	=2	7 7/1/41	Room temperature	REAL			T U 2-byte float valu		
I.1.2 Control element SOLO standard, 4gang	=#	8 7/1/102	4-Octet vorzeichenloser Wert	Ausgang (SPS zu KNX) - DPT 12	2.* Active Import	4 bytes C R -	T - 4-byte unsigned	value Low	
II.1.3 ZS/S1.1 Meter Interface Module, MDRC									Last Modified 9/28/2019 9:05
1.1.255 USB-Interface									Last Downloaded 9/6/2019 3:44 P
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Group Addresses 🔻									
🕨 Add Group Addresses   🔹 🗙 Delete 👱 Download	* 🕕 Info * 扪	J Reset 🐇 Unload 🔻	🚔 Print				Search	Q	
7/1/17 BAC/S - Digital Output/Relais 7	Devic	æ	Object		Sending C R V	V T U Product	Program	Length Prio	
7/1/21 Switch 1 on/off	■2 1.0.1 BL	uilding Automation Contr	oller BAC/S 8: 4-Octet vorzeich	nenloser Wert - Ausgang (SPS zu S	SCR-	T - BAC/S1.5	KNX Controller/1.0	4 bytes Low	
	■ <b>2</b> 1.1.1 Sm	nart Touch Panel	38: Energy Meter 1	.0 - Value input - S	5 C - W	- U 6136/07-8	SmartTouch_PowerTool/	/14 bytes Low	
8 7/1/22 Switch 2 on/off									
88 7/1/23 Switch 3 on/off									
R 7/1/23 Switch 3 on/off									A
87 7/1/23 Switch 3 on/off 87 7/1/24 Switch 4 on/off									£
7/1/23 Switch 3 on/off 7/1/24 Switch 4 on/off 7/1/31 Status Logic 1									✓ Find and Replace
87 7/J/23 Switch 3 on/off 87 7/J/24 Switch 4 on/off 88 7/J/31 Status Logic 1 88 7/J/32 Status Logic 2									
<ol> <li>7/1/23 Switch 3 on/off</li> <li>7/1/24 Switch 4 on/off</li> <li>7/1/31 Status Logic 1</li> <li>7/1/31 Status Logic 2</li> <li>7/1/24 Switus Logic 2</li> </ol>									Workspaces
87         7/1/23 Switch 3 on/off           87         7/1/24 Switch 4 on/off           87         7/1/33 Status Logic 1           87         7/1/32 Status Logic 2           87         7/1/41 Room temperature           87         7/1/102 Active Imported Energy Meter 1           87         7/1/138 Active Imported Prover Meter 1									
<ul> <li>7/1/23 Switch 3 on/off</li> <li>7/1/24 Switch 4 on/off</li> <li>7/1/24 Switch 4 on/off</li> <li>7/1/31 Status Logic 1</li> <li>7/1/32 Status Logic 2</li> <li>7/1/141 Room temperature</li> <li>7/1/102 Active Imported Energy Meter 1</li> <li>7/1/138 Active Imported Power Meter 1</li> <li>7/1/140 Voltage Meter 1</li> </ul>									Workspaces
88         7/1/23 Switch 3 on/off           88         7/1/24 Switch 4 on/off           87         7/1/33 Status Logic 1           87         7/1/32 Status Logic 2           87         7/1/41 Room temperature           87         7/1/102 Active Imported Energy Meter 1           87         7/1/138 Active Imported Power Meter 1	<							>	Workspaces Todo Items







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